

**PACIFICORP**  
**AVOIDED COST RATES FOR NON-FUELED PROJECTS**  
**August 9, 2011**  
\$/MWh

**Eligibility for these rates is limited to wind and solar projects 100 kW or smaller, and to non-wind and non-solar projects smaller than 10 aMW**

LEVELIZED							NON-LEVELIZED	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES
	2011	2012	2013	2014	2015	2016		
1	50.88	52.76	54.46	56.13	57.92	59.85	2011	50.88
2	51.78	53.57	55.26	56.99	58.85	60.84	2012	52.76
3	52.61	54.36	56.08	57.87	59.79	61.88	2013	54.46
4	53.39	55.15	56.92	58.77	60.77	62.89	2014	56.13
5	54.16	55.95	57.77	59.69	61.74	63.90	2015	57.92
6	54.94	56.77	58.65	60.62	62.71	64.91	2016	59.85
7	55.72	57.60	59.52	61.54	63.67	65.92	2017	61.91
8	56.52	58.43	60.40	62.45	64.64	66.93	2018	64.20
9	57.32	59.26	61.27	63.38	65.59	67.93	2019	66.47
10	58.11	60.10	62.15	64.29	66.55	68.93	2020	68.80
11	58.90	60.93	63.01	65.20	67.50	69.92	2021	71.30
12	59.70	61.76	63.88	66.10	68.44	70.90	2022	73.95
13	60.48	62.58	64.74	67.00	69.38	71.88	2023	76.59
14	61.27	63.40	65.59	67.89	70.31	72.85	2024	79.40
15	62.04	64.21	66.44	68.78	71.24	73.81	2025	82.39
16	62.82	65.01	67.28	69.66	72.15	74.77	2026	85.37
17	63.58	65.81	68.12	70.53	73.06	75.71	2027	88.54
18	64.34	66.60	68.94	71.39	73.96	76.65	2028	91.90
19	65.09	67.38	69.76	72.24	74.85	77.58	2029	95.36
20	65.83	68.16	70.57	73.09	75.73	78.50	2030	98.93
							2031	102.74
							2032	106.68
							2033	110.79
							2034	115.09
							2035	119.57
							2036	124.25

The link to Idaho avoided cost Order 30744 is found below:

[http://www.puc.idaho.gov/internet/cases/elec/GNR/GNRE0901/ordnotc/20090317ORDER\\_NO\\_30744\\_ERRATA.PDF](http://www.puc.idaho.gov/internet/cases/elec/GNR/GNRE0901/ordnotc/20090317ORDER_NO_30744_ERRATA.PDF)

Heavy load hour and light load hour monthly price multiplier table			
	HLH	LLH	
January	103%	94%	Note: The monthly price multipliers are applied to the annual Non-Levelized Rates found in the PacifiCorp Avoided Cost Rates For Non-Fueled Projects Smaller Than Ten Megawatts table above to determine the appropriate HLH and LLH rate.
February	105%	97%	
March	95%	80%	
April	95%	76%	
May	92%	63%	
June	94%	65%	
July	121%	92%	
August	121%	106%	
September	109%	99%	
October	115%	105%	
November	110%	96%	
December	129%	120%	

The link to Idaho Order 30423 regarding HLH and LLH conversion is found below:  
[http://www.puc.idaho.gov/internet/cases/elec/PAC/PACE0713/ordnotc/20070907FINAL\\_ORDER\\_NO\\_30423.PDF](http://www.puc.idaho.gov/internet/cases/elec/PAC/PACE0713/ordnotc/20070907FINAL_ORDER_NO_30423.PDF)

**PACIFICORP**  
**AVOIDED COST RATES FOR FUELED PROJECTS**  
**August 9, 2011**  
\$/MWh

**Eligibility for these rates is limited to wind and solar projects 100 kW or smaller, and to non-wind and non-solar projects smaller than 10 aMW**

LEVELIZED							NON-LEVELIZED	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES
	2011	2012	2013	2014	2015	2016		
1	21.55	21.88	22.21	22.54	22.88	23.23	2011	21.55
2	21.71	22.04	22.37	22.71	23.05	23.40	2012	21.88
3	21.86	22.19	22.53	22.87	23.21	23.56	2013	22.21
4	22.01	22.35	22.68	23.03	23.37	23.73	2014	22.54
5	22.16	22.50	22.84	23.18	23.53	23.89	2015	22.88
6	22.31	22.64	22.99	23.33	23.69	24.04	2016	23.23
7	22.45	22.79	23.13	23.48	23.84	24.20	2017	23.58
8	22.59	22.93	23.28	23.63	23.99	24.35	2018	23.94
9	22.73	23.07	23.42	23.77	24.13	24.50	2019	24.30
10	22.86	23.21	23.56	23.91	24.27	24.64	2020	24.66
11	22.99	23.34	23.69	24.05	24.41	24.78	2021	25.04
12	23.12	23.47	23.82	24.18	24.55	24.92	2022	25.42
13	23.24	23.60	23.95	24.31	24.68	25.05	2023	25.80
14	23.37	23.72	24.08	24.44	24.81	25.19	2024	26.19
15	23.49	23.84	24.20	24.57	24.94	25.31	2025	26.59
16	23.60	23.96	24.32	24.69	25.06	25.44	2026	26.99
17	23.71	24.07	24.44	24.80	25.18	25.56	2027	27.40
18	23.82	24.18	24.55	24.92	25.30	25.68	2028	27.81
19	23.93	24.29	24.66	25.03	25.41	25.79	2029	28.24
20	24.03	24.40	24.77	25.14	25.52	25.91	2030	28.66
							2031	29.10
							2032	29.54
							2033	29.99
							2034	30.44
							2035	30.91
							2036	31.38
EFFECTIVE DATE				ADJUSTABLE COMPONENT				
8/9/2011				29.33				

The total avoided cost rate in each year is the sum of the adjustable component and the fixed

Example 1. A 20-year levelized contract with a 2011 on-line date would receive the following rates:

<u>Years</u>	<u>Rate</u>
1	24.03 + 29.33
2-20	24.03 + Adjustable component in each year

Example 2. A 4-year non-levelized contract with a 2011 on-line date would receive the following rates:

<u>Years</u>	<u>Rate</u>
1	21.55 + 29.33
2	21.88 + Adjustable component in year 2012
3	22.21 + Adjustable component in year 2013
4	22.54 + Adjustable component in year 2014

Note: (1) The rates shown in this table have been computed using the Northwest Power and Conservation Council's August 9, 2011 Update to the Fuel Price Forecast contained in its Sixth Power Plan approved on February 10, 2010. See Table 2, page 5, East-Side Delivered prices. (Reference Order No. 30480). (2) The rates shown in this table have been computed using the weighted average