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SP 1	Section 8 – Other Information, Technical Data - technical data as provided for on the final page of this Appendix B. Please clarify what is needed here. The final page of Appendix B is page 7, which contains Section 9 – Contract Terms. It has nothing to do with technical data. Please forward the final page of Appendix B.	Please refer to the RFP 2003B Web site: Bidder Conference questions 2-11-04-response P5
SP 2	We are representing a client in Oregon who is considering building a new Biomass powerplant. After reviewing your draft Renewable Energy RFP, it is unclear whether or not forest fuels would qualify under your RFP definition of Biomass. Specifically, does forest fuels, wastes and wildfire fuels qualify as agriculture wastes in responding to your RFP?	Please refer to the RFP 2003B Web site: Bidder Conference questions 2-11-04-response RE3.
SP 3	Is PacifiCorp discussing any power purchase contracts outside of the proposed RFP later this year? I am an investor in a project that is a proposed power plant producing renewable energy in Northern California. The property where this plant is to be built has a substation on it that is owned by PacifiCorp and for which we have granted an easement. I have been following the proposed RFP but since it has been delayed, I wanted to at least see if you would be interested in discussing this further and to see if you were interested in renewable energy produced from biomass.	PacifiCorp may entertain unsolicited proposals that are not eligible under RFP 2003 B.
SP 4	Q. - Are bids with green tags and power from existing facilities going to be acceptable.	Please refer to the RFP 2003B Web site: Bidder Conference questions 2-11-04-response RE 2
SP 5	I have two questions regarding PacifiCorp's RFP for Renewable Electric Resources. 1.) Will PacifiCorp take delivery of energy and environmental attributes (Green Tags) at Four Corners? 2.) Will PacifiCorp accept environmental attributes from the New Mexico Wind Energy Center, that are "bundled" with energy delivered within PacifiCorp's Eastern control area?	Please refer to the RFP 2003B Web site: Bidder Conference questions 2-11-04-response RC1. It is not expected that deliveries to Four Corners will be accepted as a network resource. Notwithstanding this, PacifiCorp is willing to evaluate deliveries to Four Corners that are firm (with reserves) and that are: (1) at PacifiCorp's option, or (2) made during the summer season and during industry standard on-peak or super-peak hours.
SP 6	Would it be possible to get the transmission maps shown in AutoCAD 2000. This would greatly help me identify which of my sites appears to be the best from a transmission point of view.	PacifiCorp is making the transmission maps available in pdf form only at this time.

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SP 8	After reviewing PacifiCorp.'s IRP, and the RFP (Table 5 Price Factor Weighting), it is not clear whether cost bids will be evaluated on MWH or MWHa, in comparing the bids with PacificCorp's forward price curves?	The valuation methodology will compare similar quantities of energy over similar periods of time in deriving the economic analysis
SP 9	. Could you please confirm how many of the five shortlisted proposals does PacifiCorp intend to award contracts for the Eastern control area?	PacifiCorp intends to initially shortlist the five strongest projects based on the RFP selection criteria.
SP 10	. Could you please provide information on how PacifiCorp intends to assess permitted versus non permitted projects during its bid evaluation and selection?	PacifiCorp requires information relating to permits, permit requirements, and permit status, to be submitted with the bids. The information provided will be used to assess the environmental Adjustment Factors in the scoring.
SP 11	. Could you please also provide information on how the experience and proven track record of bidders will be assessed during evaluation and selection?	PacifiCorp expects to transact only with qualified counterparties.
SP 12	The difference between energy costs and baseload energy costs: MWH is energy cost or the cost of generating each MWH. As referenced in the Energy Trust's renewable awards, MWHa is the equivalent baseload power costs by dividing the energy produced during the year by the 12 month period. For example, a 5MW solar facility only produces power when the sun is shining and when it is operating, resulting in the need for backup power to provide true baseload power. Thus a 5 MW solar installation may only produce an equivalent of 1.6 MW of baseload power annually. Are you evaluating the cost bids on a MWH (energy only costs) or on a MWHa (baseload equivalent costs)?	Please see response SP 8 above.
SP 13	Will responses to question, including responses from the pre-bid conference be posted to PacifiCorp's Website? If not where will they be posted?	Yes, they will be posted to the RFP 2003B website.
SP 14	I likely missed it somewhere, but the only allusion to copies I noticed was to provide 10 copies of anything larger than 8.5x11 inches. How many hard copies would you like?	One paper copy is sufficient for standard size (8.5" X 11") pages. Bidders are encouraged to send an electronic copy of their proposals in PDF, RTF, or Microsoft Word format.
SP 15	Is it PacifiCorp's intention for bidders to complete certain portions of the PPA as part of their proposal (e.g., should bidders complete Exhibit A - Description of Seller's Facility, Exhibit C - Required Facility Documents, Exhibit E - Start-up Testing Procedures, milestone dates as per para. 2.2 of the PPA, etc.). Or should bidders simply indicate the modifications that they propose to make to the terms and	Bidders must indicate changes to the PPA they would require in tendering their offers. Changes to the PPA should be submitted with the bid proposal and specifically indicate which sections of Appendix E the bidder proposes to

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	<p>conditions of the PPA provided by Pacificorp. Does this imply that we are to send one original bid copy, and only provide 10 copies of each individual item that is not 8.5 x 11?</p>	<p>change, and what the proposed changes are. Any such proposed modifications to Appendix E should accompany the related proposal in printed and electronic form, with the document clearly "redlined" to show changes from Appendix E. Any changes not clearly marked as such will not be considered. The documentation of any final transaction shall be generated on the word processing system of PacificCorp's counsel. No additional electronic versions of the PPA will be released prior to the bid due date.</p>
SP 16	<p>Are Bidders required to provide credit-related information with proposals, or can such information be provided at some point prior to beginning negotiations of definitive agreements? If credit-related information is not required with proposals, will a proposal's score be affected by the absence of such information? If so, how?</p>	<p>Please refer to page 11 (non-price factors) of the RFP and Appendix D for what is required to comply with the RFP.</p>
SP 17	<p>it would be very helpful to have 'Word' versions of the Appendices A – D documents.</p>	<p>Appendix C has been made available in electronic format. PacificCorp does not anticipate releasing further electronic copies of Appendix materials.</p>
SP 18	<p>I have reviewed your renewable RFP online and "_____" would be interested in submitting a bid. I understand that the deadline for providing a Notice of Intent to Bid has passed. So, please let me know if you are willing to receive an additional bid.</p>	<p>PacificCorp reserves the right to reject proposals from projects that have not submitted Notice of Intent to Bid forms.</p>
SP 19	<p>Could you please confirm that it is acceptable to include several alternative project configurations (e.g. alternative sizes, alternative price structures) under the cover of one proposal?</p>	<p>Yes, a bidder can provide more than one proposal.</p>

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SP 20	Can PacifiCorp supply minimum load information for its isolated load pocket regions?	<p>PacifiCorp will not be able to supply detailed information prior to bid due dates. Bidders are encouraged to bid project options that encompass a range of capacities where the economics warrant.</p> <p>To the extent a bidder has a question with respect to a specific point on PacifiCorp's system, the bidder is encouraged to submit the question in writing and a response will be posted. Depending on the nature of the question and the information readily available, the response may be general or detailed in nature.</p> <p>Please refer to the RFP 2003B Web site: Bidder Conference questions 2-11-04-response T4.</p>
SP 21	In the RFP, you request information regarding studies we have conducted. For one of the projects we will be bidding,(a run of river hydro project) there has been environmental studies conducted over a five year period, with extensive documentation. Is it OK to save some trees by sending you summaries of studies done? (The appendices to the studies fills 4 3inch binders!)	Subject to the rules with respect to the format requirements for the bids themselves, which must be met, summaries and electronic information are acceptable.

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SP 22	<p>In appendix C, under Expected Monthly Energy Production, we are assuming you mean average monthly energy production. As the project is run of river, we are unclear what you mean by Maximum MW/hr. Do you mean the maximum Megawatt hours produced in a month - given a projection based on averages of flow rates from the last, 10 years, 5 years, etc? Or do you mean maximum megawatts produced per hour, based on projections of maximum flow rates averaged from the last 10 years or so?</p>	<p>Appendix C will be used as a quick reference guide in characterizing bid proposals. Expected monthly energy production is meant to be a mean value, averaged over any relevant conditions (fuel supply, temperatures, etc.).</p> <p>Maximum MW/hour is meant to capture information for projects whose capability may be affected by ambient temperatures. Maximum MW/hour means the maximum MW that the project is capable of generating during a given hour, as adjusted for ambient temperatures, or other limitations,</p> <p>It is imperative for the body of the bid proposal to fully characterize project operating characteristics and output. Appendix C is meant only as a summary of that information.</p>
SP 23	<p>Interconnection: As we are located in BC, which would be the interconnection point you would require us to connect with? Custer station within your control area?</p>	<p>No, Custer substation is not within the PacifiCorp control area.</p> <p>Please contact PacifiCorp Transmission for interconnection information.</p>
SP 24	<p>Appendix B, Section 7 of the renewables RFP requests that USGS 7.5 minute series maps showing the proposed project site be submitted to PacifiCorp. As you may know, wind projects encompassing a large area may require many of these maps to show the entire project site. Does PacifiCorp want project layouts shown across several large USGS paper maps to be submitted with the bids, or will customized site maps that use the USGS maps as a background layer be accepted?</p>	<p>Customized maps are acceptable if they have sufficient detail to locate the project.</p>
SP 25	<p>In the Bid Summary Form, there is a table called "Expected Monthly Energy Production." Section 2 of Appendix B asks for similar information. However, in Appendix B, the Heavy Load Hours are the hours ending 07:00-22:00, Monday through Saturday. The Bid Summary Form does not specify Monday through Saturday. Should the response to the Bid Summary Form use the hours ending 07:00-22:00 for all days of the week, or only for Monday through Saturday?</p>	<p>Please see response SP 22 above.</p> <p>PacifiCorp asks that bidders be as specific as possible with respect to expected and/or guaranteed delivery hours.</p>
SP 26	<p>We have requested this before. Is it possible to get the PPA in Word format in order to perform document comparison & analysis?</p>	<p>Please see response SP 15 above.</p>

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SP 27	Does P'Corp have a preferred PPA term (i.e. 15 years, 20 years, 25 years)? I cannot find reference to this in the RFP materials.	PacifiCorp will consider contract terms up to 20 years.