

**PacifiCorp - 2008 All Source RFP
Pre-Draft Workshop (Public Meeting)
February 1, 2008**

Parking Lot Questions

1. Can we submit comments from the Base Load RFP for the 2008 All Source RFP?

PacifiCorp Response: Yes, please send any questions to the Supply.RFP@PacifiCorp.com. We are scheduled to file a draft of the 2008 All Source RFP on February 15, 2008.

2. Is there still a need for resource additions?

PacifiCorp Response: Yes, the presentation provides the 2007 load and resource charts.

3. Are you updating the L&R balance?

PacifiCorp Response: Not at this point in time however, if something material changes the company will assess if an update is required.

4. Why did you not file the 2008R Renewable RFP with the commissions for approval?

PacifiCorp Response: 2008R Renewable RFP is for renewable resources which are less than 100MW or greater than 100MW but less than 5 years.

5. Is PacifiCorp changing the process of deferred accounting on bidder's fees and Independent Evaluator fees or keeping it the same as the Base Load RFP?

PacifiCorp Response: No, we plan to use the same process in Oregon that we used in the 2012 RFP.

6. Does PacifiCorp intend to use the higher heat rate value or lower?

PacifiCorp Response: Higher heat rate value.

7. Are there any documents available on the recently release Renewables RFP?

PacifiCorp Response: They have been posted on the PacifiCorp.com website.

8. Is there an intermittent "cut-off" boundary for resources and can a combination of resources be used to meet a firm resource as defined in the RFP? Example: Use of Wind / Solar with Battery Storage technologies.

PacifiCorp Response: Yes, if the resource can be dispatched or scheduled into PacifiCorp's network system. Bidders can bid into three separate categories, Base load, Intermittent and third quarter purchases on the west and the east of the system.

9. Is the 2,000MW net of renewables RFP?

PacifiCorp Response: Yes.

10. Will there be a coal option in any of the RFPs?

PacifiCorp Response: For this RFP, the coal options were removed because uncertainty of CO₂ regulation and ability to calculate costs made it unlikely they could be delivered in the required time frame. The company will monitor legislative and technological developments that may materially eliminate carbon risk and reassess its decision as the nation progresses to a more carbon constrained world.

11. Why is the 2008R Renewable RFP not asking for resources prior to 2010?

PacifiCorp Response: We are issuing two Renewable RFPs. The 2008R Renewable RFP is for resources that can come on line prior to December 2009 which are less than 100MW or greater than 100MW but less than 5 years. The company is expected to file an additional Renewable RFP prior to the end of March 2008 for all size and terms which will solicit resources starting in December 2010.

12. Will the company's stance on coal generation preclude bidders from bidding into RFP's?

PacifiCorp Response: The 2008 All Source RFP will not be soliciting coal resource at this point in time; however, the company will monitor legislative and technological developments that may materially eliminate carbon risk and reassess its decision.

13. Doesn't the stochastic modeling provide analysis or show the risk values of CO₂ risk?

PacifiCorp Response: The company can model CO₂ however; at this point in time there is no certainty around the CO₂ risk. Experience has shown that a limited number of bidders are willing to take the risk and then do not take the risk when in final stages of negotiations.

14. Are you looking for resource only in the three states mentioned in the chart (OR, WA, and UT)?

PacifiCorp Response: No, we are looking for system resources

15. Renewable RFP (Large) – what will be the nameplate megawatts?

PacifiCorp Response: We are expecting to file a draft of the Renewable RFP with the commissions by the end of March 2008.

16. What is the anticipated ration of the three types of resources (Base, Intermediate, July through September)?

PacifiCorp Response: The initial shortlist will provide shortlists for each of the three categories and the IRP models will then take the individual shortlists through the capacity expansion model to determine the preferred portfolio.

17. Will the resources compete against other market purchase options in the modeling?

PacifiCorp Response: Yes, we will look at the outcome of the models with and without the front office transactions.

18. Will renewable resources have a separate category recognizing that they may have a higher cost but a lower risk?

PacifiCorp Response: At this point in time the company does not have a separate category however, renewables will be a fixed number in the IRP models and the company is issuing two separate RFP for renewable.

19. For the Renewables RFP (Large and Small): Will it be open to all renewables by fuel type?

PacifiCorp Response: Yes, however there is a definition in the RFP which is posted on the web site.

20. Can you please post the attendance list for today's meeting?

PacifiCorp Response: Yes, if a party objects please send the company an email and we will remove your name from the attendance list.

Notes:

Utah Public Service Commission has not yet determined who will be the Independent Evaluator at this time but is talking with Merrimack Energy.

Please send all questions concerning this RFP to the supply.rfp@pacificorp.com address prior to February 15, 2008 to be included in the Draft filing.