

Questions Posted to Supply RFP Web Site:

Posted 10/7/2003:

It was my understanding that a draft RFP would be available on September 24. I notice that the link is not hooked up on the web site. Is it available somewhere else? When do you think the draft RFP may be available? Have any other elements of the schedule changed?

- The draft RFP has been delayed from the schedule posted at the pre draft workshops. We anticipate filing the RFP with the Oregon Public Utility Commission by October 17. We expect to post the RFP on our web site within a few business days of filing with the Commission. An updated schedule will be included in the RFP.

Posted 10/7/2003:

Does PacifiCorp have the capability to accept wind power deliveries from WAPA's system, either at Glen Canyon sub, Ashley sub, or any other points? If so, under what conditions?

- PacifiCorp's ability to accept deliveries into the eastern control area outside Utah is severely constrained. No firm capability currently exists to integrate resources into PacifiCorp's control area at Glen Canyon. Specific conditions under which deliveries to other substations may be possible must be addressed by PacifiCorp Transmission.

Posted 10/7/2003:

On Pg. 16 of the RFP, deliveries from WY are marked with an "X" suggesting some constraints, but pg. 18 states POD "South of Naughton-Monument " to be acceptable. Does this mean delivery is possible only for projects delivering to the single line from Monument to Ben Lomand in NE UT, or might delivery to other lines in WY be acceptable?

- This means projects that have a Point of Delivery south of Naughton - Mounument will be modeled as a resource that resides electrically in Utah, whereas deliveries north or east of the constraint will be modeled as electrically being in PacifiCorp's Wyoming system.

Posted 10/7/2003:

What does NUB stand for in reference to the Sigurd-Harry Allen 345kV line?

- "NUB" stands for the Nevada Utah Border.

Posted 10/7/2003:

Does PacifiCorp have capability to accept deliveries to the Pinto sub in SE UT that ties to Spanish Fork in Central UT on the below 230kV line (not 345kV that continue to Four Corners)?

- PacifiCorp's ability to accept generation at the 230 kV Pinto substation is limited by the Wasatch Front South constraint that extends across lines headed north into Camp Williams and Spanish Fork substations. Transmission upgrades may be necessary to accept significant amounts of generation interconnected south of that constraint. Parties will have to address these limitation issues with PacifiCorp Transmission.