

Appendix C-1 PPA Option

Bid Summary

Project Name _____

Unique Bid Name (i.e, ACME-1, etc) _____

Resource Type (Wind, Solar, Geothermal, Hydro, etc.) _____

Control Area:

PacifiCorp West _____

PacifiCorp East _____

Other (describe): _____

Estimated Commercial Operation Date (dd/mm/yy) _____

Net Capacity (at 95°F, 20% Relative Humidity, and at Site Conditions) _____ MW

Expected Gross Annual Energy Production (net of station load) _____ MWh/yr

Expected Net¹ Annual Energy Production () _____ MWh/yr

Minimum Guaranteed Annual Energy Production _____ MWh/yr

Number of Years of on-site data relied on for the above MWh projections _____

Name of firm who prepared the energy analysis² _____

Expected On Peak Monthly Energy Production:

“On Peak” means all hours ending 07:00:00 through 22:00:00 Pacific Prevailing Time, Monday through Saturday, excluding NERC designated holidays.

January MWh/month _____

Maximum MW/hour _____

February MWh/month _____

Maximum MW/hour _____

March MWh/month _____

Maximum MW/hour _____

April MWh/month _____

Maximum MW/hour _____

May MWh/month _____

Maximum MW/hour _____

June MWh/month _____

Maximum MW/hour _____

July MWh/month _____

Maximum MW/hour _____

August MWh/month _____

Maximum MW/hour _____

September MWh/month _____

Maximum MW/hour _____

October MWh/month _____

Maximum MW/hour _____

November MWh/month _____

Maximum MW/hour _____

¹ Net means as delivered to the point of interconnection with the transmission provider and, if a wind plant, using an assumption at the 50 percent probability level and a wind turbine availability of 95%.

² PacifiCorp requires that the analysis be made available to PacifiCorp for review.

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December MWh/month _____ Maximum MW/hour _____

Expected Off Peak Monthly Energy Production:

“Off Peak” means all hours that are not On Peak.

| | |
|---------------------------|-----------------------|
| January MWh/month _____ | Maximum MW/hour _____ |
| February MWh/month _____ | Maximum MW/hour _____ |
| March MWh/month _____ | Maximum MW/hour _____ |
| April MWh/month _____ | Maximum MW/hour _____ |
| May MWh/month _____ | Maximum MW/hour _____ |
| June MWh/month _____ | Maximum MW/hour _____ |
| July MWh/month _____ | Maximum MW/hour _____ |
| August MWh/month _____ | Maximum MW/hour _____ |
| September MWh/month _____ | Maximum MW/hour _____ |
| October MWh/month _____ | Maximum MW/hour _____ |
| November MWh/month _____ | Maximum MW/hour _____ |
| December MWh/month _____ | Maximum MW/hour _____ |

Expected Annual availability (% of hours able to produce max/hour): _____

Guaranteed Annual availability (% of hours able to produce max/hour): _____

Project Location (State, County, Range and Township of transmission interconnection)

Point of Interconnection with, or Delivery to PacifiCorp’s Transmission System

Quality of Delivery (Check All that Apply):

_____ As Generated, Unit Contingent, Interconnected to PacifiCorp System
_____ As Generated, Unit Contingent, Telemetered into PacifiCorp System
_____ WSPP Schedule C Firm Scheduled Deliveries (ISAS Scheduling
Protocols) to PacifiCorp Transmission System
_____ Other (describe): _____

Does delivery include operating reserves? (yes or no) _____

Will PacifiCorp incur third-party transmission expenses? (yes or no) _____

If yes, check all that apply:

Third party transmission wheeling _____
Third party transmission losses _____

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Third party imbalance charges _____
Third party operating reserves _____
Third party scheduling/dispatch _____
Third party voltage support _____

Power Purchase Agreement Pricing

| Year | On Peak Price | Off Peak Price |
|------|---------------|----------------|
| 1 | | |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
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| 14 | | |
| 15 | | |
| 16 | | |
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| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |

Additional Information

To the extent that pricing, capacity and/or availability vary based on specific characteristics of the facility and/or ambient conditions, the bidder shall clearly identify that relationship in tabular form.

PacifiCorp reserves the right to further request information similar to that described on Page 3 of Appendix C-2.