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TROUTMAN SANDERS LLP

ATTORNEYS AT LAW
401 9TH STREET, N.W., SUITE 1000
WASHINGTON, D.C. 20004
TELEPHONE: 202-274-2860

Jeffrey M. Jakubiak
jeffrey.jakubiak@troutmansanders.com

Direct Dial: 202-274-2882
Fax: 202-654-5813

March 22, 2006

The Honorable Magalie R. Salas
Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, D.C. 20426

Re: *PacifiCorp*
Docket No. ER05-1234-001
Compliance Filing

FILED
OFFICE OF THE
SECRETARY
2006 MAR 22 P 3:45
FEDERAL ENERGY
REGULATORY COMMISSION

Dear Secretary Salas:

In compliance with the letter order issued by the Federal Energy Regulatory Commission ("Commission") in the above-referenced docket, PacifiCorp hereby submits revised tariff sheets to eliminate rate pancaking for transmission and certain ancillary services applicable to transmission customers that arrange service for a single transaction using both facilities of MidAmerican Energy Company ("MidAmerican") and PacifiCorp. A companion filing is being made by MidAmerican Energy Company on this date in Docket No. ER05-1233-000.

1. Correspondence

PacifiCorp requests that the following persons be included on the official service list in these proceedings and that all communications regarding this filing be addressed to:

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A LIMITED LIABILITY PARTNERSHIP

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Lara Skidmore
Assistant General Counsel
PacifiCorp
825 NE Multnomah Street, Suite 1800
Portland, Oregon 97232
503-813-5058 (voice)
503-813-7252 (facsimile)

Jack Stamper
Regulatory Manager
PacifiCorp
700 NE Multnomah, Suite 550
Portland, Oregon 97232
503-813-5737(voice)
503-813-5767(facsimile)

2. Background and Description of Compliance Filing

In the Letter Order, the Commission accepted for filing certain changes to PacifiCorp's Open Access Transmission Tariff ("OATT") to implement rate depancaking applicable to transmission customers that arrange service for a single transaction using both facilities of MidAmerican, subject to the outcome of the proposed acquisition of PacifiCorp by MidAmerican's indirect parent, MidAmerican Energy Holdings Company (the "Transaction").

The Letter Order required PacifiCorp (and MidAmerican) to submit compliance filings, at an appropriate time, containing "actual tariff sheets and correct [tariff sheet] pagination".¹ On March 21, 2006, the Transaction closed and, thus, it is now appropriate to make this compliance filing. The changes reflected in the revised tariff sheets submitted herewith are identical to those changes reflected in the sheets submitted to the Commission on July 22, 2005.²

¹ Letter Order at n.2.

² The pagination of the sheets submitted herewith is different in some instances than that of the sheets submitted on July 22, 2005. In addition, please note that PacifiCorp is submitting herewith only tariff sheets that contain changes from what is currently on file with the Commission, notwithstanding what

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In addition, MidAmerican and PacifiCorp have developed and posted on their respective Open Access Same Time Information Systems ("OASIS"), on this date, a business practice that is a guide for Transmission Customers requesting point-to-point transmission service or designating Network Resources utilizing both transmission systems. The business practice is referenced in this transmittal letter for informational purposes only and is intended to provide additional clarification for Transmission Customer in regards to: submitting an Application and executing a Service Agreement; submitting transmission service request over both the PacifiCorp and the MidAmerican OASIS using a valid Point of Receipt ("POR") and Point of Delivery ("POD"); providing illustrative transactions utilizing both the MidAmerican and PacifiCorp transmission systems; redirect requests; and Network Customer designations of a network resource in either the MidAmerican or PacifiCorp Zone for serving designated network load sinking in the other Zone and the billing for such network service. An example of network billing for a Network Customer designating a network resource in one Zone for service of designated network load sinking in the other Zone is also provided.

may have been submitted in the July 22 filing. (Certain sheets were submitted with the July 22 filing that contained no changes to the language of PacifiCorp's current OATT.)

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3. Contents of Filing

The filing consists of seven copies of this transmittal letter and the revised tariff sheets to the PacifiCorp OATT described above (Attachment A). Redlined versions of these tariff sheets, against what is currently on file with the Commission, are also included (Attachment B).

4. Requested Effective Date

In its initial filing, PacifiCorp requested as an effective date for these tariff changes of the date of the closing of the Transaction. In order to make the effective date of these changes coincident with the beginning of a billing period, PacifiCorp requests an effective date for the attached tariff sheets of April 1, 2006. Good cause exists to permit this effective date as it will provide for much more efficient billing than if a different effective date were used. PacifiCorp requests waiver of the prior notice requirements of 18 C.F.R. § 35.3 to the extent necessary to permit this effective date.

5. Names of Persons to Whom a Copy of the Rate Schedule Change has Been Mailed and Postings

A copy of this transmittal letter has been served on each electric transmission service customer served by PacifiCorp under its OATT and this filing has been posted on PacifiCorp's OASIS. Upon request, PacifiCorp will provide any customer with a CD-ROM containing the OATT revisions. A copy of the filing, including attachments, has been served on the California Public Utilities Commission, the Idaho Public Utilities Commission, the Oregon Public Utility Commission, the Public Service Commission of

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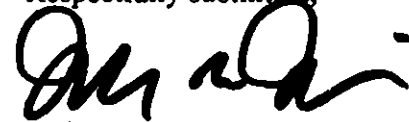
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Utah, the Washington Utilities and Transportation Commission and the Wyoming Public Service Commission.

6. Conclusion

WHEREFORE, PacifiCorp respectfully requests that the Commission accept for filing the attached tariff sheets, effective April 1, 2006, in compliance with the Commission's letter order issued in this docket September 16, 2006.

Respectfully submitted,



Jeffrey M. Jakubiak

Attorney for PacifiCorp

Attachments

cc: All Parties

Attachment A

PacifiCorp
FERC Electric Tariff,
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First Revised Sheet No. 44
Supersedes Sub. Orig. Sheet No. 44

Generator Interconnection Agreement to the extent necessary.

1.132 Transmission Provider shall mean PacifiCorp (or its designated agent) or MidAmerican (or its designated agent), each of which owns, controls, or operates transmission or distribution facilities used for the transmission of electricity in interstate commerce and provides transmission service under the Tariff. The term Transmission Provider should be read to include the Transmission Owner when the Transmission Owner is separate from Transmission Provider. PacifiCorp is the Transmission Provider in the PacifiCorp Zone and MidAmerican is the Transmission Provider in the MidAmerican Zone.

1.133 Transmission Provider's Interconnection Facilities shall mean all facilities and equipment owned, controlled, or operated by Transmission Provider from the Point of Change of Ownership to the Point of Interconnection as identified in Appendix A to the Standard Large Generator Interconnection Agreement, including any modifications, additions or upgrades to such facilities and equipment. Transmission Provider's Interconnection Facilities are sole use facilities and shall not include Distribution Upgrades, Stand Alone Network Upgrades or Network Upgrades.

1.134 Transmission Provider's Monthly Transmission System Peak shall mean the maximum firm usage of Transmission Provider's Transmission System in a calendar month.

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Supersedes Sub. Orig. Sheet No. 45

- 1.135 Transmission Service** shall mean Point-To-Point Transmission Service provided under Part II of the Tariff on a firm and non-firm basis and Network Integration Transmission Service provided under Part III or the Tariff.
- 1.136 Transmission System** shall mean the facilities (for PacifiCorp that are generally operated at a voltage greater than 34.5 kV) that are owned, controlled or operated by the Transmission Provider or Transmission Owner in a Zone; that are used to provide Transmission Service under Part II and Part III of the Tariff; and that are included in the Transmission Provider's transmission revenue requirement periodically filed with the Commission.
- 1.137 Transmission System Impact Study** shall mean an assessment by the Transmission Provider of (1) the adequacy of the Transmission System to accommodate a request for either Firm Point-To-Point Transmission Service or Network Integration Transmission Service and (2) whether any additional costs may be incurred in order to provide transmission service.
- 1.138 Transmission System Impact Study Agreement** shall mean an executed agreement that contains the terms and conditions under which a Transmission System Impact Study will be conducted.
- 1.139 Trial Operation** shall mean the period during which Interconnection Customer is engaged in on-site test operations and commissioning of the Generating Facility

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prior to commercial operation.

1.140 Umbrella Service Agreement shall mean an executed agreement allowing a Transmission Customer to purchase transmission service from the Transmission Provider in amounts and for prices as posted on the Transmission Provider's OASIS for a term up to one year in length.

1.141 Working Day shall mean Monday through Friday excluding holidays.

1.142 Zone shall mean the Transmission System of PacifiCorp or the Transmission System of MidAmerican, as appropriate.

2 Initial Allocation and Renewal Procedures

2.1 Initial Allocation of Available Transmission Capability:

For purposes of determining whether existing capability on the Transmission Provider's Transmission System is adequate to accommodate a request for firm service under this Tariff, all Completed Applications for new firm transmission service received during the initial sixty (60) day period commencing with the effective date of the Tariff will be deemed to have been filed simultaneously. A lottery system conducted by an independent party shall be used to assign priorities for Completed Applications filed simultaneously. All Completed Applications for firm transmission service received after the initial sixty (60) day period shall be assigned a priority pursuant to Section 13.2.

2.2 Reservation Priority For Existing Firm Service Customers:

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Existing firm service customers (wholesale requirements and transmission-only, with a contract term of one-year or more), have the right to continue to take Transmission Service from the Transmission Provider when the contract expires, rolls over or is renewed. This transmission reservation priority is independent of whether the existing customer continues to purchase capacity and energy from the Transmission Provider or elects to purchase capacity and

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service. The Transmission Customer shall provide, unless waived by the Transmission Provider, notification to the Transmission Provider identifying such systems and authorizing them to schedule the capacity and energy to be transmitted by the Transmission Provider pursuant to Part II of the Tariff on behalf of the Receiving Party at the Point of Delivery or the Delivering Party at the Point of Receipt. However, the Transmission Provider will undertake reasonable efforts to assist the Transmission Customer in making such arrangements, including without limitation, providing any information or data required by such other electric system pursuant to Good Utility Practice.

17 Procedures for Arranging Firm Point-To-Point Transmission Service

17.1 Application: A request for Firm Point-To-Point Transmission Service for periods of one year or longer must contain both an electronic and written Application to PacifiCorp at the address shown in Attachment A, if the Point of Delivery is in the PacifiCorp Zone, and to MidAmerican at the address shown in Attachment A, if the Point of Delivery is in the MidAmerican Zone, at least sixty (60) days in advance of the calendar month in which service is to commence.

Applications for Transmission Service over both Zones should be submitted electronically to both the PacifiCorp OASIS and the MidAmerican OASIS and in writing to the address shown in Attachment A applicable the Zone where the Point of Delivery

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Practice or pursuant to RTG transmission information sharing agreements. The Transmission Provider shall treat this information consistent with the standards of conduct contained in Part 37 of the Commission's regulations;

- (v) A description of the supply characteristics of the capacity and energy to be delivered (must be submitted in writing);
- (vi) An estimate of the capacity and energy expected to be delivered to the Receiving Party (must be submitted in writing);
- (vii) The desired Service Commencement Date and the term of the requested Point-To-Point Transmission Service (must be submitted over the OASIS and in writing);
- (viii) The transmission capacity requested for each Point of Receipt and each Point of Delivery on the Transmission Provider's Transmission System; customers may combine their requests for service in order to satisfy the minimum transmission capacity requirement (must be submitted over the OASIS and in writing); and
- (ix) If applicable, an Eligible Customer will designate the Application as a specific request for service over both the PacifiCorp Zone and the MidAmerican Zone.

OASIS posted Applications followed by written submittal of the above listed additional information (including any required application deposit) received by the Transmission Provider by no later than the end of the fifth Working Day after the OASIS posting shall be deemed to be Completed Applications as of the date and time of the OASIS posting. Otherwise, the application shall not be a Completed Application and shall not be assigned a reservation priority

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until receipt of such additional information pursuant to Section 17.4 of the Tariff. Written Applications not preceded by an OASIS posted Application shall not be assigned a reservation priority until such OASIS posted Application is made by the applicant. The Transmission Provider shall treat all information provided in an Application consistent with the standards of conduct contained in Part 37 of the Commission's regulations.

17.3 Deposit: A Completed Application for Long-term Firm Point-To-Point Transmission Service also shall include a deposit of one month's charge for Reserved Capacity. Requests for Short-term Firm Point-to-Point Transmission Service do not require a deposit. If the Application is rejected by the

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necessary for such an application. Transmission Customers under an Umbrella Service Agreement may request over the OASIS transmission reservations in amounts not exceeding the amounts listed as firm Available Transmission Capability on the Transmission Provider's OASIS by providing all OASIS requested information. OASIS registration is required. No other application procedures are necessary. For service that will utilize the PacifiCorp Zone and the MidAmerican Zone, Eligible Customers will be required to be a party to a valid Umbrella Service Agreement with either PacifiCorp or MidAmerican. Such customers may request service utilizing both the PacifiCorp Zone and the MidAmerican Zone over the OASIS of PacifiCorp and MidAmerican. Service specifically over both Zones shall be so identified in the OASIS requests.

Any request for Short-term Firm Point-To-Point Transmission Service that exceeds the OASIS posted amounts must be submitted in accordance with Sections 17.1 and 17.2 of the Tariff. Requests for monthly service over the OASIS shall be submitted no earlier than eleven (11) months before service is to commence; requests for weekly service shall be submitted no earlier than fifty-one (51) weeks before service is to commence, requests for daily service shall be submitted no earlier three-hundred and sixty-four (364) days

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before service is to commence. Requests for service received later than 10:00 a.m. prior to the Working Day service is scheduled to commence will be accommodated if practicable [or such reasonable times that are generally accepted in the region and are consistently adhered to by the Transmission Provider].

18 Procedures for Arranging Non-Firm Point-To-Point Transmission Service

18.1 Application: Eligible Customers seeking Non-Firm Point-To-Point Transmission Service must submit a Completed Application to the Transmission Provider for an Umbrella Service Agreement for Non-Firm Point-To-Point Transmission Service as provided in Attachment C. Applications should be submitted by entering the information listed below on the Transmission Provider's OASIS or by submitting a written application to the Transmission Provider at the address shown in Attachment C. Transmission Customers under an Umbrella Service Agreement may request over the OASIS transmission reservations in amounts not exceeding the amounts listed as non-firm Available Transmission Capability on the Transmission Provider's OASIS by providing all OASIS requested information. OASIS registration is required. No other application procedures are necessary. For service that will utilize the PacifiCorp Zone and the MidAmerican Zone, Eligible Customers will be required to be a party to a

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Service, or Network Integration Transmission Service from the Transmission Provider shall be required to acquire Scheduling, System Control and Dispatch Service from the Transmission Provider.

Charge for Scheduling, System Control and Dispatch Service:

Transmission Service Customers and Network Integration Transmission Service Customers shall pay a charge of \$0.00 per megawatt-hour multiplied by the amount of energy delivered by the Transmission Provider's Transmission System at the Point(s) of Delivery plus applicable Real Power Losses. Such amount shall be in addition to any amount paid for any other transmission or ancillary service.

Scheduling, System Control and Dispatch Service to be provided: The Transmission Provider shall ensure that personnel and equipment are adequate to allow for pre-schedules and real-time schedule changes of power deliveries through, out of, within, or into a Transmission Provider's Transmission System in accordance with Sections 13.8 and 14.6 of the Tariff and any scheduling arrangements contained in Network Interconnection and Operating Agreements.

For Service in both the PacifiCorp Zone and the MidAmerican Zone: The charge is \$0.08/MWh for all energy scheduled.

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operator that performs this service for the Transmission Provider's Transmission System. The Transmission Customer must purchase this service from the Transmission Provider. The charges for such service will be based on the rates set forth below. To the extent the Control Area operator performs this service for the Transmission Provider; charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by the Control Area operator.

For Service in the PacifiCorp Zone:

Transmission Customers Obligated to acquire Reactive Supply and Voltage Control from Generation Sources Service: All Transmission Customers purchasing Long-term Firm Point-to-Point Transmission Service, Short-term Firm Point-to-Point Transmission Service, Non-Firm Point-to-Point Transmission Service, or Network Integration Transmission Service from the Transmission Provider shall be required to acquire Reactive Supply and Voltage Control from Generation Sources Service from the Transmission Provider.

Charge for Reactive Supply and Voltage Control from Generation Sources Service: Point-To-Point Transmission Service Customers and Network Integration Transmission Service Customers shall pay a charge of \$0.00 per megawatt-hour multiplied by the amount of energy delivered by the Transmission Provider's Transmission System at the Point(s) of Delivery plus applicable Real Power Losses. Such amount shall be in

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addition to any amount paid for any other transmission or ancillary service.

Reactive Supply and Voltage Control from Generation Sources Service to be provided: The Transmission Provider shall ensure that generation interconnected with its Transmission System meets the voltage support and reactive control requirements of the WSCC.

For Service in both the PacifiCorp Zone and the MidAmerican Zone:

Charges for Reactive Supply and Voltage Control from Generation Sources Service shall be \$0.18/MWh for all energy transmitted under this Tariff.

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Supersedes Sub. Orig. Sheet No. 235

SCHEDULE 4

Energy Imbalance Service

For Service within the PacifiCorp Zone:

Energy Imbalance occurs during any hour that the amount of energy received by the Transmission Provider from the Transmission Customer at the Point of Receipt is different from the amount of energy delivered to the Transmission Customer by the Transmission Provider at the Point of Delivery (plus real power losses). There are four situations under which such Energy Imbalances can occur. The first situation is where (1) the load and generator are both in the Transmission Provider's control area; and (2) the actual output from the generator does not match the actual load during any hour (plus real power losses). The second situation is where (1) the load is in the Transmission Provider's control area and the generator is not; and (2) the amount of energy scheduled from the other control area does not match the actual load during any hour (plus real power losses). These two situation will hereafter be referred to as "Load Energy Imbalance." The third situation is where (1) the generator is located in the Transmission Provider's control area, but the load is not; and (2) the amount of energy scheduled from the generator to the other control area (plus real power losses) does not match the actual output of the generator during any hour. This situation will hereafter be referred to as "Generation Energy Imbalance." The fourth situation is where (1) the load and generator are both outside of the Transmission

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specified by the Transmission Provider. The charges for Energy Imbalance Service are set forth below.

Compensation for a mismatch of less than 2 MW or within a band of zero to plus 4 percent (+4%) and zero to minus 4 percent (-4%) of scheduled deliveries will result in no charge for Energy Imbalance Service; however, the Customer shall be required to return the mismatch in-kind on a scheduled basis during comparable load conditions.

Compensation for a mismatch of 2 MW or greater and within a band of greater than plus 4 percent (+4%) to plus 6 percent (+6%) and less than minus 4 percent (-4%) to minus (-6%) of scheduled deliveries, the charge for Energy Imbalance Service shall be:

- (1) 125% of MidAmerican's Out-of-Pocket Costs for energy imbalance deliveries from MidAmerican to the Customer; or
- (2) 90% of MidAmerican's Out-of-Pocket Costs for energy imbalance deliveries from the Customer to MidAmerican.

Compensation for a mismatch for any hour of the day of 2 MW or greater and greater than plus 6 percent (+6%) and less than minus 6 percent (-6%), the charge for Energy Imbalance Service shall be:

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- (1) 150% of MidAmerican's Out-of-Pocket costs during NERC defined peaking hours or 125% of MidAmerican's Out-of-Pocket Costs during NERC defined off-peak hours for energy imbalance deliveries from MidAmerican to the Customer; or
- (2) 90% of MidAmerican's Out-of-Pocket costs for energy imbalance deliveries from the Customer to MidAmerican.

Where "Out-of-Pocket" costs are any costs that are directly incurred by MidAmerican for the generation of energy and which otherwise would not have been incurred by MidAmerican including, but not limited to, fuel, labor, operation, maintenance, start-up, fuel handling, taxes, regulatory commission charges and emission allowances.

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First Revised Sheet No. 252
Supersedes Sub. Orig. Sheet No. 252

SCHEDULE 7

Long-Term Firm and Short-Term Firm Point-To-Point Transmission Service

For Transmission Service in the PacifiCorp Zone only or in both the PacifiCorp Zone and MidAmerican Zone, the Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

Long-Term Firm Point-To-Point Transmission Service

- 1) **Yearly delivery:** one-twelfth of the demand charge of \$24.30/kW of Reserved Capacity per year. This service is for reservation requests that the Transmission Provider can make available on a firm basis, 24 hours per day, 7 days per week and 52 weeks per year using existing transmission facilities or newly constructed transmission facilities.
- 2) **Partial delivery:** one-twelfth of the demand charge of \$24.30/kW of Reserved Capacity per year pro-rated by the amount of Partial Service Provided. This service is for partial reservations pursuant to Section 19.7 of the Tariff. This service shall only be available when the requested reservation cannot be provided except during limited amounts of time (i.e. only during on-peak or off-peak hours, seasonally, etc.) without the construction of new transmission facilities. Any amount of transmission reservation that can be provided at all times on a firm basis shall be as priced in (1) above. This service shall be available until additional facilities are installed or until other firm

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First Revised Sheet No. 259
Supersedes Sub. Orig. Sheet No. 259

SCHEDULE 8

Non-Firm Point-To-Point Transmission Service

For Transmission Service in the PacifiCorp Zone only or in both the PacifiCorp Zone and MidAmerican Zone, the Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

- 1) **Monthly delivery:** \$2.025/kW of Reserved Capacity per month.
- 2) **Weekly delivery:** \$0.467/kW of Reserved Capacity per week.
- 3) **Daily delivery:** \$0.093/kW of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in section (2) above times the highest amount in kilowatts of Reserved Capacity in any day during such week.

- 4) **Hourly delivery:** The basic charge shall be that agreed upon by the Parties at the time this service is reserved and in no event shall exceed \$ 5.84/MWh. The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified in section (3) above times the highest amount in kilowatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified in section (2) above times the highest amount in kilowatts of Reserved Capacity in any hour during such week.

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- 5) **Discounts:** Three principal requirements apply to discounts for transmission service as follows: (1) any offer of a discount made

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Second Revised Sheet No. 270
Supersedes First Rev. Sheet No. 270

8.0 Service under this Agreement may be subject to some combination of the charges detailed below. (The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff.)

8.1 Transmission Charge: _____

8.2 Transmission System Impact and/or Transmission Facilities Study Charge(s):

8.3 Direct Assignment Facilities Charge: _____

8.4 Ancillary Services Charges: _____

8.5 Transmission Service over both the PacifiCorp Zone and the MidAmerican Zone: _____

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First Revised Sheet No. 281
Supersedes Sub. Orig. Sheet No. 281

ATTACHMENT E

Methodology for Completing a Transmission System Impact Study

For system impact studies involving the PacifiCorp Zone:

The Transmission Provider will perform studies, when necessary, that assess whether sufficient transfer capacity is available to provide a requested Transmission Service. The Transmission Provider will use the same due diligence in completing the studies for a Transmission Customer as it uses when completing studies for itself. The Transmission Provider will follow Attachment D to this Tariff, WSCC and NERC planning criteria, in addition to company-specific planning criteria. These criteria, along with planning methodologies and data, are on file with FERC, and are updated each year by the WSCC in the FERC Form No. 715, Annual Transmission Planning and Evaluation Report. In determining the level of capacity available for new Transmission Service requests, the Transmission Provider may exclude from capacity to be made available for new Transmission Service requests, that capacity needed to meet current and reasonably forecasted demand of Native Load Customers, Network Customers, customers with existing firm contracts and potential customers having pending Valid Requests for firm transmission under this Tariff.

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For system impact studies involving the MidAmerican Zone:

PERFORMANCE OF STUDY

MidAmerican agrees to provide all necessary labor, facilities, transportation and supervision necessary to perform the System Impact Study for the Applicant. MidAmerican shall use its sole discretion as to the scope, details and methods used to perform the Study.

SCOPE OF STUDY

A meeting between MidAmerican and Applicant shall be held as soon as practical after execution of a System Impact Study Agreement to: (a) review the application and any known issue that could affect the scope of the study; and (b) develop a scope of study. The location of the meeting shall be at MidAmerican's offices unless another location is mutually agreed to.

The results of this study shall determine whether it is expected that adequate transmission capability will be available on MidAmerican's transmission system to provide the service requested by Applicant. If adequate transmission capability is deemed not to be available on MidAmerican's transmission system to provide the service requested by Applicant, the results of this study shall determine what transmission capability is available, by what amount the transmission capability available falls short of Applicant's request, and the cause of the transmission capability limitations and options to alleviate the constraint(s).

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facilities shall maintain or improve MidAmerican
Transmission System operation, reliability and transfer capability.

SCHEDULE FOR COMPLETION AND REPORT

Upon receipt of an executed Study Agreement, MidAmerican will complete the System Impact Study, provide study results to Applicant and, if necessary, file the results with the DRC, within a period not to exceed sixty (60) days from the date of receipt, unless the complexity of the application or the number of applications from others reasonably requires additional time. If additional time is required, MidAmerican shall notify the Applicant on a timely basis and provide an estimate of the time needed to reach a final determination. If filing with the DRC is necessary, the study results shall not be deemed final until accepted by the DRC.

If necessary, MidAmerican will present the study to the DRC for review at the next available meeting of that committee and any other group whose acceptance of the study results is required. The Study must be received by the DRC at least thirty (30) days prior to a scheduled meeting to appear on the committee agenda for action.

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Attachment B

PacifiCorp
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1.135 Transmission Service shall mean Point-To-Point Transmission Service provided under Part II of the Tariff on a firm and non-firm basis and Network Integration Transmission Service provided under Part III or the Tariff.

1.136 Transmission System shall mean the facilities (for PacifiCorp that are generally operated at a voltage greater than 34.5 kV)+ that are owned, controlled or operated by the Transmission Provider or Transmission Owner in a Zone; that are used to provide Transmission Service under Part II and Part III of the Tariff; and that are included in the Transmission Provider's transmission revenue requirement periodically filed with the Commission.

1.137 Transmission System Impact Study shall mean an assessment by the Transmission Provider of (1) the adequacy of the Transmission System to accommodate a request for either Firm Point-To-Point Transmission Service or Network Integration Transmission Service and (2) whether any additional costs may be incurred in order to provide transmission service.

1.138 Transmission System Impact Study Agreement shall mean an executed agreement that contains the terms and conditions under which a Transmission System Impact Study will be conducted.

1.139 Trial Operation shall mean the period during which Interconnection Customer is engaged in on-site test operations and commissioning of the Generating Facility

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prior to commercial operation.

1.140 Umbrella Service Agreement shall mean an executed agreement allowing a Transmission Customer to purchase transmission service from the Transmission Provider in amounts and for prices as posted on the Transmission Provider's OASIS for a term up to one year in length.

1.141 Working Day shall mean Monday through Friday excluding holidays.

1.142 Zone shall mean the Transmission System of PacifiCorp or the Transmission System of MidAmerican, as appropriate.

2 Initial Allocation and Renewal Procedures

2.1 Initial Allocation of Available Transmission Capability:

For purposes of determining whether existing capability on the Transmission Provider's Transmission System is adequate to accommodate a request for firm service under this Tariff, all Completed Applications for new firm transmission service received during the initial sixty (60) day period commencing with the effective date of the Tariff will be deemed to have been filed simultaneously. A lottery system conducted by an independent party shall be used to assign priorities for Completed Applications filed simultaneously. All Completed Applications for firm transmission service received after the initial sixty (60) day period shall be assigned a priority pursuant to Section 13.2.

2.2 Reservation Priority For Existing Firm Service Customers:

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Existing firm service customers (wholesale requirements and transmission-only, with a contract term of one-year or more), have the right to continue to take Transmission Service from the Transmission Provider when the contract expires, rolls over or is renewed. This transmission reservation priority is independent of whether the existing customer continues to purchase capacity and energy from the Transmission Provider or elects to purchase capacity and

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service. The Transmission Customer shall provide, unless waived by the Transmission Provider, notification to the Transmission Provider identifying such systems and authorizing them to schedule the capacity and energy to be transmitted by the Transmission Provider pursuant to Part II of the Tariff on behalf of the Receiving Party at the Point of Delivery or the Delivering Party at the Point of Receipt. However, the Transmission Provider will undertake reasonable efforts to assist the Transmission Customer in making such arrangements, including without limitation, providing any information or data required by such other electric system pursuant to Good Utility Practice.

17 Procedures for Arranging Firm Point-To-Point Transmission Service

17.1 Application: A request for Firm Point-To-Point Transmission Service for periods of one year or longer must contain both an electronic and written Application to PacifiCorp ~~the Transmission Provider~~ at the address shown in Attachment A, if the Point of Delivery is in the PacifiCorp Zone, and to MidAmerican at the address shown in Attachment A, if the Point of Delivery is in the MidAmerican Zone, at least sixty (60) days in advance of the calendar month in which service is to commence. Applications for Transmission Service over both Zones should be submitted electronically to both the PacifiCorp OASIS and the MidAmerican OASIS and in writing to the address shown in Attachment A applicable the Zone where

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| the Point of Delivery

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necessary for such an application. Transmission Customers under an Umbrella Service Agreement may request over the OASIS transmission reservations in amounts not exceeding the amounts listed as firm Available Transmission Capability on the Transmission Provider's OASIS by providing all OASIS requested information. OASIS registration is required. No other application procedures are necessary. For service that will utilize the PacifiCorp Zone and the MidAmerican Zone, Eligible Customers will be required to be a party to a valid Umbrella Service Agreement with either PacifiCorp or MidAmerican. Such customers may request service utilizing both the PacifiCorp Zone and the MidAmerican Zone over the OASIS of PacifiCorp and MidAmerican. Service specifically over both Zones shall be so identified in the OASIS requests.

Any request for Short-term Firm Point-To-Point Transmission Service that exceeds the OASIS posted amounts must be submitted in accordance with Sections 17.1 and 17.2 of the Tariff. Requests for monthly service over the OASIS shall be submitted no earlier than eleven (11) months before service is to commence; requests for weekly service shall be submitted no earlier than fifty-one (51) weeks before service is to commence, requests for daily service shall be submitted no earlier three-hundred and sixty-four (364) days

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before service is to commence. Requests for service received later than 10:00 a.m. prior to the Working Day service is scheduled to commence will be accommodated if practicable [or such reasonable times that are generally accepted in the region and are consistently adhered to by the Transmission Provider].

18 Procedures for Arranging Non-Firm Point-To-Point Transmission Service

18.1 Application: Eligible Customers seeking Non-Firm Point-To-Point Transmission Service must submit a Completed Application to the Transmission Provider for an Umbrella Service Agreement for Non-Firm Pint-To-Point Transmission Service as provided in Attachment C. Applications should be submitted by entering the information listed below on the Transmission Provider's OASIS or by submitting a written application to the Transmission Provider at the address shown in Attachment C. Transmission Customers under an Umbrella Service Agreement may request over the CASIS transmission reservations in amounts not exceeding the amounts listed as non-firm Available Transmission Capability on the Transmission Provider's OASIS by providing all OASIS requested information. OASIS registration is required. No other application procedures are necessary. For service that will utilize the PacifiCorp Zone and the MicAmerican Zone, Eligible Customers will be required to be a party to a

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Service, or Network Integration Transmission Service from the Transmission Provider shall be required to acquire Scheduling, System Control and Dispatch Service from the Transmission Provider.

Charge for Scheduling, System Control and Dispatch Service:

Transmission Service Customers and Network Integration Transmission Service Customers shall pay a charge of \$0.00 per megawatt-hour multiplied by the amount of energy delivered by the Transmission Provider's Transmission System at the Point(s) of Delivery plus applicable Real Power Losses. Such amount shall be in addition to any amount paid for any other transmission or ancillary service.

Scheduling, System Control and Dispatch Service to be provided: The Transmission Provider shall ensure that personnel and equipment are adequate to allow for pre-schedules and real-time schedule changes of power deliveries through, out of, within, or into a Transmission Provider's Transmission System in accordance with Sections 13.8 and 14.6 of the Tariff and any scheduling arrangements contained in Network Interconnection and Operating Agreements.

For Service in both the PacifiCorp Zone and the MidAmerican Zone: The charge is \$0.08/MWh for all energy scheduled.

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operator that performs this service for the Transmission Provider's Transmission System. The Transmission Customer must purchase this service from the Transmission Provider. The charges for such service will be based on the rates set forth below. To the extent the Control Area operator performs this service for the Transmission Provider; charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by the Control Area operator.

For Service in the PacifiCorp Zone:

Transmission Customers Obligated to acquire Reactive Supply and Voltage Control from Generation Sources Service: All Transmission Customers purchasing Long-term Firm Point-to-Point Transmission Service, Short-term Firm Point-to-Point Transmission Service, Non-Firm Point-to-Point Transmission Service, or Network Integration Transmission Service from the Transmission Provider shall be required to acquire Reactive Supply and Voltage Control from Generation Sources Service from the Transmission Provider.

Charge for Reactive Supply and Voltage Control from Generation Sources Service: Point-To-Point Transmission Service Customers and Network Integration Transmission Service Customers shall pay a charge of \$0.00 per megawatt-hour multiplied by the amount of energy delivered by the Transmission Provider's Transmission System at the Point(s) of Delivery plus applicable Real Power Losses. Such amount shall be in

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addition to any amount paid for any other transmission or ancillary service.

Reactive Supply and Voltage Control from Generation Sources Service to be provided: The Transmission Provider shall ensure that generation interconnected with its Transmission System meets the voltage support and reactive control requirements of the WSCC.

For Service in both the PacifiCorp Zone and the MidAmerican Zone:

Charges for Reactive Supply and Voltage Control from Generation Sources Service shall be \$0.18/MWn for all energy transmitted under this Tariff.

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SCHEDULE 4

Energy Imbalance Service

For Service within the PacifiCorp Zone:

Energy Imbalance occurs during any hour that the amount of energy received by the Transmission Provider from the Transmission Customer at the Point of Receipt is different from the amount of energy delivered to the Transmission Customer by the Transmission Provider at the Point of Delivery (plus real power losses). There are four situations under which such Energy Imbalances can occur. The first situation is where (1) the load and generator are both in the Transmission Provider's control area; and (2) the actual output from the generator does not match the actual load during any hour (plus real power losses). The second situation is where (1) the load is in the Transmission Provider's control area and the generator is not; and (2) the amount of energy scheduled from the other control area does not match the actual load during any hour (plus real power losses). These two situation will hereafter be referred to as "Load Energy Imbalance." The third situation is where (1) the generator is located in the Transmission Provider's control area, but the load is not; and (2) the amount of energy scheduled from the generator to the other control area (plus real power losses) does not match the actual output of the generator during any hour. This situation will hereafter be referred to as "Generation Energy Imbalance." The fourth situation is where (1) the load and generator are both outside of the Transmission

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For Service within the MidAmerican Zone:

Energy Imbalance Service is provided when a difference occurs between the scheduled and the actual delivery of energy to a load located within a Control Area over a single hour. The Transmission Provider must offer this service when the transmission service is used to serve load within its Control Area. The Transmission Customer must either purchase this service from the Transmission Provider or make alternative comparable arrangements to satisfy its Energy Imbalance Service Obligation. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Control Area operator.

The Transmission Provider shall establish a deviation band (with a minimum of 2 MW) to be applied hourly to any energy imbalance that occurs as a result of the Transmission Customer's scheduled transaction(s). The deviation band is set forth below. Parties should attempt to eliminate energy imbalances within the limits of the deviation band within thirty (30) days or within such other reasonable period of time as is generally accepted in the region and consistently adhered to by the Transmission Provider. If an energy imbalance is not corrected within thirty (30) days or a reasonable period of time that is generally accepted in the region and consistently adhered to by the Transmission Provider, the Transmission Customer will compensate the Transmission Provider for such service. Energy imbalances outside the deviation band will be subject to charges to be

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specified by the Transmission Provider. The charges for Energy Imbalance Service are set forth below.

Compensation for a mismatch of less than 2 MW or within a band of zero to plus 4 percent (+4%) and zero to minus 4 percent (-4%) of scheduled deliveries will result in no charge for Energy Imbalance Service; however, the Customer shall be required to return the mismatch in-kind on a scheduled basis during comparable load conditions.

Compensation for a mismatch of 2 MW or greater and within a band of greater than plus 4 percent (+4%) to plus 6 percent (+6%) and less than minus 4 percent (-4%) to minus (-6%) of scheduled deliveries, the charge for Energy Imbalance Service shall be:

- (1) 125% of MidAmerican's Out-of-Pocket Costs for energy imbalance deliveries from MidAmerican to the Customer; or
- (2) 90% of MidAmerican's Out-of-Pocket Costs for energy imbalance deliveries from the Customer to MidAmerican.

Compensation for a mismatch for any hour of the day of 2 MW or greater and greater than plus 6 percent (+6%) and less than minus 6 percent (-6%), the charge for Energy Imbalance Service shall be:

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(1) 150% of MidAmerican's Out-of-Pocket costs during NERC defined peaking hours or 125% of MidAmerican's Out-of-Pocket Costs during NERC defined off-peak hours for energy imbalance deliveries from MidAmerican to the Customer; or

(2) 90% of MidAmerican's Out-of-Pocket costs for energy imbalance deliveries from the Customer to MidAmerican.

Where "Out-of-Pocket" costs are any costs that are directly incurred by MidAmerican for the generation of energy and which otherwise would not have been incurred by MidAmerican including, but not limited to, fuel, labor, operation, maintenance, start-up, fuel handling, taxes, regulatory commission charges and emission allowances.

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SCHEDULE 7

Long-Term Firm and Short-Term Firm Point-To-Point Transmission Service

For Transmission Service in the PacifiCorp Zone only or in both the PacifiCorp Zone and MidAmerican Zone, tThe Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

Long-Term Firm Point-To-Point Transmission Service

- 1) **Yearly delivery:** one-twelfth of the demand charge of \$24.30/kW of Reserved Capacity per year. This service is for reservation requests that the Transmission Provider can make available on a firm basis, 24 hours per day, 7 days per week and 52 weeks per year using existing transmission facilities or newly constructed transmission facilities.
- 2) **Partial delivery:** one-twelfth of the demand charge of \$24.30/kW of Reserved Capacity per year pro-rated by the amount of Partial Service Provided. This service is for partial reservations pursuant to Section 19.7 of the Tariff. This service shall only be available when the requested reservation cannot be provided except during limited amounts of time (i.e. only during on-peak or off-peak hours, seasonally, etc.) without the construction of new transmission facilities. Any amount of transmission reservation that can be provided at all times on a firm basis shall be as priced in (1) above. This service shall be available until additional facilities are installed or until other firm

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SCHEDULE 8

Non-Firm Point-To-Point Transmission Service

For Transmission Service in the PacifiCorp Zone only or in both the PacifiCorp Zone and MidAmerican Zone, the Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

- 1) **Monthly delivery:** \$2.025/kW of Reserved Capacity per month.
- 2) **Weekly delivery:** \$0.467/kW of Reserved Capacity per week.
- 3) **Daily delivery:** \$0.093/kW of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in section (2) above times the highest amount in kilowatts of Reserved Capacity in any day during such week.

- 4) **Hourly delivery:** The basic charge shall be that agreed upon by the Parties at the time this service is reserved and in no event shall exceed \$ 5.84/MWh. The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified in section (3) above times the highest amount in kilowatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified in section (2) above times the highest amount in kilowatts of Reserved Capacity in any hour during such week.

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- 5) **Discounts:** Three principal requirements apply to discounts for transmission service as follows: (1) any offer of a discount made

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SCHEDULE 9

Real Power Losses

For Service in the PacifiCorp Zone:

Any use of the Transmission Provider's Transmission System shall be assessed Real Power Losses in the following amounts:

Use of any portion of the Transmission System at a voltage of 46 kV or greater	4.48%
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Use of any portion of the Distribution at a voltage 34.5 kV or less	3.56%
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Use of a combination of the Transmission System and the Distribution System	8.04%
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For Service in the MidAmerican Zone:

<u>Transmission System capacity loss factor:</u>	<u>1.55%</u>
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<u>Transmission System energy loss factor:</u>	<u>1.68%</u>
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8.0 Service under this Agreement may be subject to some combination of the charges detailed below. (The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff.)

8.1 Transmission Charge: _____

8.2 Transmission System Impact and/or Transmission Facilities Study Charge(s):

8.3 Direct Assignment Facilities Charge: _____

8.4 Ancillary Services Charges: _____

| 8.5 Transmission Service over both the PacifiCorp Zone and the MidAmerican Zone:

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ATTACHMENT E

Methodology for Completing a Transmission System Impact Study

For system impact studies involving the PacifiCorp Zone:

The Transmission Provider will perform studies, when necessary, that assess whether sufficient transfer capacity is available to provide a requested Transmission Service. The Transmission Provider will use the same due diligence in completing the studies for a Transmission Customer as it uses when completing studies for itself. The Transmission Provider will follow Attachment D to this Tariff, WSCC and NERC planning criteria, in addition to company-specific planning criteria. These criteria, along with planning methodologies and data, are on file with FERC, and are updated each year by the WSCC in the FERC Form No. 715, Annual Transmission Planning and Evaluation Report. In determining the level of capacity available for new Transmission Service requests, the Transmission Provider may exclude from capacity to be made available for new Transmission Service requests, that capacity needed to meet current and reasonably forecasted demand of Native Load Customers, Network Customers, customers with existing firm contracts and potential customers having pending Valid Requests for firm transmission under this Tariff.

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For system impact studies involving the MidAmerican Zone:

PERFORMANCE OF STUDY

MidAmerican agrees to provide all necessary labor, facilities, transportation and supervision necessary to perform the System Impact Study for the Applicant. MidAmerican shall use its sole discretion as to the scope, details and methods used to perform the Study.

SCOPE OF STUDY

A meeting between MidAmerican and Applicant shall be held as soon as practical after execution of a System Impact Study Agreement to: (a) review the application and any known issue that could affect the scope of the study; and (b) develop a scope of study. The location of the meeting shall be at MidAmerican's offices unless another location is mutually agreed to.

The results of this study shall determine whether it is expected that adequate transmission capability will be available on MidAmerican's transmission system to provide the service requested by Applicant. If adequate transmission capability is deemed not to be available on MidAmerican's transmission system to provide the service requested by Applicant, the results of this study shall determine what transmission capability is available, by what amount the transmission capability available falls short of Applicant's request, and the cause of the transmission capability limitations and options to alleviate the constraint(s).

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