

ROCKY MOUNTAIN POWER

Original Sheet No. 37-1

P.S.C. Wyoming No. 13

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Available

To owners of Qualifying Facilities in all territory served by the Company in the State of Wyoming.

Applicable

Applicable to the purchase by the Company of all non-firm energy produced by Qualifying Facilities over which the Commission has jurisdiction, prior to commercial operation and subject to a power sales contract. After commercial operation is achieved, Qualifying Facilities will receive firm power prices.

For firm power purchases from all Qualifying Facilities over which the Commission has jurisdiction with a historic or projected annual capacity factor of seventy percent or below up to 1 MW design capacity or up to a maximum of 10 MW of average monthly capacity and associated energy when the historic or projected annual capacity factor is greater than seventy percent. Owners of these Qualifying Facilities shall be required to enter into a written power sales contract with the Company.

Rates for Purchases

Non-firm Energy

The prices shown below are subject to change from time to time to reflect changes in the Company's determination of avoided costs. The prices applicable to a Wyoming Qualifying Facility over which the Commission has jurisdiction shall be those in effect at the time the power is delivered.

Deliveries During Calendar Year	Non-Firm Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh
2010	1.95	3.26
2011	1.39	2.63
2012	1.87	3.00
2013	1.99	3.51

(continued)

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Firm Power Time of Delivery

The prices shown below are subject to change from time to time to reflect changes in the Company's determination of Wyoming avoided costs. The prices applicable to a Qualifying Facility over which the Commission has jurisdiction shall be those in effect at the time a written contract acceptable to the Company is signed on behalf of the Qualifying Facility and received by the Company at 825 N. E. Multnomah Street, Portland, Oregon, 97232, or such other address as the Company shall designate. These prices will only be applied to Qualifying Facility resources over which the Commission has jurisdiction that enter into contracts with the Company until 10 megawatts of system resources are acquired.

Deliveries During Calendar Year	Firm Capacity Price \$/kW-mo	Firm Energy Prices	
		Winter ¢/kWh	Summer ¢/kWh
2010	\$2.01	1.95	3.26
2011	\$2.05	1.39	2.63
2012	\$2.08	1.87	3.00
2013	\$2.12	1.99	3.51
2014	\$8.63	5.88	5.88
2015	\$8.79	6.05	6.05
2016	\$8.94	6.31	6.31
2017	\$9.10	6.56	6.56
2018	\$9.26	6.78	6.78
2019	\$9.43	6.67	6.67

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Rates for Purchases *(continued)*

Deliveries During Calendar Year	Firm Capacity Price \$/kW-mo	Firm Energy Prices	
		Winter ¢/kWh	Summer ¢/kWh
2020	\$9.59	6.74	6.74
2021	\$9.76	7.09	7.09
2022	\$9.94	7.51	7.51
2023	\$10.11	7.20	7.20
2024	\$10.29	7.08	7.08
2025	\$10.48	7.42	7.42
2026	\$10.66	7.62	7.62
2027	\$10.85	7.53	7.53
2028	\$11.04	7.75	7.75
2029	\$11.24	8.00	8.00
2030	\$11.44	8.20	8.20
2031	\$11.64	8.34	8.34
2032	\$11.85	8.49	8.49
2033	\$12.06	8.64	8.64

Green Tags

The Company retains Green Tags for the benefit of customers without any additional payment when it buys power from a QF resource. In the event a qualifying facility contract ends or is terminated, the Green Tags revert to the qualifying facility project until the developer sells or transfers the Green Tags to another purchaser.

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Definitions

Cogeneration Facility

A facility which produces electric energy together with steam or other forms of useful energy (such as heat) which are used for industrial, commercial, heating or cooling purposes through the sequential use of energy.

Qualifying Facilities

Qualifying cogeneration facilities or qualifying small power production facilities within the meaning of section 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA), 16 U.S.C. 796 and 824a-3.

Small Power Production Facility

A facility which produces electric energy using as a primary energy source biomass, waste, renewable resources or any combination thereof and has a power production capacity which, together with other facilities located at the same site, is not greater than 80 megawatts.

Winter Season

The months of November through April.

Summer Season

The months of May through October.

Monthly Payments

The Monthly Payment shall be the sum of the avoided cost energy payment and the avoided cost capacity payment if applicable.

Rules

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by the Wyoming Public Service Commission.

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