

Pricing Input Sheet Meeting

November 10, 2008



Pacific Power | Rocky Mountain Power | PacifiCorp Energy

Agenda

- Main inputs in the pricing input sheet
 - ▶ 2008 All Source RFP
 - ▶ 2008R-1 RFP

- Interactive session with examples of
 - 2008 All Source
 - » Power Purchase agreement
 - » Asset Purchase and Sale Agreement

 - 2008R-1
 - » Wind project
 - » Geothermal project

- Definitions for each field

2008 All Source Main inputs

Resource Alternative Category (THIS FIELD MUST BE ENTERED BEFORE PROCEEDING TO OTHER INPUTS)
Resource Type (THIS FIELD MUST BE ENTERED BEFORE PROCEEDING TO OTHER INPUTS)
Bid Number
Project Name
Delivery to PacifiCorp Start Date (mm/dd/yyyy)
Delivery to PacifiCorp End Date (mm/dd/yyyy)
Point of Interconnection
Point of Power Delivery
New or Existing Resource?
Economic Life of Resource (years)
Beginning of Plant Life/Commercial On-Line Date for New or Existing Resource (mm/dd/yyyy)
Firm or Unit Contingent?
Transmission Interconnection Credit Assigned to PacifiCorp (\$)
Third Party PTP Transmission (\$/KW-mo) Charge to PacifiCorp
Third Party Losses Transmission (%) Charge to PacifiCorp
PacifiCorp or Bidder to Deliver Fuel (if applicable)?
Point of Fuel Delivery (or index, if applicable)

2008 All Source RFP - Form 1 Main Inputs

– Resource Alternative Categories

- ▶ Power purchase agreement
- ▶ Tolling Agreement
- ▶ APSA PacifiCorp site
- ▶ APSA Bidders site
- ▶ Purchase of existing facility
- ▶ Purchase of a portion of the facility
- ▶ Load Curtailment
- ▶ Qualified Facility

2008 All Source - Main Inputs (Cont)

- Resource Type
 - ▶ Gas
 - ▶ Geothermal
 - ▶ Coal
 - ▶ Hydro
 - ▶ Load curtailment

- The Resource Alternative Category and the Resource Type need to be filed out first to determine which additional fields are required

- Definitions of each field is in the tab in the pricing input sheet

2008 R-1 - Main inputs

Contract Category
Resource Type
Project Name
Control Area
Estimated Commercial Operation Start Date (mm/dd/yyyy)
Estimated Commercial Operation End Date (mm/dd/yyyy)
Net Capacity
Project Location
Point of Power Delivery
Quality of Delivery (Check all that apply)
As Generated, Unit contingent, Interconnected to Pacificcorp System
As Generated, Unit contingent, Telemetered into Pacificcorp System
WSPP Schedule C Firm Scheduled Delivery to Pacificcorp Transmission System
Other
Does delivery include operating reserves (Yes or No)?
Will Pacificcorp incur third-party transmission expenses (Yes or No)? If Yes, check following that applies
Third Party Scheduling/Dispatch (Schedule 1) Charges (\$/KW-mo)
Third Party Voltage Support (Schedule 2) Charges (\$/KW-mo)
Third Party Regulation and Frequency Response (Schedule 3) Service (\$/KW-mo):
Third Party Operating Reserve (Schedule 5&6) Charges (\$/MWh)
Third Party Firm PTP Transmission (Schedule 7) Charge to PacifiCorp (\$/KW-mo)
Third Party Losses Transmission (%) Charge to PacifiCorp
Transmission Interconnection Credit Assigned to PacifiCorp (\$)
Life of the Asset

2008R-1 RFP - Form 1 Main Inputs

– Resource Alternative Categories

- ▶ Power Purchase Agreement
- ▶ Build own Transfer and Purchase of Existing site
- ▶ Any variations of these will need to be supplemented by the bidder

– Resource Type

- ▶ Wind
- ▶ Geothermal
- ▶ Hydro
- ▶ Biomass

Interactive Session

- Please use the Pricing Input sheet from the website

2008 All Source <http://www.pacificorp.com/File/File79555.xls>

2008R-1 <http://www.pacificorp.com/File/File81270.xls>

- Walk through of two examples for each request for proposal
 - ▶ 2008 All Source
 - Power Purchase agreement
 - Asset Purchase and Sale Agreement
 - ▶ 2008R-1
 - PPA for a Wind project
 - Asset purchase for a Geothermal project