

PACIFICORP
AVOIDED COST RATES FOR FUELED PROJECTS
SMALLER THAN TEN MEGAWATTS
March 16, 2009
\$/MWh

LEVELIZED							NON-LEVELIZED	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES
	2009	2010	2011	2012	2013	2014		
1	21.52	21.85	22.17	22.51	22.85	23.19	2009	21.52
2	21.68	22.00	22.33	22.67	23.01	23.36	2010	21.85
3	21.83	22.16	22.49	22.83	23.17	23.52	2011	22.17
4	21.98	22.31	22.65	22.99	23.33	23.68	2012	22.51
5	22.13	22.46	22.80	23.14	23.49	23.84	2013	22.85
6	22.27	22.61	22.95	23.29	23.64	24.00	2014	23.19
7	22.41	22.75	23.09	23.44	23.79	24.15	2015	23.54
8	22.55	22.89	23.23	23.58	23.94	24.30	2016	23.89
9	22.68	23.03	23.37	23.72	24.08	24.44	2017	24.25
10	22.82	23.16	23.51	23.86	24.22	24.59	2018	24.62
11	22.94	23.29	23.64	24.00	24.36	24.73	2019	24.99
12	23.07	23.42	23.77	24.13	24.49	24.86	2020	25.37
13	23.19	23.54	23.90	24.26	24.62	24.99	2021	25.75
14	23.31	23.66	24.02	24.38	24.75	25.12	2022	26.14
15	23.43	23.78	24.14	24.50	24.87	25.25	2023	26.53
16	23.54	23.90	24.26	24.62	24.99	25.37	2024	26.93
17	23.65	24.01	24.37	24.74	25.11	25.49	2025	27.34
18	23.76	24.12	24.48	24.85	25.22	25.60	2026	27.75
19	23.86	24.22	24.59	24.96	25.33	25.72	2027	28.17
20	23.96	24.32	24.69	25.06	25.44	25.82	2028	28.60
							2029	29.03
							2030	29.47
							2031	29.92
							2032	30.37
							2033	30.83
							2034	31.30
EFFECTIVE DATE				ADJUSTABLE COMPONENT				
3/16/2009				55.21				

The total avoided cost rate in each year is the sum of the adjustable component and the fixed component from either of the tables above.

Example 1. A 20-year levelized contract with a 2009 on-line date would receive the following rates:

Years	Rate
1	23.96 + 55.21
2-20	23.96 + Adjustable component in each year

Example 2. A 4-year non-levelized contract with a 2009 on-line date would receive the following rates:

Years	Rate
1	21.52 + 55.21
2	21.85 + Adjustable component in year 2009
3	22.17 + Adjustable component in year 2010
4	22.51 + Adjustable component in year 2011

Notes: (1) The rates shown in this table have been computed using the Northwest Power and Conservation Council's December 29, 2008 Fuel Price Forecast. (See Order No. 30480). (2) The rates shown in this table have been computed using the weighted average cost of capital from PacifiCorp's most recent general rate case. (See Order No. 30482).

PACIFICORP
AVOIDED COST RATES FOR NON-FUELED PROJECTS
SMALLER THAN TEN MEGAWATTS
March 16, 2009
 \$/MWh

LEVELIZED							NON-LEVELIZED	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES
	2009	2010	2011	2012	2013	2014		
1	76.73	75.83	77.95	80.24	82.14	84.09	2009	76.73
2	76.30	76.85	79.05	81.15	83.08	85.05	2010	75.83
3	76.81	77.89	80.00	82.05	84.00	86.03	2011	77.95
4	77.56	78.83	80.90	82.95	84.94	86.99	2012	80.24
5	78.34	79.72	81.78	83.85	85.86	87.94	2013	82.14
6	79.12	80.58	82.66	84.72	86.77	88.87	2014	84.09
7	79.89	81.44	83.51	85.60	87.66	89.78	2015	86.09
8	80.67	82.26	84.36	86.46	88.54	90.67	2016	88.25
9	81.44	83.08	85.18	87.30	89.39	91.54	2017	90.34
10	82.20	83.88	85.99	88.12	90.23	92.40	2018	92.60
11	82.94	84.66	86.78	88.92	91.06	93.25	2019	94.80
12	83.68	85.42	87.56	89.71	91.87	94.07	2020	97.05
13	84.39	86.17	88.32	90.49	92.66	94.91	2021	99.36
14	85.09	86.90	89.06	91.24	93.45	95.74	2022	101.73
15	85.78	87.61	89.79	92.00	94.25	96.57	2023	104.15
16	86.45	88.30	90.51	92.76	95.04	97.40	2024	106.64
17	87.11	89.00	91.23	93.51	95.83	98.22	2025	109.19
18	87.77	89.69	91.95	94.26	96.60	99.01	2026	112.30
19	88.42	90.37	92.66	95.00	97.35	99.78	2027	115.50
20	89.06	91.05	93.36	95.71	98.09	100.54	2028	118.80
							2029	122.20
							2030	125.71
							2031	128.55
							2032	131.99
							2033	135.54
							2034	139.18

Notes: (1) The rates shown in this table have been computed using the Northwest Power and Conservation Council's December 29, 2008 Fuel Price Forecast. (See Order No. 30480). (2) The rates shown in this table have been computed using the weighted average cost of capital from PacifiCorp's most recent general rate case. (See Order No. 30482).

The link to Idaho avoided cost Order 30744 is found below:

http://www.puc.idaho.gov/internet/cases/elec/GNR/GNRE0901/ordnotc/20090317ORDER_NO_30744_ERRATA.PDF

Heavy load hour and light load hour monthly price multiplier table			
	HLH	LLH	
January	103%	94%	Note: The monthly price multipliers are applied to the annual Non-Levelized Rates found in the PacifiCorp Avoided Cost Rates For Non-Fueled Projects Smaller Than Ten Megawatts table above to determine the appropriate HLH and LLH rate.
February	105%	97%	
March	95%	80%	
April	95%	76%	
May	92%	63%	
June	94%	65%	
July	121%	92%	
August	121%	106%	
September	109%	99%	
October	115%	105%	
November	110%	96%	
December	129%	120%	

The link to Idaho Order 30423 regarding HLH and LLH conversion is found below:
http://www.puc.idaho.gov/internet/cases/elec/PAC/PACE0713/ordnotc/20070907FINAL_ORDER_NO_30423.PDF