

**PacifiCorp 2018OCS RFP Questions and Answers**  
**August 3, 2018**

The following are questions and answers provided since issuance of the PacifiCorp 2018OCS RFP on July 27, 2018.

For additional questions, please submit them to the 2018OCS RFP mailbox at:

[RFP\\_2018OCS@pacificorp.com](mailto:RFP_2018OCS@pacificorp.com)

Additional information regarding the 2018OCS RFP is provided at the follow link which will be updated throughout the 2018OCS RFP process:

[www.pacificorp.com/sup/rfps/2018OCS-rfp.html](http://www.pacificorp.com/sup/rfps/2018OCS-rfp.html)

**Question and Answers as of August 10, 2018 (includes emailed questions to the RFP inbox and also questions during the bidder conference)**

1. Question: Are proposals due Tuesday August 21, 2018 or Thursday August 23, 2018? The RFP states Tuesday August 23, 2018.

Response: Proposals are due Thursday August 23, 2018. An updated RFP will be posted to the RFP website with the correct day of week.

2. Question: Appendix C-1 requires bidder to list system losses, but the categories of losses don't match PV Syst. Can bidder massage losses so long as final NCF is the same?

Response: Yes.

3. Question: What additional submittal requirements, as mentioned during bidder conference, are listed in Appendix E-1 in addition to the requirements in Appendix B?

Response: Legal site description and critical path schedule:

Legal Description of Site: Bidder should provide a legal description of the site as well as conditional use permits, endangered species studies, historical artifacts reports and environmental assessments.

Critical Path Schedule: Bidder should provide a preliminary critical path schedule.

3. Question: Appendix B, Section 6, Interconnection states “the minimum eligibility requirements for bidders include the provision of evidence that the proposed project has requested interconnection service as a QF with PacifiCorp’s transmission or distribution system. Although not required for initial bidding eligibility, PacifiCorp will ultimately require a completed interconnection feasibility study or system impact study for network resource interconnection service.” Appendix B does not say that the executed study agreement with PacifiCorp’s transmission function is required. Is it?

Response: An executed study agreement with PacifiCorp’s transmission function is required per the OR RFP 2018 OCS Main Document, Section 3.G.9 and also Section 5.B. An updated Appendix B will be posted to the RFP website clarifying this required to have an executed study agreement prior to the RFP response due date of Thursday August 23, 2018.

4. Question: Is PUC approval required for PacifiCorp to execute this PPA?

Response: PacifiCorp’s understanding is that PUC approval is not required prior to signing of the PPA. PacifiCorp has asked the Commission to confirm this understanding.

5. Question: Is the non-price evaluation criteria limited to the items listed in the bidder conference power point slides? Will PacifiCorp consider the project’s location within their service territory or proximity to customers while evaluating the RFP responses?

Response: PacifiCorp will use the non-price evaluation criteria listed in the OR RFP 2018 OCS Main Document Section 6. Location within the service territory and proximity to customers are not listed criteria.

6. Question: Will PacifiCorp consider projects that are co-located within five miles of one another if they have different owners? Will PacifiCorp consider bids from developers who have developed additional projects within five miles of the proposed site?

Response: PacifiCorp intends to follow the program rules with respect to co-location. PacifiCorp will not consider bids totaling more than 3.0 MW within a five mile radius proposed by a single developer. PacifiCorp intends to select multiple bids from different developers for the initial short list, and those bids may exceed 3.0 MW within a five mile radius.

7. Question: By the August 23, 2018 bid deadline, we would have submitted an interconnection application but we would not have an executed System Impact Study prior to the RFP bid deadline. Would we be disqualified?

Response: So long as you have an executed Interconnection Study Agreement, you would not be disqualified for not having a completed System Impact Study prior to the August 23<sup>rd</sup> deadline. There is a difference between having a completed System Impact Study and an executed Study Agreement. The RFP requirement is that if selected, you have a

completed System Impact Study prior to executing the PPA. Contact the Transmission Group if you have additional questions related to the interconnection process.

8. Question: I missed the deadline for submit a notice of interest for your RFP. Can I still submit or is it too late?

Response: We are still accepting notices of interest for the RFP. The NOI is not an RFP requirement but it is important so we can notify interested parties of any changes or updates to the RFP.

9. Question: Please clarify where Appendix D is located in the RFP documents?

Response: It is located in the Appendices A-O document located here:

[http://www.pacificorp.com/content/dam/pacificorp/doc/Suppliers/RFPs/2018\\_OCS\\_RFP/Appendices\\_A-O/OR\\_2018OCS\\_SOLAR\\_APPENDICES\\_A-O.docx](http://www.pacificorp.com/content/dam/pacificorp/doc/Suppliers/RFPs/2018_OCS_RFP/Appendices_A-O/OR_2018OCS_SOLAR_APPENDICES_A-O.docx)

10. Question: Where will this project take place?

Response: Oregon.

11. Question: There have been several questions to clarify the Minimum Eligibility Requirement and interconnection service.

Response: The requirement is to have a fully executed study agreement with PacifiCorp's interconnection group, which means you will have paid for the study and both parties will have signed the agreement before the RFP deadline.

PacifiCorp's Generation Interconnection Process is located here:

<http://www.pacificorp.com/tran/ts/gip.html>

The application process for Oregon Qualifying Facilities up to 10 MWs can be found here: <http://www.pacificorp.com/tran/ts/gip/qf/oregon.html>

12. Question: The bid document states that, "Failure to provide evidence that the proposed project has sought interconnection service with PacifiCorp's system as a qualifying facility, which shall include at a minimum an executed interconnection feasibility study agreement or system impact study agreement with PacifiCorp's transmission function." We are interpreting this requirement to mean that the "Application for Small Generator Facility Interconnection" has been submitted and deemed complete by PacifiCorp and that the "Interconnection Feasibility Study Form Agreement" has been executed by PacifiCorp and the Developer.

Response: This is a correct interpretation.

13. Question: Where is the application for the Interconnection feasibility study agreement?

Response: See the attached link which is on the PacifiCorp Website:  
<http://www.pacificorp.com/tran/ts/gip.html>