2019 Coal Combustion Residuals Annual Inspection

Naughton Power Plant

North Ash Pond



Prepared for
PacifiCorp Energy
North Temple Office
1407 West North Temple
Salt Lake City, Utah 84116

November 21, 2019



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Appendices

Appendix A Photograph Log

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1 Findings

This annual inspection and report are being completed for the purpose of providing due diligence by PacifiCorp to ensure the safety of its coal combustion residual facilities. The inspection was performed according to the requirements for annual inspections under Section 257.83 (CCR surface impoundments) of 40 CFR Parts 257 and 261, Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals from Electric Utilities, Final Rule, dated April 17, 2015 [1].

The field inspection, which was performed on September 3, 2019, found the principal features of the North Ash Pond to be in satisfactory condition. Nothing was observed suggesting an active or impending dam safety issue. None of the inspection findings indicate the need for immediate action to address a dam safety concern.

Figure 1-1 is an aerial image of the pond taken in 2018 by PacifiCorp (this is the most recent available aerial photo).

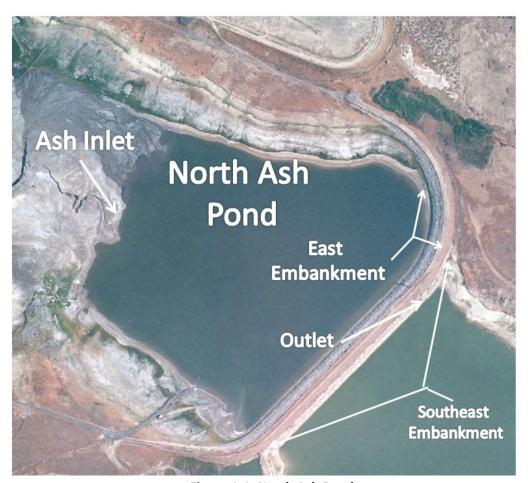


Figure 1-1. North Ash Pond

Observations from the 2019 inspection include:

- 1. An erosion rill related to crest runoff that was also present in previous inspections (Photo 2, Appendix A). Incision appears to be less than prior inspections.
- 2. Erosion near outlet works (Photos 6 and 7, Appendix A).
- 3. Early growth woody vegetation (Photo 9, Appendix A).
- 4. Unusually accumulation of tumbleweeds. (Photo 10, Appendix A).
- 5. Animal burrows (Photos 11, 12 and 13, Appendix A).

2 Description and History of North Ash Pond

2.1 General Overview

The Naughton Plant is operated and fully-owned by PacifiCorp.

The Black & Veatch Construction Permit Application for Combustion Waste Disposal Expansion Volume 2 [2] contains a full set of drawings for the North and South Ash systems. Although it is stamped "Not to be used for construction", it is also stamped by a professional engineer, and it is the most complete set of drawings. It was likely stamped not for construction because it was part of the application. AECOM relied on these drawings for this report on the assumption that few changes likely occurred between application and construction. Figure 2-1 shows the signs for the North Ash Pond. The smaller sign included the Wyoming Department of Environmental Quality Permit No. 12-461.



Figure 2-1. Signs for North Ash Pond

2.2 Location

The Naughton Power Plant is located in western Wyoming approximately four miles southwest of the community of Kemmerer in Lincoln County. The plant is immediately west of Wyoming State Highway 189 at the Elkol turnoff [3] and immediately east of the Kemmerer Operations, LLC mine, which supplies coal to the plant.

2.3 North Ash Pond Description

The North Ash Pond is located approximately 0.3 miles north and east of the plant generation facility, and between FGD Pond #1 and the North Clear Pond. The pond no longer bottom ash and fly ash waste material from Unit 3 due to the unit being converted to natural gas. Beneficial use of the CCR material in the pond is on-going. It also stores waste water generated from flash tank blow down (Unit 3), domestic water and sewage, equipment spills, equipment wash down, and process water from Unit 3 [4] The North Ash Pond has been referred to as the Unit 3 Ash Pond in previous reports [5]-[6]. The hazard classification for this facility is "Significant" [7].

A single, homogeneous fill embankment, approximately 3,500 feet in length, forms the southeast boundary of the pond. The embankment extends to the east where it wraps around toward the north to the abutment. The embankment was generally constructed of native clayey soils obtained from nearby borrow sources [8]. The specification for the embankment material required "...loose earth having a moisture content such that the required density of the compacted soil will be obtained...." [9]. Supporting documentation reported that the compaction requirement was 95% by ASTM D698, plus or minus 2% optimum moisture; however, the engineering properties were not identified in the supporting documents. Both the upstream and downstream faces are armored with 24 inches of 6-inch diameter riprap. A cross section of the embankment is shown on Figure 3-1. The North Ash Pond has a surface area of approximately 107 acres and has a storage capacity of 2,181 acre-feet [4]. The embankment ranges in height from only a few feet at the right abutment to a maximum height of approximately 56 feet along the middle portion of the embankment separating the North Ash and Clear Ponds [4]. The existing embankment was constructed to a crest elevation of approximately 6,905 feet amsl. The crest of the embankment is approximately 25-feet wide with both upstream slopes constructed at 3H:1V and downstream slopes between 3H:1V and 4H:1V [4].

The outlet for the North Ash Pond consists of a reinforced concrete drop decant tower, which flows into the North Clear Pond. The top of the tower is at elevation 6,903 feet amsl, which provides an uncontrolled overflow into the tower at this elevation. The normal operating level of the pond is controlled by a stoplog structure on the upstream face of the tower with a bottom sill elevation of 6,896 feet amsl. The conveyance pipe consists of 24-inch diameter concrete cylinder pipe with an upstream invert elevation of approximately 6,882 feet amsl [2]. According to the drawings, seepage collars were placed at the mid-span of each 20-ft pipe section. The pond does not have any emergency spillway and the pond is not lined; however, to reduce seepage, it has two feet of compacted earth lining in small unidentified areas where unsuitable material was encountered within the pond during construction (page 12 Earthwork Specification) [9].

Refer to Table 2-1 for a summary of pertinent data for the North Ash Pond.

Table 2-1. North Ash Pond Pertinent Data

Description	Design Value			
Pond:				
Total Pond Capacity (acre-feet)	2,181[4]			
Maximum Pond Elevation (feet)	6,900 [4]			
Surface Area (acres)	107[4]			
Pond Perimeter (feet)	12,000¹			
Drainage Area (square miles)	Unknown			
Design Freeboard (feet)	5 [4]			
Embankment:				
Туре	Homogeneous ² [4]			
Maximum Design Height (feet)	56 [4]			
Design Crest Width (feet)	25 [4]			
Design Crest Length (feet)	3,563.4 [4]			
Design Crest Elevation (feet)	6,905 [4]			
Design Upstream Slope (feet)	3:1 [4]			
Design Downstream Slope (feet)	3:1 to 4:1 [4]			
Pond Outlet Structure:				
Туре	Drop Decant Tower			
Crest Elevation (feet)	6903.0 [2]			
Crest Length (feet)	3 ft. (stoplog)			
Gates	Yes			
Gate Invert Elevations (feet)	6882			
Conveyance	24-inch CCP			

^{1.} Estimated based on aerial photographs and satellite imagery.

2.4 Performance History

A wet area beyond the toe of the east embankment near the abutment was first documented by the 2009 Crank report [10]. The source of water was historically either FGD Pond #2 or the North Ash Pond

Unlike the North Clear Pond Embankment, a blanket drain was not used for the North Ash Pond embankment.

and was monitored. Refer to Photo 14, Appendix A. Water was historically pumped to FGD Pond 2 but during closure of FGD Pond 2, the water was pumped to FGD Ponds 4 and 5. It is no longer pumped. The vegetation appears to have receded from the 2016 inspection but not significantly since closure of FGD Pond 2.

The CHA report [5] did not identify the wet area below the toe near the right abutment but the area is shown on photographs in the report. Refer to this report's Photo 1, Appendix A.

There have been no incidences of embankment failure, movement or seepage requiring remediation of the North Ash Pond embankment reported in the record files.

2.5 Construction History

The North Ash Pond was originally constructed in 1974. Several modifications to its configuration were completed between 1974 and 1994, when it was constructed to its current configuration [2]. The current embankment footprints are outside previous embankment alignments, and the current North Ash Pond encompasses the spatial extent of the ponds previously used for CCR disposal. No significant subsequent modifications have been completed since 1994.

Fly ash and bottom ash slurry are delivered from Unit 3 via pipe to a point near the North Ash Pond where it is conveyed into the pond by open channel. The North Ash Pond has also been called the Unit 3 Ash Pond [4]. The inflow pipe does not penetrate any constructed embankments.

2.6 Review of Operating Record Files

The list of operating records to be reviewed during the annual inspection as contained in 40 CFR §257, Disposal of Coal Combustion Residuals for Electric Utilities is "CCR unit design and construction information required by §§2557.73(c) (1) and 257.74(c) (1), previous periodic structural stability assessments required under §§257.73(d) and 257.74(d), the results of inspections by a qualified person, and results of previous annual inspections" [1]. The following subsection describes the review of operating record files.

2.6.1 Design and Construction Information

AECOM reviewed the three volumes of construction documents contained in the Black & Veatch Permit Application [2], [9], and [11]. These documents contain design drawings, specifications and reports in support of constructing the North Ash Pond.

2.6.2 Previous Periodic Structural Analyses

The 2014 inspection [12] identified a stability analysis completed by CHA [3], which reported that its design met the factor of safety criteria being used. However, the original analysis was not available for AECOM to review. In 2016, MWH complete a structural stability assessment [13] and a safety factor assessment [14]. These documents report that the North Ash Pond has no structural stability deficiencies and meets factor of safety criteria.



2.6.3 Results of Inspection by a Qualified Person

The North Ash Pond is subject to periodic inspections by the Naughton Power Plant staff. AECOM reviewed inspection reports, which were recorded using the new form prepared for inspections under CCR regulations and implemented in 2015. These inspections are documented and retained by PacifiCorp [15]. Review of the results of these inspections did not identify any previously unidentified issues. It is the opinion of the author of this document that the interim inspections and reporting by plant staff are appropriate and adequate for this CCR Unit.

2.6.4 Results of Previous Annual Inspections

This is the fourth annual periodic inspection conducted under the CCR rule [1]. In 2015, URS (acquired by AECOM) completed the first independent inspection [16] for the Naughton Power Plant North Ash Pond under the CCR rule [1]; however, PacifiCorp has completed other independent inspections by third parties prior to the 2015 inspection.

Inspection reports since 2015 [16], [17], [18], [19] indicated several small animal burrows, some minor woody vegetation, and slight erosion of the embankment slopes. These are typical dam maintenance issues for the region and facility. None of the observations from this or previous inspections indicated imminent dam safety concerns.

This report and other pertinent reports and data are accessible at the following website:

http://www.berkshirehathawayenergyco.com/ccr/ppw.html

Section 5 of this report is a complete list of references for the Naughton North Ash Pond.

3 Field Inspection of North Ash Pond

A field inspection was conducted on September 3, 2019, by AECOM staff, Rick J. Cox, P.E., and Matthew Zion. Mr. Cox previously participated in the CCR impoundment inspections in 2014 for Naughton Power Plant [12] and each year since 2015. He was the principal author of these inspection reports, excluding the 2017 report. Mr. Zion also participated in the CCR inspections in 2015, 2017 and 2018 and was the principle author of the 2017 report. Personnel from the Naughton Power Plant briefly met with the AECOM inspection staff prior to the field inspection to answer questions.

A photograph log documenting features and their condition at the time of the inspection is presented in Appendix A.

The completed Annual Inspection Report form is presented in Appendix B. This Annual Report should be considered an integral part of the report and remain attached whenever the report is forwarded or otherwise reproduced.

3.1 General

The field inspection was performed by the AECOM team by walking north along the downstream toe and slope of the North Ash Pond's southeast and east embankments and back along the crest southward. Features and conditions were documented on the inspection checklist and were

photographed and marked with GPS coordinates. The approximate locations of the photos are detailed in the inspection photograph log overview map located at the beginning of Appendix A, Photograph Log. In addition to documenting current features, the photograph log of existing conditions is intended to aid future inspections.

3.2 North Ash Pond Geometry

The North Ash Pond is a homogeneous earthen embankment with no internal drainage system. The reservoir is unlined. Its horizontal configuration is comprised of a southeast and an east embankment as shown on Figure 1-1. Figure 3-1 below is a cross section of the current embankment showing its relationship to an earlier embankment at the upstream toe. It has a 25-foot crest width and upstream slopes of 3 vertical to 1 horizontal (3:1) and downstream slopes between 3 and 4 vertical to 1 horizontal [4]. Approximately half of the downstream face of the embankment is submerged by the North Clear Pond.

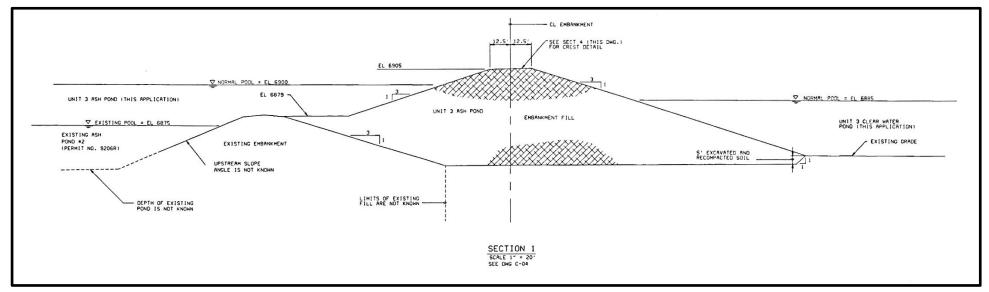


Figure 3-1. North Ash Pond Section [2]

3.3 Instrumentation

There is only one piezometer in the North Ash Pond embankment. Piezometer PZ-9 is located in the crest near the left (eastern) abutment. Piezometer PZ-7 and PZ-8 are on the North Clear Pond and not associated with the embankments for the North Ash Pond. Data indicates a relatively constant piezometric surface for PZ-9, with a highest elevation of 13.9 feet below the top of casing (July 14, 2016)¹ Current data (September 6, 2019) shows water at 20.5 feet below casing indicating that the piezometer is essentially dry. This is likely a result of FGD Pond 2 being closed and North Ash Pond being drawn down significantly. MWH reports that PZ-9 was installed in response to the wet area below the toe between FGD Pond #2 and the North Ash Pond [6]. The data does not offer any explanation or concern about seepage at that location.

3.4 Impounded Water Depth and Volume

AECOM estimated the freeboard at 27 feet (approximately the same as 2018) making the water surface at approximately 6,876.5 ft amsl. There is a stage storage table developed by WET [20] that shows the capacity of the pond at this elevation at 423 acre-feet.

3.5 Storage Capacity

The pond's capacity is reported at 2,181 acre-feet [4] with 5 feet of freeboard.

3.6 Observed or Potential Structural Weaknesses

There were no observations that indicated imminent weaknesses in the embankment (no tension cracks or movement) or outlet works (no increased seepage or subsidence above the pipe). Seepage at the toe near both the right and left abutments was not observed, although there was vegetation at these locations.

3.7 Observed Changes

This is the fifth annual periodic inspection conducted under the CCR rules [1] for the Naughton North Ash Pond. URS (acquired by AECOM) completed the initial inspection under the CCR rules in 2015 [16], and subsequent annual inspections since then [17]-[18], [19]; however, PacifiCorp historically commissioned other third-party inspections that were not related to the CCR rules, the most recent being completed by URS in 2014 [12]. This report of observed changes is based on the contents of the 2018 report.

The observed changes since the 2018 inspection are:

- 1. There were considerably fewer animal burrows in 2019 than in 2018.
- 2. The early growth woody vegetation sprayed with herbicide in 2018 was re-growing.
- 3. An unusual accumulation of tumbleweeds on the east embankment.
- 4. An erosion gully is showing much less prominent in 2019 (refer to Photo 4 in Appendix A). The photo is of an erosion gully on the southeast embankment, first observed in 2015.

¹ Piezometer data provided by Naughton Plant staff.



4 Limitations and Consultant Qualifications

4.1 Limitations

This report presents observations, and conclusions drawn from (1) a review of pertinent documents referenced in Section 5, and (2) a field inspection of the North Ash Pond. The purpose of the review and inspection has been to assess the safety or adequacy of the facilities against catastrophic failure of the major constructed elements during normal operations or unusual or extreme events based on visual inspection and available information. A secondary purpose is to identify any potential deficiencies related to the CCR rules [1].

The conclusions and professional opinions presented herein were developed by the independent consultant and are in accordance with generally accepted engineering principles and practices at the time and location the services were provided. AECOM makes no other warranty, either expressed or implied.

4.2 Professional Engineer Qualifications

The professional engineer for this inspection is Rick J. Cox. He is licensed in the State of Wyoming (13825) as a civil engineer. He has over 36 years of experience in civil/structural engineering and has performed inspections and safety evaluations on dams, canals and numerous other water-containing structures.

5 References

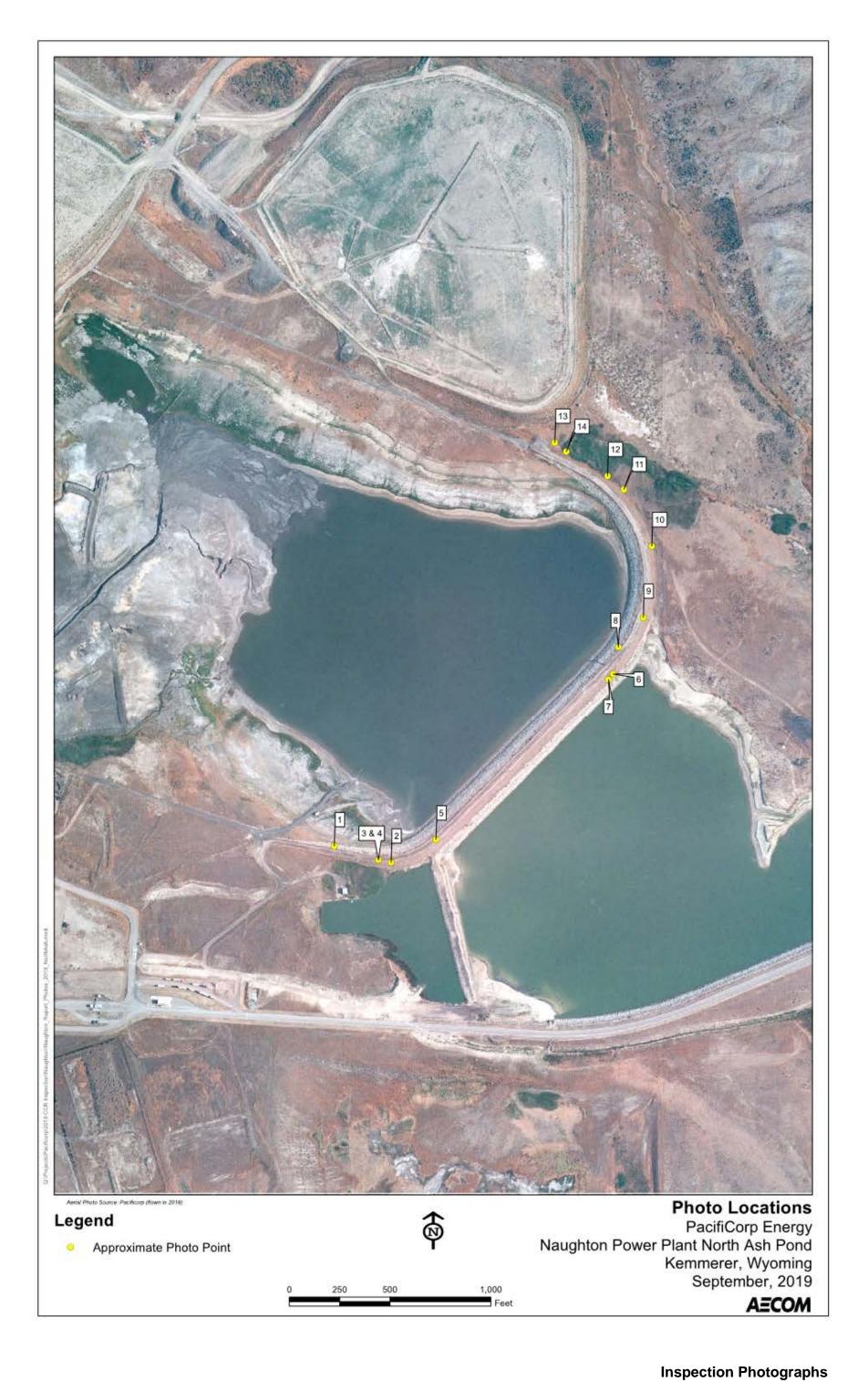
- [1] 40 CFS § 257 Disposal of Coal Combustion Residuals from Electric Utilities, April 17, 2015.
- [2] Black & Veatch, PacifiCorp Construction Permit Application: Combustion Waste Disposal Expansion, Naughton Power Plant (Vol. 2). Kemmerer, Wyoming, 1993, p. 317.
- [3] Maxim Technologies, Inc., "FGD Pond 2 Project, Naughton Plant Unit 3," Kemmerer, Wyoming, 1998.
- [4] MWH, "Naughton North Ash Pond History of Construction", September 1, 2016.
- [5] CHA, "Assessment of Dam Safety: Coal Combustion Surface Impoundments (Task 3), Final Report, Naughton Power Station," Kemmerer, Wyoming, 2009.
- [6] MWH, "Naughton Power Plant: Phase II Geotechnical Investigation," Salt Lake City, Utah, 2012.
- [7] MWH, "Naughton North Ash Pond Hazard Potential Classification Assessment", September 1, 2016
- [8] Cornforth Consultants, Inc., "Phase I Geotechnical Assessments: Coal Combustion Waste Pond Embankments, Naughton Power Plant," Kemmerer, Wyoming, 2009.
- [9] Black & Veatch, PacifiCorp Construction Permit Application: Combustion Waste Disposal Expansion, Naughton Power Plant (Vol. 1). Kemmerer, Wyoming, 1993, p. 459.
- [10] Crank Companies, Inc., "Inspection Review Summary: Waste Ponds Dikes and Dams," Kemmerer, Wyoming, 2009.
- [11] Black & Veatch, PacifiCorp Construction Permit Application: Combustion Waste Disposal Expansion, Naughton Power Plant (Vol. 3). Kemmerer, Wyoming, 1993, p. 531.
- [12] URS, "2014 Coal Combustion Residuals Impoundment Inspection and Assessment Naughton Power Plant," January 12, 2015.
- [13] MWH, "Naughton North Ash Pond Structural Stability Assessment", September 1, 2016.
- [14] MWH, "Naughton North Ash Pond Safety Factor Assessment", September 1, 2016.
- [15] A. Eldridge, "Naughton Power Plant Field Monitoring Forms, November 2012 through September, 2019," Naughton Power Plant, Kemmerer, Wyoming, 2019.
- [16] URS, "2015 Coal Combustion Residuals Annual Inspection, Naughton Power Plant, North Ash Pond," December 29, 2015.
- [17] URS, "2016 Coal Cumbstion Residuals Annual Inspection, Naughton Power Plant, North Ash Pond," November 1, 2016.

- [18] URS, "2017 Coal Cumbstion Residuals Annual Inspection, Naughton Power Plant, North Ash Pond," November 29, 2017.
- [19] URS, "2018 Coal Cumbstion Residuals Annual Inspection, Naughton Power Plant, North Ash Pond," November 27, 2018.
- [20] Water & Environmental Technologies, "Naughton Power Plant Inflow Design Flood Control Plan North Ash Pond CCR Unit", August, 2016.

References not cited

- [21] Federal Emergency Management Agency's (FEMA), Federal Guidelines for Dam Safety: Hazard Potential Classification System for Dams, April 2004
- [22] Maxim Technologies, Inc., "Unit 3 FGD Pond 1 Modifications Design Report, Naughton Power Plant," Kemmerer, Wyoming, 2002.
- [23] MWH, "Probable Maximum Precipitation Analysis," Steamboat Springs, Colorado, 2011.
- [25] Tetra Tech, Inc., "FGD Effluent Disposal Pond 4 Design Drawings," Kemmerer, Wyoming, 2009.
- [26] Tetra Tech, Inc., "Notice of Completion of Construction, FGD Effluent Disposal Pond 4 Reservoir (Permit No. 13536R)," Cheyenne, Wyoming, 2010.
- [27] United States Geological Survey [USGS], "2008 Interactive Deaggregations," 2014. [Online]. Available: http://geohazards.usgs.gov/deaggint/2008/. [Accessed: 27-Oct-2014].
- [27] Wyoming State Engineer's Office Regulations and Instructions; Part I, Surface Water, Chapter 5. Adopted in 1913, last revised in 1974.

Appendix A Photograph Log







Photograph No. 1 View of vegetation on downstream toe of southeast embankment.



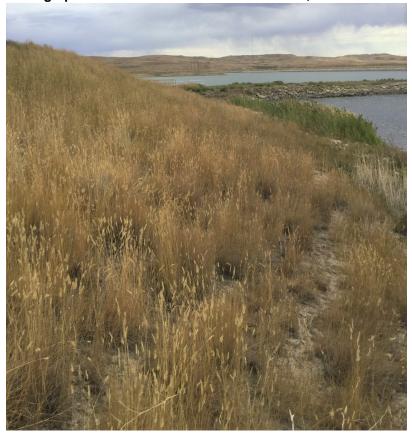
Photograph No. 2 Erosion gully on southeast embankment of North Ash Pond. Right photo is 2019. Compared to 2017 photo (left). It shows that this is nearly filled in with vegetation in 2019.

Inspection Photographs





Photograph No. 3 South-east embankment toe, view south-west.



Photograph No. 4 South-east embankment, view north-east.





Photograph No. 5 South-east Embankment, view north-east.



Photograph No. 6 Erosion around outlet.



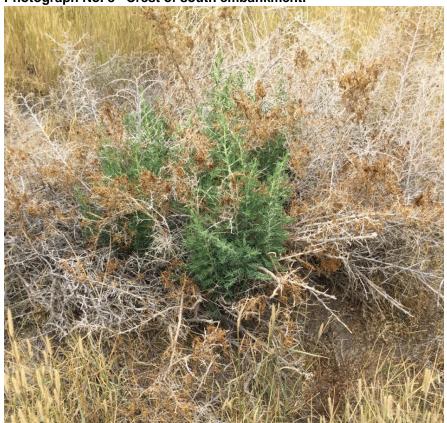


Photograph No. 7 Erosion from prior pump discharge. No on-going pumping.





Photograph No. 8 Crest of south embankment.



Photograph No. 9 Early growth woody vegetation from sprayed out area.

Inspection Photographs





Photograph No. 10 Unusual, large amount of tumbleweed collecting at toe of east embankment, view to north.



Photograph No. 11 Rodent hole on east embankment.





Photograph No. 12 Second rodent hole on east embankment.



Photograph No. 13 Third rodent hole on east embankment.

Inspection Photographs





Photograph No.14 View of downstream slope of east embankment looking southeast. The vegetation appears to be approximately the same as 2017.



Appendix B Annual Inspection Report Form



Inspection Report

Issue Date: 8-2-2015 Form XXXXX Revision A

Page 1 of 5

Feature Name: **Naughton North Ash Pond** Feature ID: WY01547

	n/Owner	County,		State				
PacifiC	•	Lincoln			Wyoming			
Inspec	•		Date	2010	Phone No. 801-904-4096			
	Cox, P.E. and Matt Zion f Dam Concrete Gravity Embankment Concret	a Arch	September 3 Stone Masonry	Weather Wet		Snow Cover		
	_ ,	e Aicii	otone iviasoni y			Janow Cover		
∐ Cor	crete Buttress Other			Other – Overcas	it			
Туре с	f Inspection ☐ Initial ☐ Periodic ☐ Follow up ☐ C	Other						
	l Description		ndition Asses	_	Hazard C			
Signific	cant. MWH, Hazard Potential Classification Assessmer	nt, 🖺	Satisfactory Poor	Unsatisfactory Not rated	Low (A	-		
2016.]Fair	INOL rated	High (0	nediate (B) C)		
		-	_			-,		
Remar	ks	Act	ions	Recommenda	tions			
		=	None	Inspection le		spection by DSE		
		=	Maintenance Monitoring	Deficiency le		am safety order Iforcement		
			Minor Repair			riodic reinspection		
			Engineering	Inspection b		·		
			Other reinspection					
Daali		Total	Total Precipitation since last inspection					
	evel (ft) ted to be approximately 27 ft below crest.	no	-	on since last inspecti	on			
LJUITO	ted to be approximately 27 it below crest.	110						
						201/50		
		blems	-	7		COVER:		
		Scarps Sloughing	į L	☐ 19. Exposed reinforce ☐ 20. Veg. or sediment		☐ Vegetation		
ш		Holes		20. Veg. of sediment		Rip rap		
J ACI		Undermining	nining 22. Sparse rip rap			☐Concrete ☐Asphalt		
Ē/F		Displaced joi				Other		
- F		Deteriorated	rated joints 24. Other					
TREAM SLOPE/FACE	Comments /Action Items :							
ĒĀ								
STR								
UPS.								
	Actions None Maintenance Monito		Minor Repair	Engineering				
		BLEMS				COVER:		
FEST	1. None 7. Ruts 7. Ruts	12. Cra	icks teriorated joints	☐17. Scarps		☐Vegetation☐Rip rap		
TOP OF	3 Veg height 56"	: =	placed joints	18. Spalling		Concrete		
TOP OF DAM/CREST	4. High bushes	☐15. Exp	osed	19. Sinkhole 20. Puddles		Asphalt		
۵	5. Animal Burrows 6. Livestock damage 10. Misalignment 11. Signs of overtopping	reinforce		20. Puddles		Other		
	I IN LIVESTOCK damage : — ~ II	. 1 116 50	TIPMENT	: —		gravel		



Issue Date: 8-2-2015 Form XXXXX Revision A Page 2 of 5

Feature Name: Naughton North Ash Pond

Feature ID: WY01547

	Comments /Action Items :								
		·							
	Actions	None	Maintenan		Monitorin	g Minor Re	epair		ingineering
	□1 None	8. Wetness	PROBL						COVER:
	☐ 1. None ☐ 2. Vegetation >2" dia.\	9. Seepage			Sloughs/bulges Depressions	22. Displaced join			
	☐3. Veg. height >6"	10. Boils	[Undercutting	23. Deteriorated			Rip rap
	4. High bushes	11. Puddles			Rutting/rills	25. Riprap needs			Concrete
ij	5. Poor grass cover	12. Erosion		_	Cracks	26. Veg. or sedim		ran	Asphalt
/FA	6. Animal Burrows	13. Slope inst	ability	_	Scour	27. Other	C110 111	- GP	Other
PE,	7. Livestock damage	14. Scarps		21.	Spalling				
DOWNSTREAM SLOPE/FACE	28. Does standing water or	r seepage contain sed	iment?				Yes		NA
Σ	29. Is there natural hillside	seepage in embankn	nent area?				Yes [⊠No	□NA
REA	Describe seepage with reg	ard to quantity and cl	arity (turbidi	ty). N	ote changes: N/	A			
IST									
\ <u>\</u>									
00	Comments /Action Items: erosion caused by pumping from North Ash Pond to North Clear Pond still exists.								
		0.00.0 000000 by p.	b8o						
	Actions	None	⊠Maintenan	ice	Monitorin	g Minor Re	epair		Ingineering
			PROBL	EMS					COVER:
	1. None		<u> </u>		Sloughs/bulges	22. Displaced join	ntc		
	2. Vegetation >2" dia.	∑ 9. Seepage			Depressions	23. Deteriorated			⊠Vegetation
	3. Veg. height >6"	10. Boils	į L		Undercutting	24. Exposed reinf			Rip rap
	4. High bushes	11. Puddles	į L		Rutting/rills	25. Riprap needs			Concrete
	5. Poor grass cover 6. Animal Burrows	12. Erosion 13. Slope insta	L:::: [Cracks Scour	26. Veg. or sedim		rap	Asphalt
5	7. Livestock damage	13. Slope insta	DIIITY		Spalling	27. Other			Other
Ι¥			limont?	<u> </u>	Spannig	<u>i</u>	Yes	No	NA
CONTACT	28. Does standing water or seepage contain sediment? Describe seepage with regard to quantity and clarity (turbidity). Note changes: Large wet areas below toe near abutments (left and								
ш					_				
10	right). Vegetation is too th		ilitor seepage	e cond	uitions, but appea	ars in 2019 to be getti	ng aryer.	iviay	be attributed to
	lower pond elevation and	FGD Pond 2 closure.							
	, .								
	Comments /Action Items :	Monitor vegetation	for changes.						



Issue Date: 8-2-2015 Form XXXXX Revision A

Page 3 of 5

Feature Name: Naughton North Ash Pond

Feature ID: WY01547

	Actions	☐ None ☐ Maintenance ☐ Monitoring ☐ Minor Repair				Engineering
			5		COVER:	
ABUTMENT CONTACTS	1. None 2. Vegetation >2" dia 3. Veg. height >6" 4. High bushes 5. Poor grass cover 6. Animal Burrows 7. Livestock damage	8. Wetness 9. Seepage 10. Boils 11. Puddles 12. Erosion 13. Slope ins	16.	Sloughs/bulges Depressions Undercutting Rutting/rills Cracks Scour Spalling	22. Displaced joints 23. Deteriorated joints 24. Exposed reinforcement 25. Riprap needs attention 26. Veg. or sediment in rip ra 27. Other	Vegetation Rip rap Concrete Asphalt Other
ABUTMENT	Comments /Action Item			· · · · · · · · · · · · · · · · · · ·	Minor Donoir	
	Actions	None		RVATIONS	Minor Repair	Engineering
	No Spillway		UBSE	RVATIONS		
	Is spillway control sys	stem onerating pro	nerly?			Yes No
	is spinitraly control sys	stem operating pro	PROBLEMS			CHANNEL LINING
PRINCIPAL SPILLWAY	□ 1. None □ 9. Misalignment □ 16. Undermining □ 3. Debris □ 10. Joints leaking □ 17. Voids □ 4. Obstructed □ 11. Joint deterioration □ 18. Cracks □ 15. Joint displacement □ 19. Holes □ 19. Holes □ 20. Spalling □ 21. Slides □ 21. Slides □ 7. Gates leaking □ 15. Erosion □ 8. Gates Rusted □ 15. Erosion		23. Sloughing 24. Scarps 25. Deteriorated lining 26. Boils 27. Outlet erosion 28. Displaced rip rap 29. Sparse rip rap 30. Other	Vegetation Rip rap Concrete Asphalt Other		
	Actions	None	Maintenance	Monitoring	Minor Repair	Engineering
				RVATIONS		_ ; ;
	⊠No emergency spillw	ay			mary spillway	
			PROBLEMS			CHANNEL LINING
EMERGENCY SPILLWAY	1. None 2. Debris in channel 3. Gates 4. Misalignment Comments /Action Item	5. Joint deteriora 6. Joint displace 7. Exposed reinfo 8. Erosion	ment 10 11 11 12 12	Undermining . Voids . Cracks . Holes . Outlet erosion	14. Displaced rip rap 15. Sparse rip rap 16. Outlet undercutting 17. Inadequate capacity 18. Other	□ Vegetation □ Rip rap □ Concrete □ Asphalt □ Other
EMERG						



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Feature Name: Naughton North Ash Pond

Feature ID: WY01547

	Actions	⊠None	Mainten	ance [Monito	oring	Minor R	epair		Enginee	ering	
	Observations											
	1.	Is discharge system operating properly?								⊠Yes □No □N/A		
	2.	Valves and operators in goo	d condition	? Did not op	oerate, a	appears to	function.		⊠Yes	☐No ☐	N/A	
	3.	3. Walkway in good condition?								□ No □	N/A	
ш	4.	Is there any turbidity observed	at the outlet	:? No discha	irge.				Yes	□No ≥	N/A	
ÜR	5.	Seepage at pipe outlet.							Yes	⊠No [N/A	
DRAINS/OUTLET STRUCTURE	6.	No Bottom Drain							⊠Yes	☐ No ☐	N/A	
TRI	7.	Bottom Drain Operable						Ì	Yes	 □No ⊠	N/A	
SI	8.	Subsurface Drain Dry							Yes	 □No ∑		
빝	9. Subsurface drain muddy flow									<u> </u>	_	
no O	10. Subsurface drain obstructed										N/A	
/s/	11.	Animal guard Fence in good o	ondition.						☐ ☐ No ☐ N/A			
SAII €		other							Yes	<u> </u>	N/A	
ä		ts /Action Items :										
	Actions	⊠None	☐Mai	ntenance	□Мо	nitoring	Mino	or Repair		Enginee	ering	
					VATION							
7	Has the	re been a sudden drop in the			poundr	ment			☐Yes ⊠No			
ŏ				PROBLEMS								
RESERVIOR/POOL		· 	mmer pressions	☐5. Whirlp	oools	☐6. Sinkh	oles 🔲	7. Unwa	nted grov	vth in po	nd water	
ERV	Commer	ts /Action Items :		ı	i		ı ı					
RES												
	Actions	None Maintenand		:		Danain [Transia a a si					
	Actions	⊠None	е Шию	nitoring	VATIONS		Engineeri	ng				
	1.	leachate/stormwater (RCP; CM	P) drain nine				h hasin intac	t?	Yes	□No∑	ΊΝ/Δ	
	2.						T basiii iiitac		Yes	□No ∑		
	2. Drainage/ diversion ditches/riprap-lined channels in good condition?3. Other steel structures/steel reinforcement in concrete structures in good condition?								Yes		N/A	
	4. Other concrete structures in good condition?								Yes		N/A	
	Overflow pipes and flap gates on filter dam/ drain pipe filter zone in good condition?								Yes	□No ∑		
	Howell Bunger Valves in good condition?								□No ∑			
	7. Weirs in good condition?							Yes	□No ∑	_		
œ	8.	Fences and Gates in good cond	ition?						Yes		N/A	
ОТНЕВ	9. Security devices in good condition 9. Security devices in good condition							Yes	□No □	N/A		
10	10.	Signs in good condition							Yes		N/A	
	10. Signs in good condition 11. Instrumentation in good condition							1	Yes]N/A	
	12.	Reference monuments/Survey		in good cond	lition				Yes	□No □	N/A	
	13.	other	Wionaments	s in good cond	iitioii				Yes	No	N/A	
		its /Action Items :						1			/	
	Actions	⊠None	Mai	ntenance	Мо	nitoring	Mino	or Repair		Enginee	ring	



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Feature Name: Naughton North Ash Pond

Feature ID: WY01547

Routine instrumentation monitoring (piezometers, inclinometers, etc.) are recorded separately. Have these measurements been collected, and properly recorded. \boxtimes Yes \square No \square N/A
Are additional sheets included, if applicable to address regulatory, or third party inspection issues? Yes No N/A
Are there any other abnormal conditions at the Impoundment that could pose a risk to public health, safety or welfare; the environment or natural resources Yes No
Inspector Signature Subj. Cor
Date 9-3-2019