



P.O. Box 2757  
Portland, OR 97208-2757

825 NE Multnomah St., Suite 550  
Portland, Oregon 97232

[DATE]

[ADDRESS]

**RE: [COMPANY] – [PROJECT] / Pre-Application Report**

Dear [NAME]:

Pursuant to the request by [COMPANY] (“Customer”) received on [DATE] for a Pre-Application Report, pursuant to section 49.2 of PacifiCorp’s Open Access Transmission Tariff, PacifiCorp has determined the following answers to the request by the Customer to potentially Interconnect to a point on PacifiCorp’s Transmission or Distribution System.

Project Information:

*Project Name:*

*Project Location:*

*Point of Interconnection:*

*Lat/Long:*

*Pole Number:*

*Meter Number:*

*Site Map Attached:*

*Generator Information:*

1. Total capacity (in MW) of substation/area bus, bank or circuit based on normal or operating ratings likely to serve the proposed Point of Interconnection substation
  - a. Substation Transformer/Bus:
  - b. Circuit
2. Existing aggregate generation capacity (in MW) interconnected to a substation/area bus, bank or circuit (i.e., amount of generation online) likely to serve the proposed Point of Interconnection.
  - a. Substation:
  - b. Circuit:
3. Aggregate queued generation capacity (in MW) for a substation/area bus, bank or circuit (i.e., amount of generation in the queue) likely to serve the proposed Point of Interconnection.
  - a. Substation:
  - b. Circuit:
4. Available capacity (in MW) of substation/area bus or bank and circuit likely to serve the proposed Point of Interconnection (i.e., total capacity less the sum of existing aggregate generation capacity and aggregate queued generation capacity).
  - a. Substation:
  - b. Circuit:
5. Substation nominal distribution voltage and/or transmission nominal voltage if applicable. Nominal distribution circuit voltage at the proposed Point of Interconnection.
  - a. Substation:

- b. Circuit:
- 6. Approximate circuit distance between the proposed Point of Interconnection and the substation.
  - a. XXXX feet identified pole location to substation.
- 7. Annual peak hourly load and minimum load on the substation, circuit, and transmission line; and hourly load shape if available:
  - a. Substation
    - i. Peak: XXX kVA (XXX peaking)
    - ii. Minimum:
  - b. Circuit:
    - i. Peak: XXX kVA (XXX peaking)
    - ii. Minimum:
- 8. Number and rating of protective devices and number and type (standard, bi-directional) of voltage regulating devices between the proposed Point of Interconnection and the substation/area. Identify whether the substation has a load tap changer.
  - a.
- 9. Number of phases available at the proposed Point of Interconnection. If a single phase, distance from the three-phase circuit.
  - a.
- 10. Limiting conductor ratings from the proposed Point of Interconnection to the distribution substation.
  - a. Circuit:
- 11. Whether the Point of Interconnection is located on a spot network, grid network, or radial supply.
  - a.
- 12. Based on the proposed Point of Interconnection, existing or known constraints such as, but not limited to, electrical dependencies at that location, short circuit interrupting capacity issues, power quality or stability issues on the circuit, capacity constraints, or secondary networks.
  - a.

Does this project meet requirements to proceed through the fast track process: [PASS/FAIL]

This report is intended to provide high level information on PacifiCorp's electrical network. PacifiCorp will provide basic clarification of the terms used in the report, but any analysis of the data contained in the report is the responsibility of the Interconnection Customer. In order to receive more detailed analysis from PacifiCorp, the Interconnection Customer will need to submit a formal application.

If you have any further questions, please contact me at (503) 813-6419.

Thank you,

Robin Moore  
 Project Manager  
 PacifiCorp Transmission