

PACIFIC POWER & LIGHT COMPANY
NET METERING SERVICE
OPTIONAL FOR QUALIFYING CUSTOMERS

OREGON
SCHEDULE 135
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Available

In all territory served by Company in Oregon.

Applicable

To any Customer that uses a generating facility using solar power, wind power, fuel cells, hydroelectric power, landfill gas, digester gas, waste, dedicated energy crops available on a renewable basis or low-emission, nontoxic biomass based on solid organic fuels from wood, forest or field residues with a capacity of not more than twenty-five (25) kilowatts for residential customers and two (2) megawatts for non-residential customers that is located on the Customers' premises, is interconnected and operates in parallel with the Company's existing transmission and distribution facilities, and is intended primarily to offset part or all of the Customer's own electrical requirements. This Schedule is offered in compliance with ORS 757.300 and OAR 860-039-0005 through -0080.

Definitions

Net Metering Energy is the difference between the electricity supplied by the Company and the electricity generated by an eligible customer-generator and fed back to the electric grid over the applicable billing period.

Monthly Billing

The Electric Service Charge shall be computed in accordance with the Monthly Billing in the applicable standard service tariff.

Special Conditions

1. If the energy supplied to the Company is less than the energy supplied by the Company, the Company will charge the Customer the appropriate monthly charges and all applicable charges for the net electricity supplied by the Company.
2. If the energy supplied to the Company is greater than the energy supplied by the Company, the Customer shall be billed for the appropriate monthly charges and shall be credited for such Net Metering Energy with a cumulative kilowatt-hour credit to be applied at the full retail rate for each rate component on the bill that uses kilowatt-hours as the billing determinant on the customer-generator's next monthly bill.
3. Any remaining unused kilowatt-hour credit accumulated through the March billing period each year shall be transferred to the Company's low-income assistance program at the applicable average annual avoided cost tariff rate in Schedule 37.
4. Upon the customer-generator's request and with sixty (60) days notice to the Company, the Company shall aggregate for billing purposes the meter to which the net metering facility is physically attached ("designated meter") with one or more meters ("additional meter") if the following conditions are met: (i) the additional meter is located on the customer-generator's contiguous property; (ii) the additional meter is used to measure only electricity used for the customer-generator's requirements; (iii) the designated meter and additional meter are subject to the same rate schedule; and (iv) the designated meter and the additional meter are served by the same primary feeder. At the time of notice to the Company, the customer-generator must identify the specific meters and designate a rank order for the additional meters to which Net Metering Energy credits are to be applied.

(continued)

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Special Conditions *(continued)*

5. The customer-generator is responsible for all costs associated with its facility and is also responsible for all costs related to any modifications to the facility that may be required by the company for purposes of safety and reliability.
6. A Net Metering facility installation shall be consistent with OAR 860-039-0020 and shall meet all applicable safety and performance standards established in the Oregon state building code.
7. Customer-generator must operate and maintain net metering facilities in compliance with Institute of Electrical and Electronics Engineers standards in OAR 860-039-0005(3)(j).
8. Except as provided for in OAR 860-039-0015, the customer-generator must install and maintain a manual disconnect switch that will disconnect the net metering facility from the Company's system. The disconnect switch must be a lockable, load-break switch that plainly indicates whether it is in the open or closed position. The disconnect switch must be readily accessible to the Company at all times and located within ten (10) feet of the Company's meter.
9. The Company may disconnect the customer-generator's electric service at any time if the net metering facility must be physically disconnected for any reason.
10. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party.
11. Prior to receiving net metering service, an interconnection review may be required in accordance with OAR 860-039-0035 or -0040.

Continuing Service

This Schedule is based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

Rules and Regulations

Service under this Schedule is subject to the general Rules and Regulations contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.

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