

## 2019R Utah RFP - Bidder Questions & PacifiCorp Responses

Updated March 26, 2019

1. Are projects without PacifiCorp generated interconnection studies able to be considered for this RFP? **We will accept bids that have not received a final study, but it will be difficult to assess bids that do not have final completion dates and interconnection pricing.**
2. The table on page 5 of RFP says bids are due April 19, 2019. Page 6 says “Bids will be accepted until 5:00 p.m. Mountain Prevailing Time on March 29, 2019.” We assume the table is correct but wanted to check. **April 19, 2019 is the correct bid submittal date.**
3. The Confidentiality Agreement (Appendix G) is not posted on the web site. Can we get a copy of this for legal review? **Appendix G will be added to the website.**
4. Is the Bidders Conference Call mandatory? **No**
5. Is PacifiCorp providing a site or sites for the project? If not, does PacifiCorp have a preference of where in Utah the project is located? Does the entire project have to be built in one location or are multiple locations ok?
  - a. **No**
  - b. **Sites must be within the State of Utah, but otherwise no preference.**
  - c. **Multiple locations are okay. Projects can have multiple locations that flow into a single point of interconnection and/or multiple points of interconnection, however the nameplate capacity of the generation resource at each point of interconnection has to meet the 20 MW minimum size requirement.**
6. Do the communities want a project located in their area or can they be elsewhere? **Projects must be within the state of Utah, but there are no other determined preferences for project location. The RFP customers would probably like a project located close to them, but a project close to one customer would not necessarily be close to the others and real estate**

availability and pricing factors will likely inhibit projects located close to highly developed areas.

7. Must an electrical interconnection application have to be filed prior to submitting a proposal? **No, but it will be difficult for a project to meet commercial operation date timelines and have a verifiable cost structure if the project has yet to file an interconnection application.**
8. The RFP states that the \$5,000 bid fee covers a base proposal and two (2) alternatives. Please clarify whether we should interpret “alternatives” to mean “alternative projects” or “alternative bid structures/pricing/term length” (i.e. 15 vs 20 vs 25 yr PPA term)? **Alternative refers to “alternative bid structures/pricing/term length.”**
9. The RFP states that for wind projects, the bidder must provide one (1) electronic and hard copy of an independent third-party wind assessment analysis/report. Please clarify whether an EPE conducted by an IE will meet the wind assessment analysis requirement, or if a full IE wind report is needed. **A wind Energy Production Estimate (EPE) will be suitable for the initial bid. If the project is selected for the initial shortlist, a full wind report will be required.**
10. Is pumped hydro an alternative that will be considered in the RFP? **No. In reference to this RFP, pumped hydro is considered a storage facility rather than a generation facility.**
11. Will non-conforming projects located outside of Utah or that will be completed outside of commercially operational dates be accepted? **Customers have stated resources outside Utah will not be considered, regardless of price impacts. Projects that do not conform to the RFP requirements are likely to be removed from consideration very early in the evaluation process.**
12. Will there be any other solicitations for this requirement? **The 2019R Utah RFP is the only solicitation planned for this requirement.**

13. Can projects that are larger than the 205,000 MWh cap in the RFP apply?

The 205,000 MWh limit is based upon the needs of the PacifiCorp customers that have requested inclusion in this program. PacifiCorp does not currently have customers committed to use additional offtake. If projects have capacity greater than 205,000 MWh, PacifiCorp advises submitting a project that conforms the RFP and including an alternative bid for the larger size. If the project brings customers that would commit to additional offtake, PacifiCorp would be interested in evaluating such proposals.

14. How much conformance do the projects need to have to the pro-forma contract agreements?

PacifiCorp will evaluate any changes to the pro-forma contract documents on a project by project basis to determine if they have a material impact to the project and to determine whether PacifiCorp believes the contract documents could be finalized within the constrained timeline of the RFP. Any projects that submit wholesale rewrites of pro-forma contract documents or attempt to use the contract documents to secure development or interconnection rights beyond the project being bid, will likely be removed from consideration very early in the evaluation process.