

ORIGINAL

P.O. Box 2725  
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**VIA FEDERAL EXPRESS**

July 7, 2005

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OFFICE OF THE  
SECRETARY  
JUL -8 P 2:51  
FEDERAL ENERGY  
REGULATORY COMMISSION

Magalie R. Salas, Secretary  
Federal Energy Regulatory Commission  
Dockets Room, Room 1A  
888 First Street, N.E.  
Washington, D.C. 20426

Dear Ms. Salas:

PacifiCorp files herewith, in accordance with 18 CFR § 35 of the Federal Energy Regulatory Commission's ("Commission") Rules an original and five copies each of this letter and the following:

1. Title Page; and
2. Revisions to Sheet Nos. 297-8, 297-33, 297-82, and 297-89 to PacifiCorp's 5<sup>th</sup> Revised Electric Tariff, Volume No. 11 ("Open Access Transmission Tariff") in a clean version and a red-line version identifying the requested revisions.

These sheets have been revised to address PacifiCorp's compliance with the requirements of *Standardization of Generator Interconnection Agreements and Procedures, Order No. 2003-C, Order on Rehearing*, 111 FERC 61,401 (2005) ("Order 2003-C"). Order 2003-C requires that the OATT of each non-independent Transmission Provider be amended to adopt the clarifications to the pro forma LGIP and LGIA contained in Appendix A to Order 2003-C. The only changes in the enclosed Tariff sheets are those changes identified by the Commission in Appendix A to Order 2003-C.

PacifiCorp also makes note that in addition to the revisions shown on the attached tariff sheets, the Commission also required changes to Section 11.2 of the LGIP (Section 46.2 in PacifiCorp's OATT) and Articles 12.4 and 18.3.6 to the LGIA. These sections in PacifiCorp's currently effective LGIP and LGIA already contain the Commission's revised wording and therefore, no changes to these sections are needed.

PacifiCorp requests that a waiver of the Commission's notice requirements pursuant to 18 CFR § 35.11 be granted and that an effective date of July 18, 2005 for the enclosed revised tariff sheets be assigned. This date is the effective date of Order 2003-C.

A copy of this filing has been supplied to the parties shown on the attached distribution list. In addition, PacifiCorp will post a copy of this filing at its corporate web site at <http://www.pacificorp.com/> under News & Info/ Regulatory Information/Transmission Business at FERC.

Sincerely,

A handwritten signature in black ink that reads "Jack E. Stamper". The signature is written in a cursive style with a long horizontal line extending from the end of the name.

Jack E. Stamper, Regulatory Manager  
Transmission Services

Enclosures

**DISTRIBUTION LIST**

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TITLE PAGE

FILING UTILITY:

**PacifiCorp**

UTILITY RENDERING SERVICE:

**PacifiCorp**

UTILITY RECEIVING SERVICE:

**Transmission Customers under PacifiCorp's Open Access Transmission Tariff**

DESCRIPTION:

Order 2003-C revisions to PacifiCorp's Open Access Transmission Tariff, FERC Electric Tariff, Fifth Revised Volume No. 11.

DATE: July 7, 2005

PacifiCorp  
FERC Electric Tariff,  
5th Rev Volume No. 11

Second Revised Sheet No. 297-8

**STANDARD LARGE GENERATOR INTERCONNECTION AGREEMENT**

**THIS STANDARD LARGE GENERATOR INTERCONNECTION AGREEMENT**  
("Agreement") is made and entered into this \_\_\_\_\_ day of

\_\_\_\_\_,  
20\_\_\_\_, by and between \_\_\_\_\_, a \_\_\_\_\_ organized and  
existing under the laws of the State/Commonwealth of \_\_\_\_\_  
("Interconnection Customer" with a Large Generating Facility),  
and \_\_\_\_\_ a \_\_\_\_\_ existing under the laws of the  
State/Commonwealth of \_\_\_\_\_ ("Transmission Provider  
and/or Transmission Owner"). Interconnection Customer and  
Transmission Provider each may be referred to as a "Party" or  
collectively as the "Parties."

**Recitals**

**WHEREAS**, Transmission Provider operates the Transmission  
System; and

**WHEREAS**, Interconnection Customer intends to own, lease  
and/or control and operate the Generating Facility identified as  
a Large Generating Facility in Appendix C to this Agreement; and,

**WHEREAS**, Interconnection Customer and Transmission Provider  
have agreed to enter into this Agreement for the purpose of  
interconnecting the Large Generating Facility with the  
Transmission System;

**NOW, THEREFORE**, in consideration of and subject to the  
mutual covenants contained herein, it is agreed:

When used in this Standard Large Generator  
Interconnection Agreement, terms with initial capitalization that  
are not defined in Article 1 shall have the meanings specified in  
the Article in which they are used or the Open Access  
Transmission Tariff (Tariff).

**Article 1. Definitions**

**Adverse System Impact** shall mean the negative effects due to  
technical or operational limits on conductors or equipment being  
exceeded that may compromise the safety and reliability of the  
electric system.

Issued by: Jack E. Stamper, Regulatory Manager  
Issued on: July 7, 2005

Effective on: July 18, 2005





date; (2) a description of the activities since the last report; (3) a description of the action items for the next period; and (4) the delivery status of equipment ordered.

**24.3 Updated Information Submission by Interconnection**

**Customer.** The updated information submission by Interconnection Customer, including manufacturer information, shall occur no later than one hundred eighty (180) Calendar Days prior to the Trial Operation. Interconnection Customer shall submit a completed copy of the Large Generating Facility data requirements contained in Appendix 1 to the LGIP. It shall also include any additional information provided to Transmission Provider for the Feasibility and Facilities Study. Information in this submission shall be the most current Large Generating Facility design or expected performance data. Information submitted for stability models shall be compatible with Transmission Provider standard models. If there is no compatible model, Interconnection Customer will work with a consultant mutually agreed to by the Parties to develop and supply a standard model and associated information.

If Interconnection Customer's data is materially different from what was originally provided to Transmission Provider pursuant to the Interconnection Study Agreement between Transmission Provider and Interconnection Customer, then Transmission Provider will conduct appropriate studies to determine the impact on Transmission Provider Transmission System based on the actual data submitted pursuant to this Article 24.3. The Interconnection Customer shall not begin Trial Operation until such studies are completed.

**24.4 Information Supplementation.**

Prior to the Operation Date, the Parties shall supplement their information submissions described above in this Article 24 with any and all "as-built" Large Generating Facility information or "as-tested" performance information that differs from the initial submissions or, alternatively, written confirmation that no such differences exist. The Interconnection Customer shall conduct tests on the Large Generating Facility as required by Good Utility Practice such as an open circuit "step voltage" test on the Large Generating Facility to verify proper operation of the Large Generating Facility's automatic voltage regulator.

Unless otherwise agreed, the test conditions shall include: (1) Large Generating Facility at synchronous speed; (2) automatic voltage regulator on and in voltage



for which Transmission Provider has assumed responsibility to design, procure, and construct. The foregoing payments will be made by Transmission Provider to Interconnection Customer as just compensation for the damages caused to Interconnection Customer, which actual damages are uncertain and impossible to determine at this time, and as reasonable liquidated damages, but not as a penalty or a method to secure performance of this LGIA. Liquidated damages, when the Parties agree to them, are the exclusive remedy for the Transmission Provider's failure to meet its schedule.

No liquidated damages shall be paid to Interconnection Customer if: (1) Interconnection Customer is not ready to commence use of Transmission Provider's Interconnection Facilities or Network Upgrades to take the delivery of power for the Large Generating Facility's Trial Operation or to export power from the Large Generating Facility on the specified dates, unless Interconnection Customer would have been able to commence use of Transmission Provider's Interconnection Facilities or Network Upgrades to take the delivery of power for Large Generating Facility's Trial Operation or to export power from the Large Generating Facility, but for Transmission Provider's delay; (2) Transmission Provider's failure to meet the specified dates is the result of the action or inaction of Interconnection Customer or any other Interconnection Customer who has entered into an LGIA with Transmission Provider or any cause beyond Transmission Provider's reasonable control or reasonable ability to cure; (3) the Interconnection Customer has assumed responsibility for the design, procurement and construction of Transmission Provider's Interconnection Facilities and Stand Alone Network Upgrades; or (4) the Parties have otherwise agreed.

**5.4 Power System Stabilizers.** The Interconnection Customer shall procure, install, maintain and operate Power System Stabilizers in accordance with the guidelines and procedures established by the Applicable Reliability Council. Transmission Provider reserves the right to reasonably establish minimum acceptable settings for any installed Power System Stabilizers, subject to the design and operating limitations of the Large Generating Facility. If the Large Generating Facility's Power System Stabilizers are removed from service or not capable of automatic operation, Interconnection Customer shall immediately notify Transmission Provider's system



