

PACIFIC POWER & LIGHT COMPANY
COST-BASED
SUPPLY SERVICE

OREGON
SCHEDULE 200
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Available

In all territory served by the Company in the State of Oregon.

Applicable

To Residential Consumers and Nonresidential Consumers who have elected to take this service or who have elected to take service under Schedules 212 or 213. This service may be taken only in conjunction with the applicable Delivery Service Schedule. Also applicable to Nonresidential Consumers who, based on the announcement date defined in OAR 860-038-270, do not elect to receive standard offer service under Schedule 220 or direct access service under the applicable tariff. In addition, applicable to some Large Nonresidential Consumers on Schedule 400 whose special contracts require prices under the Company's previously applicable Schedule 48T. For Consumers on Schedule 400 who were served on previously applicable Schedule 48T prices under their special contract, this service, in conjunction with Delivery Service Schedule 48, supersedes previous Schedule 48T.

Nonresidential Consumers who had chosen either service under Schedule 220 or who chose to receive direct access service under the applicable tariff may qualify to return to service under this Schedule after meeting the Returning Service Requirements and making a Returning Service Payment as specified in this Schedule.

Energy Charge

The Monthly Billing shall be the Energy Charge.

		<u>Delivery Service Schedule No.</u>	<u>Delivery Voltage</u>		
			Secondary	Primary	Transmission
4	Per kWh	0 - 500 kWh	3.521¢		
		501-1000 kWh	4.173¢		
		> 1000 kWh	5.149¢		
For Schedule 4, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).					
23	First 3,000 kWh, per kWh		4.502¢	4.386¢	
	All additional kWh, per kWh		3.343¢	3.259¢	
28	First 20,000 kWh, per kWh		4.182¢	4.104¢	
	All additional kWh, per kWh		4.069¢	3.994¢	
30	First 20,000 kWh, per kWh		4.552¢	4.461¢	
	All additional kWh, per kWh		3.947¢	3.857¢	
41	Winter, first 100 kWh/kW, per kWh		6.035¢	5.877¢	
	Winter, all additional kWh, per kWh		4.112¢	4.007¢	

(continued)

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Energy Charge (continued)

	<u>Delivery Service Schedule No.</u>	<u>Delivery Voltage</u>		
		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
41	Summer, all kWh, per kWh	4.112 ¢	4.007¢	
	For Schedule 41, Winter is defined as service rendered from December 1 through March 31, Summer is defined as service rendered April 1 through November 30.			
47/48	Per kWh On-Peak	3.976¢	3.797¢	3.630¢
	Per kWh, Off-Peak	3.876¢	3.697¢	3.530¢
	For Schedule 47 and Schedule 48, On-Peak hours are from 6:00 a.m. to 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-Peak hours are remaining hours.			
	Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April and for the period between the last Sunday in October and the first Sunday in November.			

52	For dusk to dawn operation, per kWh	2.289¢
	For dusk to midnight operation, per kWh	2.289¢

54	Per kWh	1.683¢
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15	<u>Type of Luminaire</u>	<u>Nominal Rating</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>
	Mercury Vapor	7,000	76	\$1.73
	Mercury Vapor	21,000	172	\$3.91
	Mercury Vapor	55,000	412	\$9.38
	High Pressure Sodium	5,800	31	\$0.71
	High Pressure Sodium	22,000	85	\$1.93
	High Pressure Sodium	50,000	176	\$4.01

50 **A. Company-owned Overhead System**

Street lights supported on distribution type wood poles: Mercury Vapor Lamps.

<u>Nominal Lumen Rating</u>	<u>7,000</u>	<u>21,000</u>	<u>55,000</u>
	(Monthly 76 kWh)	(Monthly 172 kWh)	(Monthly 412 kWh)
Horizontal, per lamp	\$1.44	\$3.26	\$7.80
Vertical, per lamp	\$1.44	\$3.26	

Street lights supported on distribution type metal poles: Mercury Vapor Lamps.

<u>Nominal Lumen Rating</u>	<u>7,000</u>	<u>21,000</u>	<u>55,000</u>
	(Monthly 76 kWh)	(Monthly 172 kWh)	(Monthly 412 kWh)
On 26-foot poles, horizontal, per lamp	\$1.44		
On 26-foot poles, vertical, per lamp	\$1.44		
On 30-foot poles, horizontal, per lamp		\$3.26	
On 30-foot poles, vertical, per lamp		\$3.26	
On 33-foot poles, horizontal, per lamp			\$7.80

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Energy Charge (continued)

Delivery Service Schedule No.

B. Company-owned Underground System

<u>Nominal Lumen Rating</u>	<u>7,000</u> (Monthly 76 kWh)	<u>21,000</u> (Monthly 172 kWh)	<u>55,000</u> (Monthly 412 kWh)
On 26-foot poles, horizontal, per lamp	\$1.44		
On 26-foot poles, vertical, per lamp	\$1.44		
On 30-foot poles, horizontal, per lamp		\$3.26	
On 30-foot poles, vertical, per lamp		\$3.26	
On 33-foot poles, horizontal, per lamp			\$7.80

51	<u>Types of Luminaire</u>	<u>Nominal rating</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>
	High Pressure Sodium	5,000	31	\$0.93
	High Pressure Sodium	9,500	44	\$1.31
	High Pressure Sodium	16,000	64	\$1.91
	High Pressure Sodium	22,000	85	\$2.54
	High Pressure Sodium	27,500	115	\$3.44
	High Pressure Sodium	50,000	176	\$5.26
	Metal Halide	9,000	39	\$1.17
	Metal Halide	12,000	68	\$2.03
	Metal Halide	19,500	94	\$2.81
	Metal Halide	32,000	149	\$4.45

53	<u>Types of Luminaire</u>	<u>Nominal rating</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>
	High Pressure Sodium	5,800	31	\$0.30
	High Pressure Sodium	9,500	44	\$0.43
	High Pressure Sodium	16,000	64	\$0.63
	High Pressure Sodium	22,000	85	\$0.83
	High Pressure Sodium	27,500	115	\$1.12
	High Pressure Sodium	50,000	176	\$1.72
	Metal Halide	9,000	39	\$0.38
	Metal Halide	12,000	68	\$0.67
	Metal Halide	19,500	94	\$0.92
	Metal Halide	32,000	149	\$1.46
	Metal Halide	107,800	354	\$3.46

Non-Listed Luminaire, per kWh 0.978¢

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Returning Service Requirements

For Nonresidential Consumers who have chosen service under Schedule 220, Standard Offer Supply Service or who have chosen Direct Access Delivery service under the applicable tariff. A Consumer shall meet the Returning service Requirements of this Schedule by making a request to the Company to receive service under this Schedule and agreeing to pay to the Company a Returning service Payment that compensates for the increased cost of serving such returning Consumer due to an increase in market price as compared to the market price used in determining the Consumer's applicable transition credit as specified under Schedule 294. Upon return to this Schedule, PacifiCorp will cease applying Schedule 294 to the returning Consumer receiving service under this Schedule and shall remove the Consumer's Schedule 294 credit from the transition adjustment balancing account.

Returning Service Payment, expressed in dollars, shall be the result of multiplying the expected remaining monthly usage times the difference between the forward market price at the time of the Consumer's request to return to Schedule 200 and the forward market price used for determining the Schedule 294 Transition Adjustment, times 110 percent.

The Payment shall be based on the Consumer's expected monthly usage and the Company's current forward energy market prices. The Consumer's expected remaining usage shall be based on a pro rata share of the current month's usage and Consumer's historical data for each remaining month of the period over which the Transition Adjustment was calculated. Consumer's usage will be allocated into peak and off-peak periods by month using a predetermined peak/off-peak ratio for Customer's applicable Delivery Service Schedule.

The payment will be calculated by multiplying the monthly allocated peak- and off-peak usage by the difference between the forward market price at the time of the request and the forward market price used for the Schedule 294 Adjustment. The Returning Service Payment will only apply if the result of this calculation results in a positive number.

For the Consumer who chooses direct access service or Schedule 220, the Consumer will pay the Returning Service Payment to return to service under this schedule.

Upon receiving the calculated amount of the Returning Service Payment from the Company, Consumer shall have until the close of business on that day to execute the agreement to pay the Returning Service Payment.

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