1. Are the poles that are part of the pole replacement program of adequate strength to carry covered conductor?
2. How does PacifiCorp track expulsion fuse replacements if there is not currently a separate program?
3. For Figure 4.5-21 in PacifiCorp’s 2021 WMP (p. 88), provide information on all the data points used.
4. In response to question 2b of “PacifiCorp Data Request\_13apr2021”, PacifiCorp provided a breakdown of the unit cost of covered conductor installation by components. In a table format, PacifiCorp shall further breakdown: 1) the “design, estimating, and permitting” component into respective percentages for each, 2) the “materials” component into individual items, including estimated unit amounts per item (e.g. x number of item) as well as individual unit costs by dollar values (e.g. y dollars per item), and 3) the "construction labor" component into labor types by respective percentages, including a definition of labor type being performed and intended parties performing the labor type.
5. Aside from covered conductor/grid hardening, what mitigation measures/initiatives would PacifiCorp like to emphasize that it has explored and prioritized to diminish the use of PSPS in the anticipated years, prior to eventual removal from scope after system hardening?
6. During PacifiCorp’s first utility content call on 3/17/21, the WSD asked PacifiCorp to identify where in its WMP initiative 7.3.2.6 is addressed. In response, PacifiCorp stated that this initiative had been reclassified (originally SA-1.6) and is now combined into RA-1, which helped explain why Table 12 only shows 2020 actual spend but no 2021 or 2022 projections for initiative 7.3.2.6. The WSD has since found additional initiatives that indicate 2020 spend but no projected spend for 2021 or 2022 in Table 12. For each of the following, please explain the reason for 2020 actual spend but no 2021 or 2022 projected spend (e.g., reclassification, aggregation, etc.). If reclassified or combined into another WMP program, provide the existing program/initiative name, ID, and information on spend aggregation.
	1. **7.3.2.5** *Personnel monitoring areas of electric lines and equipment in elevated fire risk conditions* (PacifiCorp lists this initiative as 7.3.2.3 in its WMP, but as 7.3.2.5 in Table 12)
	2. **7.3.4.8** *LiDAR inspections of transmission electric lines and equipment*
	3. **7.3.5.11** *Patrol inspections of vegetation around distribution electric lines and equipment*