

# Appendix C-1 PPA Option

## Bid Summary

**Project Name** \_\_\_\_\_

**Unique Bid Name (i.e, ACME-1, etc)** \_\_\_\_\_

**Resource Type (Wind, Solar, Geothermal, Hydro, etc.)** \_\_\_\_\_

**Control Area:**

**PacifiCorp West** \_\_\_\_\_

**PacifiCorp East** \_\_\_\_\_

**Other (describe):** \_\_\_\_\_

**Estimated Commercial Operation Date (dd/mm/yy)** \_\_\_\_\_

**Net Capacity (at 95°F, 20% Relative Humidity, and at Site Conditions)** \_\_\_\_\_ MW

**Expected Gross Annual Energy Production (net of station load)** \_\_\_\_\_ MWh/yr

**Expected Net<sup>1</sup> Annual Energy Production ( )** \_\_\_\_\_ MWh/yr

**Minimum Guaranteed Annual Energy Production** \_\_\_\_\_ MWh/yr

**Number of Years of on-site data relied on for the above MWh projections** \_\_\_\_\_

**Name of firm who prepared the energy analysis<sup>2</sup>** \_\_\_\_\_

**Expected On Peak Monthly Energy Production:**

“On Peak” means all hours ending 07:00:00 through 22:00:00 Pacific Prevailing Time, Monday through Saturday, excluding NERC designated holidays.

January MWh/month \_\_\_\_\_

Maximum MW/hour \_\_\_\_\_

February MWh/month \_\_\_\_\_

Maximum MW/hour \_\_\_\_\_

March MWh/month \_\_\_\_\_

Maximum MW/hour \_\_\_\_\_

April MWh/month \_\_\_\_\_

Maximum MW/hour \_\_\_\_\_

May MWh/month \_\_\_\_\_

Maximum MW/hour \_\_\_\_\_

June MWh/month \_\_\_\_\_

Maximum MW/hour \_\_\_\_\_

July MWh/month \_\_\_\_\_

Maximum MW/hour \_\_\_\_\_

August MWh/month \_\_\_\_\_

Maximum MW/hour \_\_\_\_\_

September MWh/month \_\_\_\_\_

Maximum MW/hour \_\_\_\_\_

October MWh/month \_\_\_\_\_

Maximum MW/hour \_\_\_\_\_

November MWh/month \_\_\_\_\_

Maximum MW/hour \_\_\_\_\_

<sup>1</sup> Net means as delivered to the point of interconnection with the transmission provider and, if a wind plant, using an assumption at the 50 percent probability level and a wind turbine availability of 95%.

<sup>2</sup> PacifiCorp requires that the analysis be made available to PacifiCorp for review.

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December MWh/month \_\_\_\_\_ Maximum MW/hour \_\_\_\_\_

## Expected Off Peak Monthly Energy Production:

“Off Peak” means all hours that are not On Peak.

January MWh/month _____	Maximum MW/hour _____
February MWh/month _____	Maximum MW/hour _____
March MWh/month _____	Maximum MW/hour _____
April MWh/month _____	Maximum MW/hour _____
May MWh/month _____	Maximum MW/hour _____
June MWh/month _____	Maximum MW/hour _____
July MWh/month _____	Maximum MW/hour _____
August MWh/month _____	Maximum MW/hour _____
September MWh/month _____	Maximum MW/hour _____
October MWh/month _____	Maximum MW/hour _____
November MWh/month _____	Maximum MW/hour _____
December MWh/month _____	Maximum MW/hour _____

**Expected Annual availability (% of hours able to produce max/hour):** \_\_\_\_\_

**Guaranteed Annual availability (% of hours able to produce max/hour):** \_\_\_\_\_

**Project Location** (State, County, Range and Township of transmission interconnection)

\_\_\_\_\_  
\_\_\_\_\_

**Point of Interconnection with, or Delivery to PacifiCorp’s Transmission System**

\_\_\_\_\_  
\_\_\_\_\_

**Quality of Delivery** (Check All that Apply):

\_\_\_\_\_ As Generated, Unit Contingent, Interconnected to PacifiCorp System  
\_\_\_\_\_ As Generated, Unit Contingent, Telemetered into PacifiCorp System  
\_\_\_\_\_ WSPP Schedule C Firm Scheduled Deliveries (ISAS Scheduling  
Protocols) to PacifiCorp Transmission System  
\_\_\_\_\_ Other (describe): \_\_\_\_\_

**Does delivery include operating reserves?** (yes or no) \_\_\_\_\_

**Will PacifiCorp incur third-party transmission expenses?** (yes or no) \_\_\_\_\_

**If yes, check all that apply:**

Third party transmission wheeling \_\_\_\_\_  
Third party transmission losses \_\_\_\_\_

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Third party imbalance charges \_\_\_\_\_  
Third party operating reserves \_\_\_\_\_  
Third party scheduling/dispatch \_\_\_\_\_  
Third party voltage support \_\_\_\_\_

## Power Purchase Agreement Pricing

Year	On Peak Price	Off Peak Price
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
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22		
23		
24		
25		

### Additional Information

To the extent that pricing, capacity and/or availability vary based on specific characteristics of the facility and/or ambient conditions, the bidder shall clearly identify that relationship in tabular form.

PacifiCorp reserves the right to further request information similar to that described on Page 3 of Appendix C-2.