

VIA FEDERAL EXPRESS

November 16, 2004

Magalie R. Salas, Secretary
Federal Energy Regulatory Commission
Dockets Room, Room 1A
888 First Street, N.E.
Washington, D.C. 20426

Dear Ms. Salas:

PacifiCorp files herewith, in accordance with 18 CFR 35 of the Commission's Rules and Regulations, an original and five copies each of this letter and the following:

1. Title Page;
2. Notice of Filing with diskette;
3. Revised Sheet Nos. 49 through 59 to PacifiCorp's First Revised FERC Rate Schedule No. 297 (RS 297) in a clean version; and
4. Revised Sheet Nos. 49 through 54 and 57 to RS 297 a red-line version identifying the requested revisions (there are no changes to Sheet Nos. 55 – 56 and 58 - 59).

RS 297 is the Restated Transmission Service and Operating Agreement ("RTSOA") between PacifiCorp and Utah Associated Municipal Power Systems ("UAMPS"). First Revised Sheet Nos. 49 through 59 to RS 297 are as follows:

- Appendix A - Sheet Nos. 49 - 51;
- Appendix B - Sheet Nos. 52 - 54;
- Appendix C - Sheet Nos. 55;
- Appendix D - Sheet Nos. 56;
- Appendix E - Sheet Nos. 57; and
- Appendix F - Sheet Nos. 58 - 59.

On October 28, 2004, PacifiCorp and UAMPS executed revised Appendices A and B to the RTSOA. Appendix A lists the Points of Delivery to which PacifiCorp provides transmission service for UAMPS under the TSOA and Appendix B lists the Points of Receipt for UAMPS resources wheeled under the RTSOA. Appendix A has been amended to add the Burton and Pleasant Valley Points of Delivery as well as applicable footnotes. Appendix B has been amended to add the Pleasant Valley Point of Receipt

and applicable footnote as well as to clarify the definitions and footnotes of some of the existing Points of Receipt. PacifiCorp has included a red-line version of Appendices A and B showing the revisions agreed to. In addition, PacifiCorp and UAMPS amended Appendix E on August 8, 2002. This amendment eliminated one of the distribution delivery Points of Delivery to UAMPS and resulted in a reduction of revenue to PacifiCorp from \$49,021 per year to \$43,621 per year. There has been no revisions to Appendices C, D and F. These have been included due to page renumbering for these Appendices resulting from revisions to Appendices A and B. At this time there are no changes to Sheet Nos. 1 – 48 of RS 297.

PacifiCorp requests an effective date of December 1, 2004 for the attached Sheet Nos. 49 through 59 to RS 297.

A copy of this filing has been supplied to the parties shown on the attached distribution list.

Sincerely,



Jack E. Stamper, Regulatory Manager
Transmission Services

Enclosures

DISTRIBUTION LIST

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TITLE PAGE

FILING UTILITY:

PacifiCorp

UTILITY RENDERING SERVICE:

PacifiCorp

UTILITY RECEIVING SERVICE:

Utah Associated Municipal Power Systems

DESCRIPTION:

Revisions to Appendices A, B and E of the Restated Transmission Service and Operating Agreement ("PacifiCorp's Rate Schedule FERC No. 297 ") between PacifiCorp and Utah Associated Municipal Power Systems.

DATE: November 16, 2004

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

PacifiCorp

)

Docket No.

NOTICE OF FILING

(

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Take notice that PacifiCorp on _____ tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, Revisions to Appendices A, B and E of the Restated Transmission Service and Operating Agreement ("PacifiCorp's First Revised FERC Rate Schedule No. 297 ") between PacifiCorp and Utah Associated Municipal Power Systems ("UAMPS").

Copies of this filing were supplied to the Public Utility Commission of Oregon, the Washington Utilities and Transportation Commission, and UAMPS.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov>, using the eLibrary (FERRIS) link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date:

Magalie R. Salas
Secretary

APPENDIX A
UAMPS POINTS OF DELIVERY
FOR
TRANSMISSION SERVICE AND OPERATING AGREEMENT

The delivery voltage and the Points of Delivery where PacifiCorp will make deliveries of power and energy are as follows:

<u>POINTS OF DELIVERY AT OR NEAR</u>	<u>UAMPS MEMBERS</u>	<u>DELIVERY VOLTAGE</u>
Beaver	Beaver	46 kV
Blanding #1	Blanding	69 kV
Blanding #2	Blanding	69 kV
Bountiful #1	Bountiful City	138 kV
Bountiful #2	Bountiful City	138 kV
Burton	Kaysville	46 kV
Central #1	Hildale, Hurricane, Santa Clara, St. George City, Washington City	345 kV
Central #2	Hildale, Hurricane, Santa Clara, St. George City, Washington City	345 kV
Central Tap	Hildale, Hurricane, Santa Clara, St. George City, Washington City	138 kV ¹
Ephraim	Ephraim	46 kV
Fairview	Fairview	46 kV
Fillmore	Fillmore	46 kV
Flowell - Meadow	Meadow	46 kV
Flowell - Kanosh	Kanosh	46 kV
Heber	Heber City	46 kV
Holden	Holden	7.2 kV
Hunter Station		
Hurricane Tap	Hurricane	69 kV ¹
Hyrum	Hyrum	46 kV
Kaysville	Kaysville	46 kV
Lehi (A)	Lehi	46 kV

Lehi (B)	Lehi	46 kV
Lehi (5)	Lehi	46 kV
Lehi - Micron #1	Lehi	138 kV
Lehi - Micron #2	Lehi	138 kV
Lehi - Micron #3	Lehi	138 kV
Lehi (Ashton)	Lehi	46 kV
Logan(1)	Logan	138 kV
Logan(2)	Logan	46 kV ²
Mona Switchyard		345 kV
Pleasant Valley Wind		
Project Resource		138 kV ³
Monroe	Monroe	46 kV
Morgan #1	Morgan	4.16 kV
Morgan #2	Morgan	46 kV
Morgan #3	Morgan	46 kV
Mt. Pleasant	Mt. Pleasant	46 kV
Murray	Murray	138 kV
Newcastle - Enterprise	Enterprise	138 kV
Oak City	Oak City	46 kV
Parowan	Parowan, Paragonah	34.5 kV
Pine View Hydro Plant (b)	Bountiful City	46 kV
Santa Clara Tap (c)	City of Santa Clara	69 kV
St. George Tap	Hurricane, Santa Clara, St. George City, Washington City	138 kV ¹
SUVPS #1	Springville, Payson, Strawberry Electric Service District	138 kV
SUVPS #2	Springville, Payson, Strawberry Electric Service District	138 kV
SUVPS #3	Springville, Payson, Strawberry Electric Service District	138 kV
SUVPS - Dry Creek	Springville, Payson, Strawberry Electric Service District	138 kV
Spring City	Spring City	4.16 kV
Sugar Mill # 1	Idaho Falls City	46 kV
Sugar Mill # 2	Idaho Falls City	46 kV
Sugar West	Idaho Falls City	161 kV
Westside Substation	Idaho Falls City	161 kV
Weber Basin (a)	Weber Basin Conservancy Dist.	
Causey Hydro Plant (b)	Weber Basin Conservancy Dist.	12.47 kV

Notes:

- (a) Various loads and generation in Weber, Davis and Summit Counties as specified in the USBR-PacifiCorp Water Exchange and Transfer Contract 14-06-400-3976.
- (b) Station service only.
- (c) Load served at the Santa Clara Tap is limited as follows:
2004 - 27 MVA, 2005 - 25 MVA, 2006 - 22 MVA, 2007 - 20 MVA,
2008 - 17 MVA, 2009 - 15 MVA, 2010 - 12 MVA, 2011 - 10 MVA,
2012 - 8 MVA, 2013 and beyond - 0 MVA. PacifiCorp may, at a future date, require the installation of a circuit breaker at this delivery point.

¹ Emergency points of delivery

² Unmetered emergency point of delivery.

³ Effective December 1, 2004, Pleasant Valley Wind Project Resource will be delivered to PacifiCorp's 138 kV transmission system at Long Hollow Substation for delivery to UAMPS' other Points of Delivery under this Agreement. UAMPS may from time-to-time make sales to PPM Energy, Inc. ("PPM") using its Pleasant Valley Wind Project Resource directly at the Pleasant Valley bus. Deliveries to PPM at the Pleasant Valley Wind Project shall be scheduled by UAMPS pursuant to Section 5 of this Agreement but shall not be included in the calculation of UAMPS' APD. Any such hourly schedule (without the addition of losses) shall be used in the calculation of UAMPS' energy imbalance pursuant to Sections 7.2 through 7.5. UAMPS shall not be responsible for obtaining any transmission service on behalf of PPM from Long Hollow substation to any Point of Delivery.

Revision No. 2
June 1, 2004

APPENDIX B
UAMPS POINTS OF RECEIPT FOR
TRANSMISSION SERVICE AND OPERATING AGREEMENT

The Points of Receipt shall be the points of interconnection as follows:

- A. Western Resource¹
Glen Canyon 230 kV switchyard
Mona 345 kV switchyard
Vernal 138 kV substation
UPALCO 138 kV substation
- B. Mona Resource¹
Mona 345 kV switchyard
- C. Hunter Resource³
Hunter 345 kV Switchyard
- D. Idaho Resource¹
Ben Lomond - Borah 345 kV line at Borah; Goshen - Kinport 345 kV line at Kinport; Bridger - Goshen 345 kV line at Goshen; Treasureton - Brady 230 kV line at Brady; Brady - Antelope 230 kV line at Antelope; Blackfoot - Goshen 161 kV line at Goshen; Wheelon - American Falls 138 kV line at American Falls; Goshen - Palisades 115 kV line at Goshen.
- E. Pine View Resource¹
Pine View 46 kV substation
- F. Four Corners Resource¹
Four Corners 345 kV switchyard

G. Nevada Non-Firm Resource^{1 2}

At the boundary between the states of Utah and Nevada where Nevada Power Company's and PacifiCorp's 345 kV transmission line interconnect.

H. MagCorp¹

PacifiCorp's Horseshoe-Rowley 138 kV transmission line in the vicinity of Magcorp's Rowley substation.

I. Causey Resource¹

At the point of interconnection between Weber Basin's Hydroelectric plant and PacifiCorp's Eden substation distribution feeder at the Causey 12.47 kV substation.

J. Desert Power¹

At Rowley 138 kV substation.

K. Pleasant Valley Wind Project Resource⁴

At Long Hollow 138 kV substation-(effective December 1, 2004)

¹ Any Western Electricity Coordinating Council ("WECC") generation interconnection requirements associated with these resources, including but not limited to contingency reserves, shall not be the responsibility of PacifiCorp.

² The Nevada Non-Firm Point of Receipt is only available to UAMPS on an "as available" basis as determined by PacifiCorp.

³ UAMPS' Hunter Resource is defined in Section 1 of this Agreement.

⁴ Pleasant Valley Wind Project is a 144 MW wind generating facility interconnected with PacifiCorp's 138 kV transmission system at Long Hollow Substation in Wyoming. PPM Energy, Inc. ("PPM") owns the entire output but has assigned a 125/144 share of the output to UAMPS. Due to transmission constraints applicable to deliveries of the Pleasant Valley Wind Project Resource to UAMPS loads in Utah, transmission service from the Pleasant Valley Wind Project Resource to UAMPS' Points of Delivery is contingent upon a remedial action scheme ("RAS") which, when armed, may result in generator tripping of the entire Pleasant Valley Wind Project. This RAS is needed due to limitations to PacifiCorp's Naughton-West

transmission path and arming and activation shall be at the sole discretion of PacifiCorp's transmission system operations personnel. Any required replacement power during a RAS initiated curtailment shall be the sole responsibility of UAMPS. UAMPS' Scheduled energy deliveries from the Pleasant Valley Wind Project Resource will, upon such generator tripping action, be immediately adjusted to zero. Also, Pleasant Valley Wind Project is in the control area operated by PacifiCorp. Therefore, PacifiCorp will be responsible for the provision of spinning and non-spinning reserves for Pleasant Valley Wind Project. RAS and Operating Reserves are provided for in the Transmission Service Agreement (Service Agreement No. 278) between PacifiCorp and PPM. The continued use of the Pleasant Valley Wind Project Resource will be contingent upon the continuation by PPM of the RAS and Operating Reserve provisions of the Service Agreement.

APPENDIX C
TRANSMISSION LOSSES
FOR
TRANSMISSION SERVICE AND OPERATING AGREEMENT

PACIFICORP TOTAL SYSTEM ANNUAL
AVERAGE TRANSMISSION LOSSES

Total System Losses Annual Average Transmission Losses: The losses referred to under Section 4.1 of the Agreement shall be the Total PacifiCorp Transmission System Average Transmission Losses that currently is 4.48 percent (4.48%) of the amount of energy delivered to the point of delivery.

APPENDIX D

PACIFICORP FERC TARIFF FIRM TRANSMISSION SERVICES

FOR

UAMPS

MONTHLY DEMAND RATE(S)

<u>Resource</u>	<u>Effective</u>	<u>Section 205</u>	<u>Section 206</u>
Hunter II	1/1/96	NA	\$1.718/kW-mth
Other Resources	1/1/96	\$1.718/kW-mth	NA

Revision No. 1 August 8, 2002

APPENDIX E

CHARGE AND DERIVATION

OF THE

UAMPS DISTRIBUTION VOLTAGE DELIVERY CHARGE

<u>Month</u>	<u>NCP- (1) kW</u>	<u>NCP- (2) kW</u>	<u>Other Dist.</u>		<u>Total kW</u>
			<u>POD's</u>	<u>(3)</u>	
January 1989	3,318	3,316	21		6,655
February	3,540	3,715	26		7,281
March	2,884	2,410	10		5,304
April	2,690	1,883	13		4,586
May	2,479	1,669	11		4,159
June	2,135	1,293	12		3,440
July	2,221	1,422	20		3,663
August	2,169	1,503	19		3,691
September	2,235	1,617	14		3,866
October	2,569	2,029	11		4,609
November	2,965	2,329	22		5,316
December	<u>3,128</u>	<u>2,443</u>	<u>20</u>		<u>5,591</u>
Total	32,333	25,629	199		58,161
Prices-					
Distribution	0.75	0.75	0.75		
Revenues-					
Distribution	\$24,250	\$19,222	\$ 149		\$43,621/yr

Charge for Distribution Voltage delivery \$3,635/month.

Charge per customer (\$3,635/5) \$727 per month.

- (1) Western Contract No. 88-SLC-0085. NCP = Existing demands for distribution delivery customer. Distribution customers include Holden, Morgan and Spring City.
- (2) Western Contract No. 88-SLC-0085. NCP = Existing demands for distribution delivery customer. Distribution customer is Parowan.
- (3) Causey Plant POD

APPENDIX F

CHARGE AND DERIVATION OF THE LOAD FOLLOWING, SCHEDULING,
FREQUENCY CONTROL, SYSTEM DISPATCH SERVICE AND ACCOUNTING
SERVICE CHARGE

FOR UAMPS

TRANSMISSION SERVICE AND OPERATING AGREEMENT

A. The costs included in calculating the charge for load following, scheduling, frequency control, system dispatch service and accounting service are as follows:

1. Load Following Costs

a)	Average UAMPS load	186 MW
b)	Average control margin	
	2.18% of load =	4.05 MW
c)	Lost margin on sales	\$7 /MWh
d)	Percent of time service results in a loss	75%
e)	Total cost (b * c * 8760 * d)	\$186,480 per year
f)	Monthly cost (e/12)	\$15,540 per month

2. Fixed Costs (.5% * EMS) \$500 per month

3. Total load following costs (1f + 2) \$16,040 per month

4. Scheduling, accounting, dispatching costs

g)	Average manpower required	.25 man/month
h)	Average salary	\$3,700 per month
i)	Overhead (50%)	\$1,850 per month
j)	Total [(g*h)+I]	\$5,550 per month

Total Charge for all Services (3 + 4j) \$21,590 per month

B. The following lists the monthly credit to the above charge with varying levels of Hunter II capacity made available to PacifiCorp

Hunter II MW Available to <u>PacifiCorp</u>	Monthly Credit to <u>Above Charge</u>
3	\$7,956

APPENDIX A

UAMPS POINTS OF DELIVERY

FOR

TRANSMISSION SERVICE AND OPERATING AGREEMENT

The delivery voltage and the Points of Delivery where PacifiCorp will make deliveries of power and energy are as follows:

<u>POINTS OF DELIVERY AT OR NEAR</u>	<u>UAMPS MEMBERS</u>	<u>DELIVERY VOLTAGE</u>
Beaver	Beaver	46 kV
Blanding #1	Blanding	69 kV
Blanding #2	Blanding	69 kV
Bountiful #1	Bountiful City	138 kV
Bountiful #2	Bountiful City	138 kV
Burton	Kaysville	46 kV
Central #1	Hildale, Hurricane, Santa Clara, St. George City, Washington City	345 kV
Central #2	Hildale, Hurricane, Santa Clara, St. George City, Washington City	345 kV
Central Tap	Hildale, Hurricane, Santa Clara, St. George City, Washington City	138 kV ¹
Ephraim	Ephraim	46 kV
Fairview	Fairview	46 kV
Fillmore	Fillmore	46 kV
Flowell - Meadow	Meadow	46 kV
Flowell - Kanosh	Kanosh	46 kV
Heber	Heber City	46 kV
Holden	Holden	7.2 kV
Hunter Station		
Hurricane Tap	Hurricane	69 kV ¹
Hyrum	Hyrum	46 kV
Kaysville	Kaysville	46 kV
Lehi (A)	Lehi	46 kV

Lehi (B)	Lehi	46 kV
Revision No. 4 March 4, 2004		
Page 2 of 3		
Lehi (5)	Lehi	46 kV
Lehi - Micron #1	Lehi	138 kV
Lehi - Micron #2	Lehi	138 kV
Lehi - Micron #3	Lehi	138 kV
Lehi (Ashton)	Lehi	46 kV
Logan(1)	Logan	138 kV
Logan(2)	Logan	46 kV ²
Mona Switchyard		345 kV
Pleasant Valley Wind		
Project Resource		138 kV ³
Monroe	Monroe	46 kV
Morgan #1	Morgan	4.16 kV
Morgan #2	Morgan	46 kV
Morgan #3	Morgan	46 kV
Mt. Pleasant	Mt. Pleasant	46 kV
Murray	Murray	138 kV
Newcastle - Enterprise	Enterprise	138 kV
Oak City	Oak City	46 kV
Parowan	Parowan, Paragonah	34.5 kV
Pine View Hydro Plant (b)	Bountiful City	46 kV
Santa Clara Tap (c)	City of Santa Clara	69 kV
St. George Tap	Hurricane, Santa Clara, St. George City, Washington City	138 kV ¹
SUVPS #1	Springville, Payson, Strawberry Electric Service District	138 kV
SUVPS #2	Springville, Payson, Strawberry Electric Service District	138 kV
SUVPS #3	Springville, Payson, Strawberry Electric Service District	138 kV
SUVPS - Dry Creek	Springville, Payson, Strawberry Electric Service District	138 kV
Spring City	Spring City	4.16 kV
Sugar Mill # 1	Idaho Falls City	46 kV
Sugar Mill # 2	Idaho Falls City	46 kV
Sugar West	Idaho Falls City	161 kV
Westside Substation	Idaho Falls City	161 kV
Weber Basin (a)	Weber Basin Conservancy Dist.	

Causey Hydro Plant (b) Weber Basin
Conservancy Dist. 12.47 kV

~~Revision No. 4 March 4, 2004~~

~~Page 3 of 3~~

Notes:

- (a) Various loads and generation in Weber, Davis and Summit Counties as specified in the USBR-PacifiCorp Water Exchange and Transfer Contract 14-06-400-3976.
- (b) Station service only.
- (c) Load served at the Santa Clara Tap is limited as follows:
2004 - 27 MVA, 2005 - 25 MVA, 2006 - 22 MVA, 2007 - 20 MVA,
2008 - 17 MVA, 2009 - 15 MVA, 2010 - 12 MVA, 2011 - 10 MVA,
2012 - 8 MVA, 2013 and beyond - 0 MVA. PacifiCorp may, at a future date, require the installation of a circuit breaker at this delivery point.

1/1 Emergency points of delivery

2/2 Unmetered emergency point of delivery.

3
Effective December 1, 2004, Pleasant Valley Wind Project Resource will be delivered to PacifiCorp's 138 kV transmission system at Long Hollow Substation for delivery to UAMPS' other Points of Delivery under this Agreement. UAMPS may from time-to-time make sales to PPM Energy, Inc. ("PPM") using its Pleasant Valley Wind Project Resource directly at the Pleasant Valley bus. Deliveries to PPM at the Pleasant Valley Wind Project shall be scheduled by UAMPS pursuant to Section 5 of this Agreement but shall not be included in the calculation of UAMPS' APD. Any such hourly schedule (without the addition of losses) shall be used in the calculation of UAMPS' energy imbalance pursuant to Sections 7.2 through 7.5. UAMPS shall not be responsible for obtaining any transmission service on behalf of PPM from Long Hollow substation to any Point of Delivery.

Revision No. ±2
June 1-February 7, 20022004

APPENDIX B
UAMPS POINTS OF RECEIPT FOR
TRANSMISSION SERVICE AND OPERATING AGREEMENT

The Points of Receipt shall be the points of interconnection as follows:

- A. Western Resource¹
Glen Canyon 230 kV switchyard
Mona 345 kV switchyard
Vernal 138 kV substation
UPALCO 138 kV substation
- B. Mona Resource¹
Mona 345 kV switchyard
- C. Hunter Resource³
Hunter 345 kV Switchyard
- D. Idaho Resource¹
Ben Lomond - Borah 345 kV line at Borah; Goshen - Kinport 345 kV line at Kinport; Bridger - Goshen 345 kV line at Goshen; Treasureton - Brady 230 kV line at Brady; Brady - Antelope 230 kV line at Antelope; Blackfoot - Goshen 161 kV line at Goshen; Wheelon - American Falls 138 kV line at American Falls; Goshen - Palisades 115 kV line at Goshen.
- E. Pine View Resource¹
Pine View 46 kV substation
- F. Four Corners Resource¹
Four Corners 345 kV switchyard

- G. Nevada ~~Emergency Non-Firm Resource~~ Point of Receipt^{1 2}
At the boundary between the states of Utah and Nevada where Nevada Power Company's and PacifiCorp's 345 kV transmission line interconnect.
- H. MagCorp¹
PacifiCorp's Horseshoe-Rowley 138 kV transmission line in the vicinity of Magcorp's Rowley substation~~At the 138 kV facilities in PacifiCorp's Terminal substation.~~
- I. Causey Resource¹
At the point of interconnection between Weber Basin's Hydroelectric plant and PacifiCorp's Eden substation distribution feeder at the Causey 12.47 kV substation.
- J. Desert Power¹
At Rowley 138 kV substation~~At the point of interconnection of PacifiCorp's 138 kV Transmission Line with Deseret Power's substation.~~
- K. Pleasant Valley Wind Project Resource⁴
At Long Hollow 138 kV substation (effective December 1, 2004)

¹ Any Western Electricity Coordinating Council ("WECC") generation interconnection requirements associated with these resources, including but not limited to contingency reserves, shall not be the responsibility of PacifiCorp.

² The Nevada Non-Firm Point of Receipt is only available to UAMPS on an "as available" basis as determined by PacifiCorp.~~Note: Only for periods when PacifiCorp's Sigurd Red Butte 345 kV transmission line is out of service.~~

³ UAMPS' Hunter Resource is defined in Section 1 of this Agreement.

⁴ Pleasant Valley Wind Project is a 144 MW wind generating

facility interconnected with PacifiCorp's 138 kV transmission system at Long Hollow Substation in Wyoming. PPM Energy, Inc. ("PPM") owns the entire output but has assigned a 125/144 share of the output to UAMPS. Due to transmission constraints applicable to deliveries of the Pleasant Valley Wind Project Resource to UAMPS loads in Utah, transmission service from the Pleasant Valley Wind Project Resource to UAMPS' Points of Delivery is contingent upon a remedial action scheme ("RAS") which, when armed, may result in generator tripping of the entire Pleasant Valley Wind Project. This RAS is needed due to limitations to PacifiCorp's Naughton-West transmission path and arming and activation shall be at the sole discretion of PacifiCorp's transmission system operations personnel. Any required replacement power during a RAS initiated curtailment shall be the sole responsibility of UAMPS. UAMPS' Scheduled energy deliveries from the Pleasant Valley Wind Project Resource will, upon such generator tripping action, be immediately adjusted to zero. Also, Pleasant Valley Wind Project is in the control area operated by PacifiCorp. Therefore, PacifiCorp will be responsible for the provision of spinning and non-spinning reserves for Pleasant Valley Wind Project. RAS and Operating Reserves are provided for in the Transmission Service Agreement (Service Agreement No. 278) between PacifiCorp and PPM. The continued use of the Pleasant Valley Wind Project Resource will be contingent upon the continuation by PPM of the RAS and Operating Reserve provisions of the Service Agreement.

Revision No. 1 August 8, 2002

APPENDIX E

CHARGE AND DERIVATION

OF THE

UAMPS DISTRIBUTION VOLTAGE DELIVERY CHARGE

<u>Month</u>	<u>NCP- (1) kW</u>	<u>NCP- (2) kW</u>	Other Dist. POD's <u>kW (3)</u>	<u>Total kW</u>
January 1989	3,318	3,316	621	7,255
February	3,540	3,715	626	7,881
March	2,884	2,410	610	5,904
April	2,690	1,883	613	5,186
May	2,479	1,669	611	4,759
June	2,135	1,293	612	4,040
July	2,221	1,422	620	4,263
August	2,169	1,503	619	4,291
September	2,235	1,617	614	4,466
October	2,569	2,029	611	5,209
November	2,965	2,329	622	5,916
December	<u>3,128</u>	<u>2,443</u>	<u>620</u>	<u>6,191</u>
Total	32,333	25,629	7,399 199	65,361 58,161

Prices-

Distribution 0.75 0.75 0.75

Revenues-

Distribution \$24,250 \$19,222 ~~\$5,549~~149 ~~49,021~~43,621/yr

Charge for Distribution Voltage delivery ~~\$4,085~~3,635/month.

Charge per customer (~~\$4,085~~3,635/6) ~~\$681~~727 per month.

(1) Western Contract No. 88-SLC-0085. NCP = Existing demands for distribution delivery customer. Distribution customers include Holden, Morgan and Spring City.

(2) Western Contract No. 88-SLC-0085. NCP = Existing demands for distribution delivery customer. Distribution customer is Parowan.

(3) Causey Plant POD.