



*Berkshire Hathaway Energy's core principle of Environmental RESPECT recognizes the importance of minimizing the impacts our operations have on the environment, and we are striving to achieve net zero greenhouse gas emissions in a manner our customers can afford, our regulators will allow and technology advances support.*

## Green Financing Impact Report

(\$ in millions)

Project	Type	State	MWs	In Service	Capital Cost	Use of Proceeds (Coupon/Maturity)		Generation (GWh) <sup>(1)</sup>			Avoided CO <sub>2</sub> (thousands of metric tons) <sup>(1,2)</sup>		
						2.90%	Total	2019	2020	Total	2019	2020	Total
						2052							
Dunlap Ranch <sup>(3)</sup>	Repowering	WY	111	2020	\$131	\$80.0	\$80.0	0	145	145	0	96	96
Foot Creek <sup>(3)</sup>	Repowering	WY	41	2021	83	68.9	68.9	0	0	0	0	0	0
Glenrock 1 and 3 <sup>(3)</sup>	Repowering	WY	139	2019	140	30.0	30.0	129	498	626	87	330	417
Goodnoe Hills <sup>(3)</sup>	Repowering	WA	94	2019	104	35.0	35.0	4	327	331	3	217	220
High Plains <sup>(3)</sup>	Repowering	WY	99	2019	115	63.4	63.4	8	359	366	5	238	243
Leaning Juniper <sup>(3)</sup>	Repowering	OR	100	2019	104	5.7	5.7	51	316	368	34	210	244
Marengo 1 and 2 <sup>(3)</sup>	Repowering	WA	234	2020	206	90.8	90.8	0	648	648	0	430	430
McFadden Ridge <sup>(3)</sup>	Repowering	WY	28	2019	33	10.1	10.1	14	109	123	9	72	82
Rolling Hills <sup>(3)</sup>	Repowering	WY	100	2019	83	8.9	8.9	68	278	346	46	184	230
Seven Mile 1 and 2 <sup>(3)</sup>	Repowering	WY	119	2019	142	13.3	13.3	169	519	687	114	344	457
Cedar Springs II	Greenfield	WY	199	2020	271	236.5	236.5	0	64	64	0	43	43
Pryor Mountain	Greenfield	MT	240	2021	405	342.1	342.1	0	0	0	0	0	0
<b>Total</b>			<b>1,504</b>		<b>\$1,817</b>	<b>\$984.8</b>	<b>\$984.8</b>	<b>442</b>	<b>3,264</b>	<b>3,706</b>	<b>298</b>	<b>2,164</b>	<b>2,462</b>

### Footnotes

<sup>1</sup> Generation and Avoided CO<sub>2</sub> is 100% of each project

<sup>2</sup> Avoided CO<sub>2</sub> based on the EPA's Avoided Emissions and Generation Tool (AVERT) v3.1 data released October 2021 and are specific to onshore wind generation in the Northwest in the year of generation  
AVERT avoided emission rate data retrieved from: <https://www.epa.gov/avert/avoided-emission-factors-generated-avert>

<sup>3</sup> 100% of generation. The share of production for repowering only has not been separated from the rest of the facility, since the energy delivered to the network solely from repowering cannot be separated and is measured from the date the last turbine was placed in service