

ELECTRIC RATE SCHEDULES

of

ROCKY MOUNTAIN POWER

Salt Lake City, Utah

for

ELECTRIC SERVICE

in the

STATE OF UTAH

Under

PUBLIC SERVICE COMMISSION OF UTAH

TARIFF NO. 47

CANCELS ALL PREVIOUS SCHEDULES FOR ELECTRIC SERVICE

**Issuing Officer
D. Douglas Larson
Vice President, Regulation
Salt Lake City, UT**

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**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

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Schedule Numbers not listed are not currently used.

*These Schedules are not available to new customers or premises.

**PRELIMINARY STATEMENT
STATE OF UTAH**

1. TERRITORY SERVED

Rocky Mountain Power is an investor owned utility supplying power throughout the entire state of Utah. It serves most urban areas not otherwise served by municipal power companies, and many rural areas throughout the state.

2. DESCRIPTION OF SERVICE

Rocky Mountain Power's transmission line system supplies the Company's distribution substations, large industrial and commercial customers taking service at 46,000 volts or above and wheels power to other utilities. All classes and types of service are served from the distribution system include residential, temporary, small and large commercial and industrial customers, irrigation, and lighting loads. The distribution system is a agglomerate of systems with the typical distribution consisting of 3 phase lines at 12.5 kV phase to phase.

3. PROCEDURE TO OBTAIN SERVICE

Any person can obtain electric service by making application in accordance with the Company's filed Electric Service Regulation No. 3. Applicants establishing satisfactory credit are not required to pay a deposit. Where an extension of the Company's lines is necessary or a substantial investment is required to supply service, the applicant will have to meet with a Company representative in order to determine the conditions for service. These conditions typically require the applicant to contract with the company and pay an advance. Applicants for service must conform to, and comply with, the Company's tariff schedules and regulations.

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4. DEPOSITS

Where credit is not otherwise established, a deposit will be required in an amount as set forth in Electric Service Regulation No. 9.

5. SYMBOLS:

Whenever tariff sheets are refiled, changes will be identified by the following symbols:

- (C) To signify changed listing, rule or condition which may affect rates or charges.
- (D) To signify discontinued material, including listing, rate, rule or condition.
- (I) To signify increase.
- (L) To signify material relocated from or to another part of tariff schedules with no change in text, rate, rule or condition.
- (N) To signify new material including listing, rate rule or condition.
- (R) To signify reduction.
- (T) To signify change in wording of text but not change in rate, rule or condition.