

Rocky Mountain Power  
Exhibit RMP\_\_\_.3(MTW-3)  
Docket No. 20000-\_\_-ER-07  
Witness: Mark T. Widmer

BEFORE THE WYOMING PUBLIC SERVICE  
COMMISSION

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Direct Testimony of Mark T. Widmer

PacifiCorp Normalized Sources of Peak Capacity  
12 Months Ending August 2008

June 2007

**PacifiCorp**  
**Normalized Sources of Peak Capacity**  
**12 Months Ending August 2008**

Line No.	Description	Winter Peak December MW	% of Total Capacity	Summer Peak July MW	% of Total Capacity	Annual Energy GWH	% of Total Requirement	Line No.
<b><u>Company Owned Generation</u></b>								
1	Hydro	1,025	8.48%	1,034	9.75%	4,491	5.36%	1
2	Thermal (1) (2)	6,649	55.05%	6,466	60.97%	52,875	63.11%	2
3	Wind	71	0.59%	82	0.77%	1,101	1.31%	3
4	<b>Total Company Owned Generation</b>	<b>7,744</b>	<b>64.12%</b>	<b>7,582</b>	<b>71.50%</b>	<b>58,467</b>	<b>69.78%</b>	<b>4</b>
<b><u>Purchased &amp; Exchanges</u></b>								
5	Long Term Firm	670	5.55%	1,142	10.77%	8,223	9.81%	5
6	Mid Columbia	476	3.94%	476	4.49%	1,958	2.34%	6
7	Exchanges	1,015	8.40%	113	1.07%	(241)	-0.29%	7
8	Short Term Firm Purchases	825	6.83%	750	7.07%	7,735	9.23%	8
9	System Balancing	1,348	11.16%	541	5.10%	7,647	9.13%	9
10	<b>Total Purchased Power and Exchange</b>	<b>4,334</b>	<b>35.88%</b>	<b>3,022</b>	<b>28.50%</b>	<b>25,321</b>	<b>30.22%</b>	<b>10</b>
11	<b>Total Resources</b>	<b>12,078</b>	<b>100.00%</b>	<b>10,604</b>	<b>100.00%</b>	<b>83,789</b>	<b>100.00%</b>	<b>11</b>
12	<b>Special Sales</b>	4,088		1,710		26,387		12
13	<b>System Net of Special Sales</b>	<b>7,990</b>		<b>8,894</b>		<b>57,402</b>		<b>13</b>

**Notes:**

- (1) Includes GP Camas Co-generation
- (2) After Derates, Maintenance and Reserves