

ORIGINAL

700 N.E. Multnomah, Suite 550
Portland, OR 97232



VIA FEDERAL EXPRESS

December 15, 2005

FEDERAL ENERGY
REGULATORY COMMISSION

2005 DEC 16 P 3:25

FILED
OFFICE OF THE
SECRETARY

Magalie R. Salas, Secretary
Federal Energy Regulatory Commission
Dockets Room, Room 1A
888 First Street, N.E.
Washington, D.C. 20426

ER06-339-000

Dear Ms. Salas:

PacifiCorp files herewith, in accordance with 18 CFR 35 of the Commission's Rules and Regulations, an original and five copies each of this letter and the following:

1. Title Page;
2. 1st Revised Sheet No. 292 (Attachment J) to PacifiCorp's 5th Revised Electric Tariff Vol. No. 11 ("Open Access Transmission Tariff"),
3. 1st Revised Sheet No. 295 (Attachment M) to PacifiCorp's Open Access Transmission Tariff, and
4. Exhibits A and B to this filing letter.

Under PacifiCorp's Open Access Transmission Tariff, PacifiCorp provides Network Integration Transmission Service to a number of customers. Those customers are: PacifiCorp, Basin Electric Power Coop., Black Hills Corporation, Bonneville Power Administration, Flathead Electric Power Coop., Western Area Power Administration, and Sempra Energy Solutions. Sempra Energy Solutions is taking transmission service under the provisions of Oregon Direct Access. The charge for Network Integration Transmission Service is based on a calculated load ratio share as provided in Attachment J and the Network Revenue Requirement as provided for in Attachment K to the Open Access Transmission Tariff. PacifiCorp is not proposing any changes to its Annual Transmission Revenue Requirement for Network Integration Transmission Service in Attachment K. PacifiCorp has included as part of this filing a revised Attachment J. Attachment M provides the terms and conditions for transmission service applicable to Oregon Direct Access including rates for transmission service. PacifiCorp has included as part of this filing a revised Attachment M updating the Oregon Direct Access Monthly Revenue Requirement to reflect the current Load Ratio Share for this service.

Exhibit A to this filing letter shows the current and forecasted revenues from OATT Network Integration Transmission Service Customers following the proposed update to the Load Ratio Shares. As a result of the revised Attachments J and M, PacifiCorp's revenues from others associated with Network Integration Transmission Service and Oregon Direct Access Transmission Service will decrease by approximately \$151,000 per year.

Exhibit B to this filing letter shows the coincidental demand for each of the network customers affected by the revision to Attachments J and also the coincidental demand information of other transmission customers with loads utilized in the calculation of PacifiCorp's total transmission system utilization. This information is utilized in Attachment J to the Tariff.

The rates shown in Attachment M have been modified as a result of Attachment J. One of the classes of transmission service shown in Attachment J is labeled Oregon Direct Access. The change to the load ratio share of this service has a direct affect on the rate shown in Attachment M.

PacifiCorp requests an effective date of January 1, 2006 for 1st Revised Sheet No. 292 and 1st Revised Sheet No. 295 to its Open Access Transmission Tariff.

A copy of this filing has been supplied to the parties shown on the attached distribution list.

Sincerely,

A handwritten signature in black ink, appearing to read "Jack Stamper", written in a cursive style.

Jack E. Stamper, Manager
Long-term Transmission Services

Enclosures

DISTRIBUTION LIST

Lee Sparling
Public Utility Commission of Oregon
550 Capital Street, N.E.
Salem, Oregon 97310-1380

Washington Utilities and Transportation
Commission
1300 S. Evergreen Park Dr., S.W.
Olympia, Washington 98504-7250

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PacifiCorp
825 N.E. Multnomah Street, Suite 600
Portland, Oregon 97232

Basin Electric Power Cooperative
1717 East Interstate Avenue
Bismarck, North Dakota 58503

Black Hills Corporation
625 Ninth St.
Post Office Box 1400
Rapid City, SD 57709

Bonneville Power Administration
Power Business Line
905 NE 11th
P.O. Box 3621
Portland, OR 97208

Flathead Electric Cooperative, Inc.
General Manager
2510 Highway 2 East
Kalispell, Montana 59901

Western Area Power Administration,
Rocky Mountain Region
P.O. Box 3700
Loveland

Sempra Energy Solutions
101 Ash Street, HQ09
San Diego, CA 92101

TITLE PAGE

FILING UTILITY:

PacifiCorp

UTILITY RENDERING SERVICE:

PacifiCorp

UTILITY RECEIVING SERVICE:

PacifiCorp, Basin Electric Power Coop., Black Hills Corporation, Bonneville Power Administration, Flathead Electric Power Coop., Western Area Power Administration, and Sempra Energy Solutions

DESCRIPTION:

Revised Attachment J and Attachment M to PacifiCorp's Open Access Transmission Tariff calculating load ratio shares applicable to PacifiCorp's Network Integration Transmission Service Customers.

DATE: December 15, 2005

ATTACHMENT J

Load Ratio Share Specification Table

1. The Load Ratio Share for all Network Customers receiving Network Integration Transmission Service shall be updated once each year by the Transmission Provider. Such updated Load Ratio Share shall be effective on August 1 of each year and shall remain in effect until a new update has been performed by the Transmission Provider.
2. The update shall provide the Load Ratio Share calculation based on the amounts described in Sections 34.2 and 34.3 of the Tariff averaged for each month of the previous calendar year.
3. An update to this Load Ratio Share calculation may also be made at the discretion of the Transmission Provider whenever 1) new Network Load is added by a Network Customer, 2) existing Network Load is removed by a Network Customer, (3) existing Network Load changes from one Network Customer to another Network Customer, or (4) a transmission rate case is filed with the Commission.
4. Load Ratio Share in effect as of January 1, 2006 (based on calendar year 2004 utilization of the Transmission Provider's Transmission System):

a) Transmission Provider's Average Monthly Total
Transmission System Load (including losses):

Total Tariff Network Load	7,865.580 MW
Total Non-Tariff Network Load	<u>1,032.309 MW</u>
Total Network Load	<u>8,897.889 MW</u>
<u>Point-to-Point Reservations</u>	<u>3,748.183 MW</u>
Transmission System Load	12,646.072 MW

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b) Network Customers' Average Monthly Network Load
 (including losses):

<u>Customer</u>	<u>Average Monthly Load</u>
<u>PacifiCorp</u>	
California Retail	146.575 MW
Idaho Retail	453.905 MW
Oregon Retail	882.343 MW
Oregon Direct Access	1,275.503 MW
Utah Retail	3,113.250 MW
Washington Retail	681.533 MW
Wyoming Retail	1,047.357 MW
Requirements Wholesale	30.251 MW
Other Wholesale	173.087 MW
<u>Total PacifiCorp Network Load</u>	<u>7,803.804 MW</u>
Basin Electric Power Coop.	
S.A. 228	9.655 MW
S.A. 233	7.852 MW
Black Hills Corporation	39.814 MW
Bonneville Power Administration	2.624 MW
Flathead Electric Coop.	0.521 MW
<u>Western Area Power Administration</u>	<u>1.310 MW</u>
<u>Total Tariff Network Load</u>	<u>7,865.580 MW</u>

c) Network Customer's Load Ratio Share:

<u>Customer</u>	<u>Load Ratio Share</u>
<u>PacifiCorp</u>	
California Retail	1.15906 %
Idaho Retail	3.58930 %
Oregon Retail	6.97721 %
Oregon Direct Access	10.08616 %
Utah Retail	24.61832 %
Washington Retail	5.38929 %
Wyoming Retail	8.28207 %
Requirements Wholesale	0.23921 %
Other Wholesale	1.36870 %

Issued by: Jack E. Stamper, Regulatory Manager

Issued on: December 15, 2005

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Basin Electric Power Coop.	
S.A. 228	0.07635 %
S.A. 233	0.06209 %
Black Hills Corporation	0.31483 %
Bonneville Power Administration	0.02075 %
Flathead Electric Coop.	0.00412 %
Western Area Power Administration	0.01036 %

d) The above load ratio shares shall replace any load ratio share amounts specifically calculated in the following Service Agreements:

<u>Customer</u>	<u>Service Agreement</u>
PacifiCorp	66
Basin Electric Power Coop.	228
Basin Electric Power Coop.	233
Black Hills Corporation	67
Bonneville Power Administration	229
Flathead Electric Coop.	227
Western Area Power Administration	175

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ATTACHMENT M

**Special Conditions Associated with Transmission Service
Provided Pursuant to State Mandated Retail Access Programs**

A. Retail Access in the State of Oregon

1. **Oregon Direct Access:** Retail Access shall be provided in the State of Oregon by the Transmission Provider pursuant to the rules and regulations pertaining to such participation as are provided by the Public Utility Commission of Oregon in accordance with Order AR 380.

2. **Eligibility:** Only those Retail End-Users (or their designated agents) qualified and choosing to participate in Oregon Direct Access shall be allowed to purchase Retail Access related Transmission Service from the Transmission Provider. Except in the role of designated agent to a Retail End-User, an Eligible Customer that is (i) a reseller of electric energy, (ii) a wholesale customer of bundled or unbundled electric service taken from the Transmission Provider or any other transmission provider or (iii) a retail customer (or former retail customer) of another transmission provider; shall not be permitted to take Retail Access related Transmission Service from the Transmission Provider.

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The above exclusion shall in no way limit such customers from seeking eligibility to acquire Point-To-Point Transmission Service under Part II of the Tariff or Network Integration Transmission Service under Part III of the Tariff pursuant to the applicable rules and regulations subject to the jurisdiction of the Commission.

3. Oregon Direct Access Related Transmission Service:

Participants in Oregon Direct Access shall be required to acquire Network Integration Transmission Service from the Transmission Provider pursuant to Part III of the Tariff and Attachment M. Only a Retail End-User participating in Oregon Direct Access (or an ESS or a Scheduling ESS designated by such Retail End-User) may acquire such Oregon Direct Access Related Transmission Service and only a Scheduling ESS may schedule such transmission service with the Transmission Provider. Any Retail End-User participating in Oregon Direct Access must either be certified as an ESS or have a certified ESS or Scheduling ESS as a designated agent. Any ESS participating in Oregon Direct Access must either be certified as a Scheduling ESS or have a certified Scheduling ESS as a designated agent.

- 4. Electric Service Supplier ("ESS"):** An ESS is any person or entity (including any Transmission Provider affiliates) offering to sell electricity services to one or more Retail

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End-Users in accordance with Oregon Direct Access. Any such entity must be certified by the state of Oregon as an ESS pursuant to Public Utility Commission of Oregon Rule No. 860-038-400.

5. Scheduling Electric Service Supplier ("SESS"): A SESS is any ESS certified by the state of Oregon as a Scheduling ESS pursuant to Public Utility Commission of Oregon Rule No. 860-038-410.

6. Notification: Any request for Oregon Direct Access related Transmission Service must include copies of any Oregon mandated certification documents. Such documents shall include but shall not be limited to the following:

- a) If applicable, a signed statement from any Retail End-User participating in Oregon Direct Access authorizing an ESS or a Scheduling ESS to obtain Oregon Direct Access related Transmission Service from the Transmission Provider on its behalf in accordance with the Tariff.
- b) If applicable, a signed statement from any Retail End-User participating in Oregon Direct Access designating its ESS and/or Scheduling ESS.
- c) A copy of any Oregon state document certifying an ESS or a Scheduling ESS.
- d) If applicable, a signed statement from any ESS

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Oregon Direct Access
Non-Coincidental Peak (at meters) 1,797,094 kW

Oregon Direct Access Monthly Demand Charge \$1.134/kW/month

- 8. Oregon Direct Access Charge:** For each Retail End-User, ESS or Scheduling ESS taking Oregon Direct Access related Transmission Service, the Transmission Provider shall calculate the sum of the non-coincidental peaks for each of the Retail End-User meters served by such Retail End-User, ESS or Scheduling ESS. Each Retail End-User, ESS or Scheduling ESS shall pay its Oregon Direct Access Charge which shall be equal to the product of the Oregon Direct Access Monthly Demand Charge and its total non-coincidental peak (as measured at the meters).
- 9. Oregon Transmission Integration:** To the extent that the Transmission Provider is required under Oregon Direct Access to acquire transmission service from other transmission providers and make such service available to all participants in Oregon Direct Access, Transmission Customers participating in Oregon Direct Access shall share in these third party wheeling costs in proportion to their Oregon Direct Access Load Ratio Share.
- 10. Summary of Charge Obligations:** Charges for Oregon Direct Access related Transmission Service provided under this Tariff shall be the obligation of the following party:

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- a) Scheduling, System Control and Dispatch Service as described in Schedule 1 shall be the obligation of the Transmission Customer (either the Retail End-User, ESS or the Scheduling ESS).
- b) Reactive Support and Voltage Control from Generation Sources as described in Schedule 2 shall be the obligation of the Transmission Customer (either the Retail End-User, ESS or the Scheduling ESS).
- c) Regulation and Frequency Response Service as described in Schedule 3 shall be the obligation of the Transmission Customer (either the Retail End-User, ESS or the Scheduling ESS).
- d) Energy Imbalance Service as described in Schedule 4 shall be the obligation of the designated Scheduling ESS.
- e) Operating Reserves - Spinning Reserve Service as described in Schedule 5 shall be the obligation of the Transmission Customer (either the Retail End-User, ESS or the Scheduling ESS).
- f) Operating Reserves - Supplemental Reserve Service as described in Schedule 6 shall be the obligation of the designated Transmission Customer (either the Retail End-User, ESS or the Scheduling ESS).
- g) Charges for Network Integration Transmission Service shall be the obligation of the Transmission Customer

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(either the Retail End-User, ESS or the Scheduling
ESS).

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b) Network Customers' Average Monthly Network Load
 (including losses):

<u>Customer</u>	<u>Average Monthly Load</u>
<u>PacifiCorp</u>	
California Retail	139.024 146.575 MW
Idaho Retail	459.720 453.905 MW
Oregon Retail	848.436 882.343 MW
Oregon Direct Access	1,328.170 1,275.503 MW
Utah Retail	2,936.111 3,113.250 MW
Washington Retail	657.736 681.533 MW
Wyoming Retail	1,002.822 1,047.357 MW
Requirements Wholesale	30.947 30.251 MW
Other Wholesale	262.975 173.087 MW
<u>Total PacifiCorp Network Load</u>	<u>7,665.9417,803.804 MW</u>
Basin Electric Power Coop.	
S.A. 228	10.485 9.655 MW
S.A. 233	8.442 7.852 MW
Black Hills Corporation	41.085 39.814 MW
Bonneville Power Administration	1,700 2.624 MW
Flathead Electric Coop.	0.797 0.521 MW
<u>Western Area Power Administration</u>	<u>1.310 MW</u>
<u>Total Tariff Network Load</u>	<u>7,729.7607,865.580 MW</u>

c) Network Customer's Load Ratio Share:

<u>Customer</u>	<u>Load Ratio Share</u>
<u>PacifiCorp</u>	
California Retail	1.197 631.15906 %
Idaho Retail	3.960 293.58930 %
Oregon Retail	7.308 906.97721 %
Oregon Direct Access	11.441 6010.08616 %
Utah Retail	25.293 3124.61832 %
Washington Retail	5.666 115.38929 %
Wyoming Retail	8.638 878.28207 %
Requirements Wholesale	0.266 590.23921 %
Other Wholesale	2.265 411.36870 %

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Basin Electric Power Coop.	
S.A. 228	0.090320.07635 %
S.A. 233	0.072720.06209 %
Black Hills Corporation	0.353930.31483 %
Bonneville Power Administration	0.014640.02075 %
Flathead Electric Coop.	0.006870.00412 %
Western Area Power Administration	0.011290.01036 %

d) The above load ratio shares shall replace any load ratio share amounts specifically calculated in the following Service Agreements:

<u>Customer</u>	<u>Service Agreement</u>
PacifiCorp	66
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Bonneville Power Administration	229
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ATTACHMENT M

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Participants in Oregon Direct Access shall be required to acquire Network Integration Transmission Service from the Transmission Provider pursuant to Part III of the Tariff and Attachment M. Only a Retail End-User participating in Oregon Direct Access (or an ESS or a Scheduling ESS designated by such Retail End-User) may acquire such Oregon Direct Access Related Transmission Service and only a Scheduling ESS may schedule such transmission service with the Transmission Provider. Any Retail End-User participating in Oregon Direct Access must either be certified as an ESS or have a certified ESS or Scheduling ESS as a designated agent. Any ESS participating in Oregon Direct Access must either be certified as a Scheduling ESS or have a certified Scheduling ESS as a designated agent.

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5. Scheduling Electric Service Supplier ("SESS"): A SESS is any ESS certified by the state of Oregon as a Scheduling ESS pursuant to Public Utility Commission of Oregon Rule No. 860-038-410.

6. Notification: Any request for Oregon Direct Access related Transmission Service must include copies of any Oregon mandated certification documents. Such documents shall include but shall not be limited to the following:

- a) If applicable, a signed statement from any Retail End-User participating in Oregon Direct Access authorizing an ESS or a Scheduling ESS to obtain Oregon Direct Access related Transmission Service from the Transmission Provider on its behalf in accordance with the Tariff.
- b) If applicable, a signed statement from any Retail End-User participating in Oregon Direct Access designating its ESS and/or Scheduling ESS.
- c) A copy of any Oregon state document certifying an ESS or a Scheduling ESS.
- d) If applicable, a signed statement from any ESS

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authorizing a Scheduling ESS to schedule Oregon Direct Access related Transmission Service on its behalf in accordance with the Tariff.

7. Oregon Direct Access Monthly Demand Charge: Participants in Oregon Direct Access shall pay the Oregon Direct Access Monthly Demand Charge. The Oregon Direct Access Monthly Demand Charge shall be determined as follows:

- a) The Oregon Direct Access Monthly Revenue Requirement shall be determined by multiplying the total Oregon Retail Access Load Ratio Share as specified in Attachment J times the Transmission Provider's Annual Transmission Revenue Requirement specified in Attachment K divided by twelve.
- b) The average monthly non-coincidental peak for all loads participating in Oregon Direct Access shall be added to determine the total Oregon Direct Access Non-Coincidental Peak.
- c) The Oregon Direct Access Monthly Demand Charge shall be equal to the Oregon Direct Access Monthly Revenue Requirement as calculated in a) above divided by the total Oregon Direct Access Non-Coincidental Peak as calculated in b) above. The current rate is as follows:

| Oregon Direct Access Monthly ~~\$2,436,589~~2,037,052
 Revenue Requirement

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Issued on: December 15, 2005

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Oregon Direct Access

Non-Coincidental Peak (at meters) ~~2,137,190~~ 1,797,094 kW

Oregon Direct Access Monthly ~~\$1.140~~ 1.134/kW/month
 Demand Charge

- 8. Oregon Direct Access Charge:** For each Retail End-User, ESS or Scheduling ESS taking Oregon Direct Access related Transmission Service, the Transmission Provider shall calculate the sum of the non-coincidental peaks for each of the Retail End-User meters served by such Retail End-User, ESS or Scheduling ESS. Each Retail End-User, ESS or Scheduling ESS shall pay its Oregon Direct Access Charge which shall be equal to the product of the Oregon Direct Access Monthly Demand Charge and its total non-coincidental peak (as measured at the meters).
- 9. Oregon Transmission Integration:** To the extent that the Transmission Provider is required under Oregon Direct Access to acquire transmission service from other transmission providers and make such service available to all participants in Oregon Direct Access, Transmission Customers participating in Oregon Direct Access shall share in these third party wheeling costs in proportion to their Oregon Direct Access Load Ratio Share.
- 10. Summary of Charge Obligations:** Charges for Oregon Direct Access related Transmission Service provided under this Tariff shall be the obligation of the following party:

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- a) Scheduling, System Control and Dispatch Service as described in Schedule 1 shall be the obligation of the Transmission Customer (either the Retail End-User, ESS or the Scheduling ESS).
- b) Reactive Support and Voltage Control from Generation Sources as described in Schedule 2 shall be the obligation of the Transmission Customer (either the Retail End-User, ESS or the Scheduling ESS).
- c) Regulation and Frequency Response Service as described in Schedule 3 shall be the obligation of the Transmission Customer (either the Retail End-User, ESS or the Scheduling ESS).
- d) Energy Imbalance Service as described in Schedule 4 shall be the obligation of the designated Scheduling ESS.
- e) Operating Reserves - Spinning Reserve Service as described in Schedule 5 shall be the obligation of the Transmission Customer (either the Retail End-User, ESS or the Scheduling ESS).
- f) Operating Reserves - Supplemental Reserve Service as described in Schedule 6 shall be the obligation of the designated Transmission Customer (either the Retail End-User, ESS or the Scheduling ESS).
- g) Charges for Network Integration Transmission Service shall be the obligation of the Transmission Customer

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(either the Retail End-User, ESS or the Scheduling
ESS).

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Issued on: December 15, 2005 Effective on: January 1, 2006

**Revenue Comparison of
Network Integration Transmission Service and Oregon Direct Access Customers**

<u>Network Customers (Attachment J)</u>	<u>Current Load Ratio Share</u>	<u>Current Annual Pricing</u>	<u>Proposed Load Ratio Share</u>	<u>Proposed Annual Pricing</u>	<u>Change in Revenue</u>
PacifiCorp SA 66					
California Retail	1.19763%	\$2,902,553	1.15906%	\$2,809,075	-\$93,477
Idaho Retail	3.96029%	\$9,598,081	3.58930%	\$8,698,957	-\$899,124
Oregon Retail	7.30890%	\$17,713,707	6.97721%	\$16,909,829	-\$803,877
Oregon Direct Access	11.44160%	\$27,729,637	10.08616%	\$24,444,620	-\$3,285,018
Utah Retail	25.29331%	\$81,300,370	24.61832%	\$59,664,478	-\$1,635,893
Washington Retail	5.86611%	\$13,732,273	5.38929%	\$13,061,378	-\$670,896
Wyoming Retail	8.63887%	\$20,936,996	8.28207%	\$20,072,262	-\$864,733
Requirements Wholesale	0.26859%	\$646,102	0.23921%	\$579,745	-\$66,358
<u>Non-Requirements Wholesale</u>	<u>2.26541%</u>	<u>\$5,490,403</u>	<u>1.36870%</u>	<u>\$3,317,154</u>	<u>-\$2,173,249</u>
Total Network Revenues from PacifiCorp	66.28506%	\$160,647,172	61.70932%	\$149,557,498	-\$10,492,625
Basin Electric (FEC @ Decker) SA 228	0.09032%	\$216,898	0.07635%	\$185,040	-\$33,857
Basin Electric (PRECorp @ Sheridan) SA 233	0.07272%	\$176,243	0.06209%	\$150,480	-\$25,763
Black Hills (MDU @ Sheridan) SA 67	0.35393%	\$857,778	0.31483%	\$763,016	-\$94,762
Bonneville Power Administration (Umpqua @ Gazely Sub) SA 229	0.01464%	\$35,481	0.02075%	\$50,289	\$14,808
Flathead Electric Coop SA 227	0.00687%	\$16,650	0.00412%	\$9,985	-\$6,665
<u>Western Area Power Administration Rocky Mt. Region SA 175</u>	<u>0.01129%</u>	<u>\$27,362</u>	<u>0.01036%</u>	<u>\$25,108</u>	<u>-\$2,254</u>
Total Network Revenues from Others	0.54977%	\$1,332,412	0.48850%	\$1,183,919	-\$148,493
Total Network Transmission Revenues		\$161,979,583		\$150,741,417	-\$10,641,117
<u>Oregon Direct Access Customers (Attachment M)</u>	<u>Current Rate</u>	<u>Current Annual Pricing</u>	<u>Proposed Rate</u>	<u>Proposed Annual Pricing</u>	<u>Change in Revenue</u>
Sempra Energy Solutions, Vol 11, SA 299*	\$1.140 /kW/mo	\$431,153	\$1.134 /kW/mo	\$426,883	-\$2,269

* Sempra is billed based on the non-coincidental peaks of its customers. The current and monthly revenues are based on a 31,517 KW estimate and are shown for illustrative purposes.

Load Ratio Share Calculation

<u>Customer</u>	<u>Average Coincidental Peak Demand</u>	<u>Average Load Ratio</u>
California Retail, SA 66	146.575	1.15906%
Idaho Retail, SA 66	453.905	3.58930%
Oregon Retail, SA 66	882.343	6.97721%
Oregon Direct Access, SA 66 (Including Sempra Energy Solutions S.A. 299)	1,275.503	10.06616%
Utah Retail, SA 66	3,113.250	24.61832%
Washington Retail, SA 66	681.533	5.38929%
Wyoming Retail, SA 66	1,047.357	8.28207%
Requirements Wholesale, SA 66	30.251	0.23921%
<u>Other Wholesale, SA 66</u>	<u>173.087</u>	<u>1.36870%</u>
Total PacifiCorp Network	7,803.804	
Basin Electric (FEC @ Decker), SA 228	9.655	0.07635%
Basin Electric (PRECorp @ Sheridan), SA 233	7.852	0.06209%
Black Hills (MDU @ Sheridan), SA 67	39.814	0.31483%
Bonneville Power Administration (Umpqua @ Gazely Sub), SA 229	2.624	0.02075%
Flathead Electric Coop, SA 227	0.521	0.00412%
<u>Western Area Power Administration Rocky Mt. Region, SA 175</u>	<u>1.310</u>	<u>0.01036%</u>
Total Other Network	61.776	
Total OATT Network	7,865.580	
Total Non-OATT Network Service	1,032.309	
Total OATT Point-to-Point Service	3,748.183	
Total PacifiCorp Network Load	7,803.804	
Total Network Customer Load	61.776	
Total Non-Tariff Network Load	1,032.309	
<u>Total Point-to-Point Reservations</u>	<u>3,748.183</u>	
Total Transmission Utilization	12,646.072	

PacifiCorp Network Service Utilization at Power Supply Level

Coincidental Peak at POD plus applicable real power losses

	Total Control Area CP Demand	California Retail	Idaho Retail	Oregon Retail	Oregon Direct Access	Utah Retail	Washington Retail	Wyoming Retail	Requirements Wholesale	Other Wholesale
Jan 05, 2004 19:00	8,294.388	146.914	359.230	1,031.938	1,491.756	2,997.029	684.097	1,095.208	26.897	261.319
Feb 11, 2004 8:00	7,806.565	163.650	416.297	984.120	1,422.629	2,808.317	702.871	1,078.105	23.273	207.303
Mar 03, 2004 8:00	7,207.063	137.230	390.160	915.220	1,323.028	2,531.654	623.823	1,066.528	22.111	197.309
Apr 20, 2004 10:00	6,639.924	135.333	387.678	793.501	1,147.073	2,510.381	521.428	978.933	25.287	140.334
May 06, 2004 16:00	6,885.472	158.086	513.130	676.613	978.101	3,011.060	501.458	986.642	30.906	29.478
Jun 23, 2004 17:00	8,108.853	130.346	618.742	803.735	1,161.869	3,492.383	749.596	1,032.571	35.135	84.477
Jul 14, 2004 16:00	8,795.082	120.049	603.254	899.622	1,300.480	3,830.552	740.160	1,093.576	39.922	167.467
Aug 13, 2004 16:00	8,708.528	156.291	500.965	923.822	1,335.463	3,708.999	773.883	1,035.072	38.556	235.475
Sep 01, 2004 16:00	7,821.611	134.710	450.198	778.464	1,125.336	3,493.399	600.883	1,011.395	37.733	189.493
Oct 25, 2004 8:00	7,055.902	151.133	403.435	862.338	1,246.583	2,547.320	659.692	1,013.564	22.364	149.473
Nov 29, 2004 18:00	8,168.180	158.108	366.332	963.655	1,393.045	3,211.767	720.969	1,096.007	30.813	225.464
<u>Dec 06, 2004 18:00</u>	<u>8,154.066</u>	<u>167.053</u>	<u>437.436</u>	<u>955.093</u>	<u>1,380.670</u>	<u>3,218.163</u>	<u>699.523</u>	<u>1,076.678</u>	<u>30.013</u>	<u>189.457</u>
Total 2004	7,803.804	146.575	453.905	882.343	1,275.503	3,113.250	681.533	1,047.357	30.251	173.087

Other Network Service Utilization at Power Supply Level

Coincidental Peak at POD plus applicable real power losses

Total Control Area Coincidental Peak Demand	Basin Electric (FEC @ Decker), Vol. 11, SA 228	Basin Electric (PRECorp @ Sheridan), Vol. 11, SA 233	Black Hills (MDU @ Sheridan), Vol. 11, SA 67	Bonneville Power Administration (Umpqua @ Gazely Sub), Vol. 11, SA 229	Flathead Electric Coop, Vol. 11, SA 227	Western Area Power Administration Rocky Mt. Region, Vol. 11, SA 175	
Jan 05, 2004 19:00	70.283	12.674	6.765	48.235	2.329	0.280	0.000
Feb 11, 2004 8:00	61.217	8.455	6.807	43.193	2.527	0.235	0.000
Mar 03, 2004 8:00	57.832	9.517	6.867	38.133	2.499	0.816	0.000
Apr 20, 2004 10:00	48.309	7.777	6.527	31.473	2.313	0.214	0.005
May 06, 2004 16:00	52.281	7.989	7.142	30.858	2.060	0.972	3.260
Jun 23, 2004 17:00	58.822	8.016	8.171	35.829	2.369	1.165	3.272
Jul 14, 2004 16:00	71.938	6.672	8.708	50.292	2.695	0.213	3.358
Aug 13, 2004 16:00	57.937	6.824	8.694	36.306	2.911	0.295	3.107
Sep 01, 2004 16:00	68.077	9.658	8.475	44.525	2.401	0.299	2.719
Oct 25, 2004 8:00	59.313	12.013	8.462	35.538	3.067	0.233	0.000
Nov 29, 2004 18:00	70.599	15.229	8.778	42.222	3.110	1.260	0.000
<u>Dec 06, 2004 18:00</u>	<u>64.715</u>	<u>11.235</u>	<u>8.831</u>	<u>41.169</u>	<u>3.212</u>	<u>0.268</u>	<u>0.000</u>
Total 2004	61.777	9.655	7.852	39.814	2.624	0.521	1.310

**Point-to-Point and Non-Tariff Network
Service Utilization at Power Supply
Level**

**Reservation or Coincidental Peak at POD plus
applicable real power losses**

	Total Control Area Coincidental Peak Demand	Total Point to Point Service
Jan 05, 2004 19:00	1,114.504	3,590.135
Feb 11, 2004 8:00	1,032.295	3,590.135
Mar 03, 2004 8:00	947.281	3,590.135
Apr 20, 2004 10:00	851.148	3,359.769
May 06, 2004 16:00	922.272	3,359.769
Jun 23, 2004 17:00	1,145.779	4,092.943
Jul 14, 2004 16:00	1,138.691	4,092.943
Aug 13, 2004 16:00	1,130.865	4,092.943
Sep 01, 2004 16:00	1,101.354	4,185.510
Oct 25, 2004 8:00	880.524	4,185.510
Nov 29, 2004 18:00	1,048.712	3,516.502
<u>Dec 06, 2004 18:00</u>	<u>1,074.277</u>	<u>3,321.900</u>
Total 2004	1,032.309	3,748.183