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Notice of Intent to Bid

This is to declare that the undersigned intends to respond to PacifiCorp's:

Request for Proposals, Electric Resources (RFP 2003-A)

Please include:

Company _____

Mailing Address/Phone/Fax/Email _____

Contact Person _____

Authorized Signature and Date _____

Return by mail or fax by June 27, 2003 to:

Navigant Consulting Inc.: Howard Friedman, Principal
Attention: PacifiCorp RFP 2003-A
4915 Southwest Griffith Drive, Suite 300
Beaverton, Oregon 97005

Fax: 413 845 3249

E-mail: hfriedman@navigantconsulting.com

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Information required in bid proposals

In general, PacifiCorp expects bidders to provide any information that could impact the cost, reliability, dispatch frequency, or output capability of a resource. In the event a bidder is proposing a transaction that does not require the construction of a resource, much of the following information may not apply. PacifiCorp believes these resource attributes largely consist, but may not be limited to, the following information categories:

Impact of Temperature on Output - If a proposed generator output will vary with ambient conditions, capacity, and any associated performance impact, should be stated in terms of conditions expected during a summer day, with ambient air conditions of 95°F and 20% relative humidity, and a winter day with ambient air conditions of 20°F and 75% humidity. In the event summer and winter daily design conditions are different, bidder shall identify those conditions. To the extent pricing, capacity and/or availability vary based on specific characteristics of the facility and/or ambient conditions, the bidder shall clearly identify that relationship in tabular form.

Impact of Other Factors on Output - PacifiCorp prefers generation facilities designed, permitted, and operated so that, to the extent practicable, the proposed capacity and any related energy provided to PacifiCorp is without restrictions related to:

- Environmental permits or other environmental limitations or environmental forfeitures
- Hours of operation
- Sales of capacity or energy to other parties
- Interruption of primary fuel supply
- Sale of thermal energy
- Any other factor relevant to the technology (noise, agreements with neighbors, etc.)
- Bidders shall describe in detail any such limitations in their Proposal
- Ability to provide additional capacity over net capable rating
- Non-environmental or technology factors that could encumber the facility

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Ownership Purchase - bidders may propose a “turn-key “ sale or lease of generation assets to PacifiCorp. Such proposal must include the following information in addition to any technical information:

- Amounts and dates of payments required of PacifiCorp.
- Estimated cost and timing of annual capital additions likely to be required.
- Estimate of the annual fixed and variable O&M costs associated with the generation facility.
- Estimate of startup costs (i.e., the period of time from when a start is initiated to the time the unit reaches sustainable minimum load)
- Operating Limits - Any limits imposed on the number of startups that may be performed per year or per unit of time. Any limits on the number of hours that a unit may be operated per year or unit of time.
- Estimate of emissions (air, liquid and solid wastes) in pounds per hour per pollutant and/or waste product at 100% load and tons per year per pollutant and/or waste product at a specified capacity factor as selected by the bidder.
- Estimated annual unit availability and any guaranteed minimum annual availability.
- Information regarding location and transmission availability.
- Information regarding fuel and transportation availability.
- Capacity on summer design day in compliance with all regulatory requirements.
- Efficiency (Heat rate) in compliance with all regulatory requirements.
- Failure to meet the target in-service date.
- Terms of warranties and/or guarantees on major equipment.

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Siting - Bidders are responsible for all construction and coordination with the applicable service provider(s) for any new electrical transmission and fuel transportation facilities required in response to this RFP. Bidders are responsible for satisfying all zoning and environmental requirements.

Facility Information – To the extent applicable, the bidder should clarify the following information with respect to any proposed facility:

1. Proposed air emissions (all criteria pollutants and air toxics), description of emission controls, description of plan to acquire any required emission offsets, and description of criteria used to determine requirement.
2. List of required environmental, construction, and other regulatory permits and timeline for acquisition
3. Proposed water usage quantity, quality and source.
4. Proposed water discharge quantity and quality, plus description of water discharge plan.
5. Receiving water body identity and description.
6. Description of local groundwater quality, quantity, uses, and potential impacts.
7. Prevailing noise ordinance at the site and expected sound level (A-weighted) at full load at the site boundary.
8. Proposed noise levels and description of noise baffles and stack silencing equipment.
9. Proposed site plans, layouts, elevations, or other aspects of the facility.
10. Types of transportation access required.
11. Characterization of the area surrounding the site including a description of local zoning, flood plain information (100 yr. & 500 yr.), existing land use and setting (woodlands, grasslands, agriculture, etc.).
12. Proximity and extent of nearest wetlands and description of types of all nearby wetlands and water bodies.
13. Information on fish, wildlife and vegetation inhabiting the area of the Project.
14. Proximity to nearest endangered or threatened or critical species habitat and information on all nearby endangered or threatened species which could potentially be impacted.
15. Proximity to nearest historical or archaeological resources and all nearby historical or archaeological resources which could potentially be impacted.
16. Location and distance to population centers which could be impacted.
17. Expected site ambient temperature extremes and verification that freeze protection will be provided if necessary.

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Fuel Transportation Route Information - To the extent applicable, the bidder should clarify the any relevant information with respect to fuel transportation route information for any proposed site:

- Proposed new fuel transportation route(s).
- Estimated impact on wetlands (e.g., length of route through wetlands).
- Describe land use impacts
- Descriptions of stream crossings.
- Characterization of the area encompassing the fuel transportation route including a description of existing land use and setting.

Proposal Format – As mentioned above, bidder’s are being asked to submit a “blinded” bid in such a format that the identity of the bidder is not apparent. In doing so, PacifiCorp is requesting that bidders conform to the following format for presenting their bid information:

Section 1 - Executive Summary of Proposal - The Executive Summary section should provide an overall description of the proposal and its key benefits and advantages to PacifiCorp. It should include a general description of the technology, location, and business arrangement for the bid. Bidder shall state the period under which the terms and conditions of their Proposal will remain effective.

Section 2 – Resource Description - This section should include a description of the resource, including:

- Type of generation equipment and description
- Manufacturers of major equipment
- Date of manufacture or age of major equipment
- Hours of operation and major maintenance performed for any previously owned/operated equipment
- Type of Heat rejection equipment (cooling towers, ponds, etc)
- Source of process and/or cooling water.
- Wastewater disposal plan.
- Description of financing plan
- Description of operation and maintenance plan
- Plan for site control
- Site layout description
- Description of technology and configuration

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- Net Capacity rating and net heat rates at full load, 75%, 50% and minimum sustainable load. If output will vary with ambient temperature, bidders shall specify the net capacities and net heat rates at 95°F, 80°F, 60°F, 40°F, and 20 F.
- Primary fuel supply and backup alternatives
- Electrical interconnection (location, transmission provider, and control area)
- Description of emission control technology, including manufacturer
- Any limits on hours of operation
- Any limits on emissions
- Project schedule, listing tasks and milestones with estimated completion dates bidders shall also complete Exhibit 1 to document technical aspects of their Proposal.
- Startup Time for Cold, Warm, and Hot starts. A cold start is defined as a shutdown of the generating equipment for 72 hours or longer. A warm start is defined as a startup with 48 hours of a shutdown. A hot start is defined as a start within 8 hours of a shutdown. Bidder should provide own definitions if different.

Section 3 - Bidder's Qualifications – Information in this section should be submitted with information that the Bidder supplies from Appendix C. This section should include, but not be limited to, the following information and **should not be submitted** in the “pre-blinded” portion of the response:

- Corporate structure and primary and secondary businesses.
- Location of offices
- Biographies of key officers
- Developer projects and independent power supply ventures participated in over the last three to five years.
- At least one contact (name and telephone number) for each project or power supply venture (for reference purposes).
- Description of any current or previous contract dispute(s) involving similar projects in which the bidder is or was involved during the last five years.
- Separate descriptions, as appropriate, for each member of a consortium or partnership of two or more firms and the relationship between the firms for this Proposal.

Section 4 - Financial Information – Briefly summarize information provided pursuant to Appendix C. Do not include in the “pre-blinded” portion of the response.

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Section 5 - Pricing Proposal – Describe in detail the pricing proposal, including the use of any index, escalation factors, or other costs to PacifiCorp.

Section 6 – Transmission - Each Proposal must include a description of the location of its proposed transmission facilities, including proposed delivery points, and must specify the transmission provider and all applicable costs.

Section 7 – Environmental and Siting - The bidder is exclusively and entirely responsible for meeting and satisfying all federal, state, and local permits, licenses, approvals and /or variances that are required to assure physical delivery of capacity and associated energy in accordance with any PPA or turn-key sale. Bidders must furnish applicable detailed project site, electric transmission, and fuel transportation information, a description of all required permits, and a project timeline so PacifiCorp can assess site suitability, schedule risk, and project viability. The proposed site(s) shall clearly be shown on a United States Geological Survey (USGS) 7.5-minute series map.

Section 8 - Other Information –

- Fuel - Bidders should describe their fuel supply plan and the extent to which they desire to provide fuel and transportation and other fuel-related services, including fuel price management (hedging) or a tolling fee in which PacifiCorp will be responsible for all fuel and fuel-related costs. PacifiCorp preference is for proposals that address its need for reliability, management of fuel price risk, and meeting the flexibility of completely dispatchable operations. If the energy cost portion of the bidder's terms includes a fuel cost component, the bidder shall explain its proposed fuel supply program.
- Dispatch ability - Describe any constraints and/or limitations on PacifiCorp ability to dispatch the generation and any ability of PacifiCorp to utilize the resource for operating reserves.
- Technical Data – Technical data as provided for on the final page of this Appendix B.

Section 9 – Contract Terms - Bidder shall provide a comprehensive listing/description of all contract terms that the bidder would seek during contract negotiations. Bidder may supply an example of a PPA and/or purchase agreement in lieu of the aforementioned description.

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TECHNICAL DATA

Net Capacity at 95°F, 20% Relative Humidity, and at Site Conditions _____ MW

Minimum Sustainable Load _____ MW

Maximum number of starts per day _____

Time to bring facility on line (specify if this is to synchronization or sustainable minimum load) (bidder to define "cold", "warm", and "hot":

From cold start (minutes) _____

From warm start (minutes) _____

From hot start (minutes) _____

Minimum on-line (hours) _____

Minimum off-line (hours) _____

Ramp rate: (MW/minute) Increase: _____ Decrease: _____

Are there any limits to the amount of generation the facility can provide? If so, please indicate below:

Hourly limit: _____ Cause: _____

Daily limit: _____ Cause: _____

Monthly limit: _____ Cause: _____

Annual limit: _____ Cause: _____

Can the facility provide additional reliable capacity at its net capacity rating? If so, please indicate how the additional capacity is provided and any limitations on its use.

Hourly limit: _____ Cause: _____

Daily limit: _____ Cause: _____

Monthly limit: _____ Cause: _____

Annual limit: _____ Cause: _____

Additional Information

To the extent that pricing, capacity and/or availability vary based on specific characteristics of the facility and/or ambient conditions, the bidder shall clearly identify that relationship in tabular form, including the relationship between temperature and capacity over the local ambient temperature range inclusive of -10°F to 105°F.

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Bidder's Credit-Related Information

Provide the following data so PacifiCorp can assess the financial viability of the bidder and/or its parent. Include additional sheets and other materials with this Appendix as necessary. Complete additional copies of this data for each participating entity and any partners. As necessary, please specify whether the information provided is for the bidder or its parent.

Full Legal Name:

Type of Organization: Corporation, Corporate Subsidiary, Partnership, or Other(specify)

Bidder's Percent Ownership in Proposed Project :

Parent Corporation or Other Affiliates (submit multiple forms if necessary):

Address for each entity referenced:

Type of Relationship:

Proposed Sources of Equity Financing:

Proposed Sources of Debt Financing:

Current Senior Unsecured Debt Rating from each of S&P and Moodys Rating Agencies:

Current Commercial Paper Rating from each of S&P and Moodys Rating Agencies (If Applicable):

Bank References & Name of Institution:

Bank Contact: Name, Title, Address, Phone number:

Pending Legal Disputes (describe):

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Attach copies of audited financial statements including balance sheet, income statement, and statement of change in financial position (with accompanying footnotes) for the two most recent fiscal years.

Other financial references (if appropriate): _____

Bidder's Financial Highlights (\$ x 1000)

	2002	2001	2000	1999
Current Assets				
Fixed Assets				
Current Liabilities				
Current Portion Long-Term Debt				
Long-Term Debt				
Net Worth				
Earning Before Interest, Taxes, Depreciation, & Amortization				
Net Income				

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PROJECT FINANCING

The following data will be used to assess the bidder's ability to provide adequate financing to assure physical delivery of capacity and associated energy. Include additional sheets as necessary.

Amount of Equity Financing: \$

Amount of Debt Financing: \$

Describe Construction-Period Financing:

Describe Operation-Period Financing:

Income tax rate assumed: Federal _____ State _____

Property Tax Rate: _____

Outline of anticipated major terms and conditions of debt service:

- Term of Loan: (years)
- Interest Rate(s): (%/year)
- List of conditions:
- Attach Amortization Schedule.

On a separate sheet, describe financing arrangement for this project, facility, or financial arrangement including the following:

- Balance sheet versus limited recourse financing.
- Willingness and ability to equity finance construction until financing is secured in order to ensure project schedule.
- All assumptions used in the financing plan covering the entire proposal period including the amount of debt and equity assumed, debt rate assumed, income tax rate assumed, and property tax rate assumed.
- Describe the type of Credit Assurance (re: Performance Bond, Letter of Credit).
- Debt service coverage ratios for first five years of the project.

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Show prior project financing.

Project Name	Financed By	Capital Cost (\$ x 1000)	Loan Amount (\$ x 1000)	Equity Amount (\$ x 1000)	Date Placed	Major Terms