

Appendix B

Information required in bid proposals

This appendix describes PacifiCorp's expectations and requirements for RFP bids. In general, PacifiCorp expects bidders to provide any information that could impact the cost, reliability, dispatch frequency, or output capability of a resource. Bids from a PacifiCorp affiliate, or for power from generating facilities owned in part or in whole by PacifiCorp, or a PacifiCorp affiliate will not be accepted for evaluation in this RFP.

In the event a bidder is proposing a transaction that does not require the construction of a resource, or if the bidder is proposing a PPA, much of the following information may not apply. PacifiCorp believes these resource attributes largely consist, but may not be limited to, the following information categories:

Impact of Temperature on Output - If a proposed generator output will vary with ambient conditions; capability, and any associated performance impact, should be stated in terms of conditions expected during a summer day, with ambient air conditions of 95°F and 20% relative humidity, and a winter day with ambient air conditions of 20°F and 75% humidity. In the event summer and winter daily design conditions are different, bidder shall identify those conditions. To the extent pricing, capability and/or availability vary based on specific characteristics of the facility and/or ambient conditions, the bidder shall clearly identify that relationship in tabular form.

Impact of Other Factors on Output - PacifiCorp prefers generation facilities designed, permitted, and operated so that, to the extent practicable, the proposed facility and any related energy and green tags provided to PacifiCorp is without restriction related to:

- Environmental permits or other environmental limitations or environmental forfeitures
- Hours of operation
- Sales to other parties
- Interruption of primary fuel supply (if applicable)
- Any other factor relevant to the technology (noise, agreements with neighbors, etc.)
- Non-environmental or technology factors that could encumber the facility
- Failure to meet the target in-service date.

Bidders shall describe in detail any such limitations in their Proposal.

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Siting - Bidders are responsible for all construction and coordination with the applicable service provider(s) for any new electrical transmission required in response to this RFP. Bidders are responsible for satisfying all zoning and environmental requirements.

Facility Information – To the extent applicable, the bidder should clarify the following information with respect to any proposed facility:

1. List of studies conducted, required environmental, construction, and other regulatory permits and timelines.
2. Prevailing noise ordinance at the site and expected sound level (A-weighted) at full load at the site boundary.
3. Proposed site plans, layouts, elevations, or other aspects of the facility.
4. Types of transportation access required.
5. Characterization of the area surrounding the site including a description of local zoning, flood plain information (100 yr. & 500 yr.), existing land use and setting (woodlands, grasslands, agriculture, etc.).
6. Proximity and extent of nearest wetlands and description of types of all types of all nearby wetlands and water bodies, including any proposed impacts.
7. Information on fish, wildlife and vegetation inhabiting the area of the Project.
8. Proximity to nearest endangered or threatened or critical species habitat and information on all nearby endangered or threatened species which could potentially be impacted.
9. Proximity to nearest historical or archaeological resources and all nearby historical or archaeological resources which could potentially be impacted.
10. Location and distance to population centers which could be impacted.
11. Expected site ambient temperature extremes and verification that freeze protection will be provided if necessary.

Proposal Format –PacifiCorp is requesting that bidders conform to the following format for presenting their bid information:

Section 1 - Executive Summary of Proposal - The Executive Summary section should provide an overall description of the proposal and its key benefits and advantages to PacifiCorp. It should include a general description of the technology, location, and business arrangement for the bid. Bidder shall state the period under which the terms and conditions of their Proposal will remain effective. The Executive Summary shall be accompanied by one or more Bid Summary sheets (see Appendix C-1 or Appendix C-2), characterizing the bid or bid options.

Section 2 – Resource Description - This section should include a description of the resource, including:

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- Type of generation equipment and description
- Manufacturers of major equipment
- Date of manufacture or age of major equipment
- Hours of operation and major maintenance performed for any previously owned/operated equipment
- Description of financing plan
- Description of operation and maintenance plan
- Estimated annual unit availability and any guaranteed minimum annual availability
- Plan for site control
- Site layout description
- Description of technology and configuration
- Operating Limits - Any limits on the number of hours that a unit may be operated per year or unit of time
- Expected Annual Energy production (see Appendix E).
- Expected Generation on heavy load hours (hours ending 07:00-22:00, Monday through Saturday), and light load hours by month.
- Guaranteed Output (minimum annual energy production, see Appendix E)
- Primary fuel supply and backup alternatives
- Wind proposals must include a minimum of one year of on-site meteorological tower data, converted to estimated MWh of production on an hourly time scale. Please provide explanation if average of hourly estimated MWh of production is different from the Expected Annual Energy production.
- Electrical interconnection (location, transmission provider, and control area)
- Information regarding location and transmission availability
- Project schedule, listing tasks and milestones with estimated completion dates
- Terms of warranties and/or guarantees on major equipment

Section 3 - Bidder's Qualifications – Information in this section should be submitted with information that the Bidder supplies from Appendix D. This section should include, but not be limited to, the following information:

- Corporate structure and primary and secondary businesses.
- Location of offices
- Biographies of key officers

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- Developer projects and independent power supply ventures participated in over the last three to five years.
- At least one contact (name and telephone number) for each project or power supply venture (for reference purposes).
- Description of any current or previous contract dispute(s) involving similar projects in which the bidder is or was involved during the last five years.
- Separate descriptions, as appropriate, for each member of a consortium or partnership of two or more firms and the relationship between the firms for this Proposal.

Section 4 - Financial Information – Briefly summarize information provided pursuant to Appendix D.

Section 5 - Pricing Proposal and Pro Forma Project Financing – Describe in detail the pricing proposal, including the use of any index, escalation factors, or other costs to PacifiCorp. Provide pro forma financial projections showing cash flow, income statement, and balance sheet, sources and uses of funds, construction draw schedule, and including all financing assumptions. At a minimum the pro forma should include the following:

- ¹Expected Annual Energy production and revenue
- Annual operating expenses including operations and maintenance costs, G&A expenses, land leases, property taxes, insurance and other expenses
- Transmission and ancillary services costs (if any)
- Debt service
- Debt coverage ratios (by year)
- Depreciation
- Taxes and tax credits
- Working capital requirements
- Net income
- Equity rate of return

Section 6 – Transmission - Each Proposal must include a description of the location of its proposed transmission facilities, including proposed delivery points, and must specify the transmission provider and all applicable costs.

Section 7 – Environmental and Siting - The bidder is exclusively and entirely responsible for meeting and satisfying all federal, state, and local permits, licenses, approvals and /or variances that are required to assure physical delivery of capacity and associated energy in accordance with any PPA or turn-key sale. Bidders must furnish applicable detailed project site, electric transmission, and fuel transportation information, a description of all required permits, and a project timeline so PacifiCorp can assess site suitability, schedule risk, and project

¹ Expected Annual Energy production must be the same value used in other parts of this proposal.

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viability. The proposed site(s) shall clearly be shown on a United States Geological Survey (USGS) 7.5-minute series map.

Applicant should provide information on scoping, feasibility or other associated studies conducted to assess environmental impacts and to obtain necessary permits. This information should include all studies related to wildlife (including endangered species), archeological, vegetation, hydrological, geotechnical, visual, noise, air quality, and other environmental impacts related to the project. Impacts to designated wilderness, national and state parks, and other protected areas should be noted. Applicant should describe methodologies for such studies and identify the person(s) or firm(s) who conducted and completed the work. If such studies are in progress, applicant should describe the scope and schedule for completion and identify the person(s) or firm(s) doing the studies and methodologies to be employed. Applicant should describe measures that will be taken to minimize the potential for environmental, visual and cultural impacts of the project. Finally, applicant should discuss plans to engage community and environmental stakeholders to support the proposed project

Section 8 – Contract Terms - Bidder shall provide a comprehensive listing/description of all contract terms that the bidder would seek during contract negotiations. Bidder may supply a markup of the documents found in Appendix E (PPA option) or Appendix F (BOT option) with their proposal, although conformity to those documents is strongly encouraged.