

PacifiCorp 2015 IRP Update and 2015 IRP Load Forecast

The load forecasts below are based on the 2015 IRP Update and the 2015 IRP annual load forecasts. Unlike load forecasts at retail, forecasts at generation have not been adjusted for line losses. A more detailed discussion of the Company’s load forecast assumptions and methodology is available on pp. 4-19 of the [2015 IRP Volume II - Appendices](#).

The 2015 IRP Update load forecast provided in Table 1 is at generation and has not been reduced for distributed generation or new energy efficiency measures (Class 2 DSM).

Table 1 –2015 IRP Update: Forecasted Annual Load Growth at Generation, before DSM or Distributed Generation Adjustments; 2016-2025 (Megawatt-hours)

Year	Total	OR	WA	CA	UT	WY	ID	SE-ID
2016	62,860,420	15,025,150	4,646,640	893,820	27,033,330	10,307,980	3,800,470	1,153,030
2017	62,315,420	14,906,150	4,674,930	894,860	27,600,570	10,452,470	3,786,440	
2018	63,434,640	15,163,680	4,711,500	897,400	28,252,130	10,601,010	3,808,920	
2019	64,447,360	15,324,140	4,748,000	900,070	28,894,310	10,748,120	3,832,720	
2020	65,166,700	15,414,640	4,778,610	901,610	29,427,440	10,793,960	3,850,440	
2021	65,681,630	15,473,430	4,790,870	901,360	29,833,580	10,815,660	3,866,730	
2022	66,369,430	15,587,100	4,817,590	904,210	30,321,410	10,847,290	3,891,830	
2023	67,060,280	15,719,330	4,843,480	907,060	30,809,500	10,861,190	3,919,720	
2024	67,946,020	15,898,290	4,882,860	912,370	31,366,610	10,931,440	3,954,450	
2025	68,452,430	15,989,360	4,894,420	912,330	31,755,550	10,924,450	3,976,320	
Average Annual Growth Rate for 2016-2025								
2016-2025	0.95%	0.69%	0.58%	0.23%	1.80%	0.65%	0.50%	

The 2015 IRP Update load forecast provided in Table 2 is at generation and has not been reduced for new energy efficiency measures (Class 2 DSM), but has been adjusted to account for distributed generation.

Table 2 –2015 IRP Update: Forecasted Annual Load Growth at Generation, before DSM Adjustment, Reduced for Distributed Generation; 2016-2025 (Megawatt-hours)

Year	Total	OR	WA	CA	UT	WY	ID	SE-ID
2016	62,823,800	15,014,030	4,646,490	886,320	27,016,620	10,307,600	3,799,710	1,153,030
2017	62,269,100	14,887,440	4,674,780	886,470	27,582,840	10,452,080	3,785,490	
2018	63,382,060	15,141,100	4,711,340	887,990	28,233,440	10,600,520	3,807,670	
2019	64,382,220	15,296,850	4,747,760	888,810	28,870,840	10,747,290	3,830,670	
2020	65,083,290	15,381,210	4,778,170	888,290	29,396,530	10,792,690	3,846,400	
2021	65,573,070	15,430,830	4,790,040	884,960	29,793,050	10,813,630	3,860,560	
2022	66,238,110	15,541,110	4,815,390	884,400	30,271,260	10,842,830	3,883,120	
2023	66,904,220	15,669,790	4,840,560	881,130	30,749,720	10,855,290	3,907,730	
2024	67,760,860	15,845,110	4,879,020	877,620	31,297,210	10,924,170	3,937,730	
2025	68,236,690	15,932,580	4,889,490	867,400	31,676,530	10,915,490	3,955,200	
Average Annual Growth Rate for 2016-2025								
2016-2025	0.92%	0.66%	0.57%	-0.24%	1.78%	0.64%	0.45%	

The 2015 IRP Update load forecast provided in Table 3 is at retail and has been reduced for new energy efficiency measures (Class 2 DSM) and distributed generation.

Table 3 - 2015 IRP Update: Forecasted Annual Load Growth at Retail, Reduced for DSM, Reduced for Distributed Generation; 2016-2025 (Megawatt-hours)

Year	Total	OR	WA	CA	UT	WY	ID	SE-ID
2016	56,920,222	13,022,611	4,099,940	745,074	24,830,260	9,591,503	3,477,804	1,153,030
2017	55,580,892	12,715,915	4,085,272	737,702	24,908,433	9,685,196	3,448,374	
2018	55,896,683	12,822,029	4,079,018	730,863	25,049,965	9,763,711	3,451,096	
2019	56,207,036	12,849,252	4,069,749	722,665	25,284,842	9,827,527	3,453,001	
2020	56,314,053	12,819,960	4,063,519	716,384	25,457,899	9,803,611	3,452,680	
2021	56,205,931	12,769,059	4,039,095	707,205	25,487,966	9,752,466	3,450,140	
2022	56,233,170	12,773,767	4,025,178	700,233	25,577,211	9,702,548	3,454,232	
2023	56,243,085	12,799,681	4,007,953	690,117	25,652,375	9,633,596	3,459,363	
2024	56,424,298	12,867,245	4,003,015	679,539	25,792,573	9,613,965	3,467,962	
2025	56,360,934	12,865,292	3,979,977	663,862	25,846,991	9,538,532	3,466,281	
Average Annual Growth Rate for 2016-2025								
2016-2025	-0.11%	-0.13%	-0.33%	-1.27%	0.45%	-0.06%	-0.04%	

The 2015 IRP load forecast provided in Table 4 is at generation. Further, the load forecast in Table 4 has not been reduced for new energy efficiency measures (Class 2 DSM), but has been adjusted to account for distributed generation.

Table 4 - 2015 IRP: Forecasted Annual Load Growth at Generation, before DSM Adjustment, Reduced for Distributed Generation; 2016-2025 (Megawatt-hours)

Year	Total	OR	WA	CA	UT	WY	ID	SE-ID
2016	63,607,560	15,185,970	4,604,120	896,280	27,102,370	10,879,480	3,786,310	1,153,030
2017	63,368,090	15,321,960	4,632,630	897,720	27,709,300	11,000,030	3,806,450	
2018	64,283,110	15,454,610	4,667,480	900,410	28,279,280	11,149,930	3,831,400	
2019	65,033,950	15,598,810	4,700,020	901,700	28,765,710	11,209,490	3,858,220	
2020	65,798,730	15,718,190	4,730,880	900,690	29,214,680	11,351,530	3,882,760	
2021	66,209,330	15,765,460	4,736,130	895,970	29,555,140	11,356,230	3,900,400	
2022	66,882,750	15,886,480	4,757,630	894,610	29,964,090	11,455,120	3,924,820	
2023	67,462,970	16,037,870	4,781,100	890,730	30,319,540	11,483,380	3,950,350	
2024	68,285,370	16,218,720	4,818,380	886,700	30,767,690	11,613,320	3,980,560	
2025	68,698,930	16,303,740	4,830,110	876,570	31,072,320	11,616,530	3,999,660	
Average Annual Growth Rate for 2016-2025								
2016-2025	0.86%	0.79%	0.53%	-0.25%	1.53%	0.73%	0.61%	