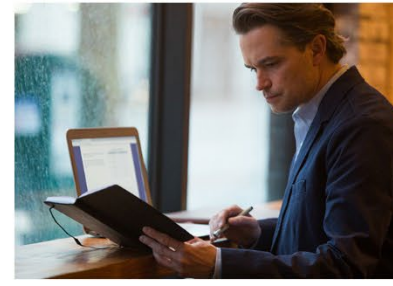


# Clean Energy Implementation Plan Engagement Series

April 5, 2024



# Clean Energy Implementation Plan Engagement Series

April 5, 2024, 9:00 - 12:00 p.m. PT

This meeting will be recorded

## For a Better Meeting Experience



Spanish or ASL?

- Navigate to "Interpretation" at the bottom of Zoom
- Select "ASL" under Watch or "Spanish" under Audio
- If the interpretation icon is missing, try the "More" icon



Use Gallery View (icon at top right) when in group discussion



For technical support, chat "Tag G-D / E Source" as recipient, and send your message



- Questions are welcome at any time
- Please mute until speaking
- Speak by clicking the "Raise Hand" in the tool bar

## Agenda

TIMING	TOPIC
9:00 am	Purpose & Objectives
9:10 pm	2025 Clean Energy Implementation Plan (CEIP)
9:40 pm	CEIP Biennial Update Status
10:15 pm	Integrated Resource Planning
10:45 pm	Distribution System Planning
11:25 pm	2024 Engagements: <ul style="list-style-type: none"><li>• Additional topics and Advisory Groups' meetings</li><li>• Vulnerable Population Workshops</li><li>• 2025 IRP and CEIP</li></ul>

## Clean Energy Plan Engagement Series Purpose

Provide an integrated lens on clean energy planning with expanded learning opportunities to foster a deeper understanding of programs and outreach while gathering public input.

## Objectives

1. Socialize the Washington Clean Energy Implementation Plan
2. Provide updates on the Pacific Power Integrated Resource Plan (IRP)
3. Share Distribution System Planning (DSP) background

# Presenters



**Matthew McVee**  
PacifiCorp  
Vice President  
Regulatory Policy &  
Operations



**Stephanie Meeks**  
PacifiCorp  
Regulatory Manager



**Ian Hoogendam**  
PacifiCorp  
Distribution System  
Planning Manager



 **Source**  
**Jeffrey Daigle**  
E Source Facilitator



**Randy Baker**  
PacifiCorp  
Director of Resource  
Planning

**Shauna Thomas**  
PacifiCorp  
T & D Program  
Specialist



 **Source**  
**Morgan Westberry**  
E Source Facilitator

# 2025 Clean Energy Implementation Plan



# CETA and CEIP Milestones

## CETA and CEIP Milestones

	2025 Eliminate coal from WA Rates		2030 GHG Neutral for serving retail in WA				2045 Carbon- free serving retail in WA			
2022-2025		2026-2029		2030-2033		2034-2037		2038-2041		2042-2045
1 <sup>st</sup> CEIP		2 <sup>nd</sup> CEIP		3 <sup>rd</sup> CEIP		4 <sup>th</sup> CEIP		5 <sup>th</sup> CEIP		6 <sup>th</sup> CEIP

Each CEIP covers a four-year period, that has a biennial update, and annual progress reports.

Contents of each CEIP includes:

Interim and Specific Targets – paths to meeting clean energy compliance in WA

Specific Actions and Narrative – outlining the specific actions to get to the interim and specific targets

Incremental Cost Calculations – calculations of compliance over the next four years

Customer Benefit Indicators and Public Participation – collaboration with public and advisory groups to continue the development of the customer benefit indicators and a summary public-input process with the CEIP

Alternative Compliance Need – if not able to meet the four-year targets, there is to be a discussion on what steps the company may take.

# The Clean Energy Implementation Plan (CEIP) Cycle

## Named Communities



Map highly-impacted communities (HICs) and identify vulnerable populations and the challenges they face.

## Review and Update Customer Benefit Indicators (CBIs)



Identify corresponding WA CETA CBI categories based on challenges faced by HICs and vulnerable populations as identified by the EAG, other PacifiCorp advisory groups, and Washington Customer base input.

## Scoping for Utility



Determine which challenges faced by HICs and vulnerable populations PacifiCorp can influence.

## Regulation Alignment

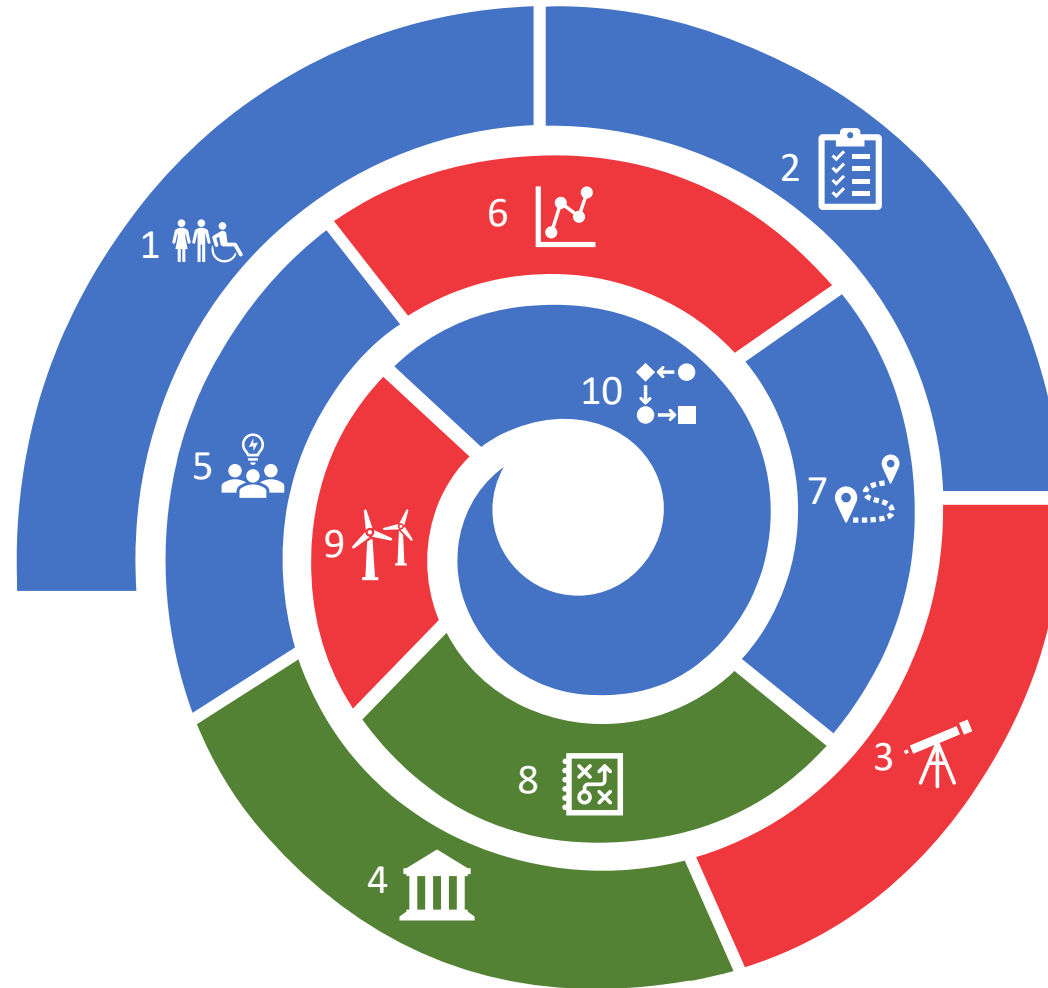


Align CBIs to Washington regulations and commission staff expectations.

## Validate CBIs



Refine and weigh CBIs based on stakeholder feedback to understand the significance and importance of each.



## Metrics Development

Review and update metrics to continue monitoring and tracking CBIs.



## Input on Actions

Identify actions that PacifiCorp can take to positively influence CBIs and their defined metrics and present to EAG for feedback.



## Clean Energy Implementation Plan (CEIP) & Integrated Resources Plan

Prioritize actions identified to include in the CEIP and submit drafts for external feedback, including commission staff.



## CEIP Implementation

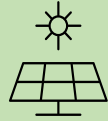
Implement plan with actions and monitor results.



## Iterate

Iterate on the CBIs and actions as a result of new ideas or monitoring for the next CEIP.

# Utility Action Categories



## SUPPLY-SIDE RESOURCES

These actions support PacifiCorp to generate more electricity from renewable and non-emitting resources for its customers in Washington.



## COMMUNITY OUTREACH & ENGAGEMENT

These actions create greater opportunities for the communities PacifiCorp serves to reap the benefits of clean electricity programs, regardless of their economic or cultural circumstances.



## ENERGY EFFICIENCY

These actions help customers transform their homes, offices, and businesses to use electricity more efficiently. This has the effect of lowering bills and creating more comfortable spaces.



## DEMAND RESPONSE

Demand response is when customers change their electricity usage at certain times to put less pressure on the grid. These actions help customers access more of the clean electricity produced by PacifiCorp's resources.



# 2021 CEIP Settlement Conditions Overview

## Customer Benefit Indicators (CBIs)

- Track and report CBIs and metrics in future CEIP progress and compliance reports
- Update/revise CBI metrics regarding customers' disconnections and energy burden
- Culturally and linguistically responsive outreach and program communications
- For CBIs on energy efficiency and bill assistance add number and percentage metrics
- Add CBIs in CETA category for energy benefits increase in named communities
- Additional improvements, discussions, and report card reporting
- Convening interested parties for up to two vulnerable populations workshop

## Integrated Resource Plan

- Permit Pacific Power to update its interim targets as necessary in the 2023 CEIP Biennial Update
- Demonstrate how its interim targets ensure that all customers are benefiting from the transition to clean energy
- Participate in future discussions on the incremental cost calculations
- Pacific Power not to rely solely on the 2021 CEIP to justify prudence of utility scale renewable resource acquisitions made on or after January 1, 2022
- Fund the purchase of four PLEXOS model licenses
- Sensitivity run without Natrium

## All other conditions

- Engagements – outreach, inclusion of advisory groups, and share list of members online and in filings
- Documentation – transparency on workpapers
- Request for Proposals – identify specific WA dedicated resources and planning and procurement alignment with 2025 CEIP
- Report on if any sale of WA allocated renewable energy credits (RECs)
- Distribution System Planning (DSP) – solicit interested parties' input on options and strategies in WA
- Demand Response – update and provide steps taken and evaluation methods to achieve targets
- General – timing and rate recovery is in separate proceedings

# Status on the CEIP Biennial Update



# Updated Interim and Specific Targets

	2022	2023	2024	2025	Average
2021 Revised CEIP	31%	31%	40%	60%	41%
2023 Biennial CEIP Update	31%	26%	25%	33%	29%

Updates to the interim targets, particularly in the near-term, reflect several key developments:

- No agreement on new allocation methodology due to participating parties' interest in exploring a new allocation options;
- Significant repricing of renewable resource bids in the 2020 AS RFP following the COVID-19 Pandemic;
- Supply chain issues;
- Rate impacts of continuing high energy market prices; and
- Competition for short-term contract options with growing demand for CETA-qualifying resources

## CEIP

- PacifiCorp filed the Initial CEIP December 30, 2021, and Final Errata filed March 13, 2023
- Multi-Party Settlement with conditions filed September 22, 2023
- Washington Utilities and Transportation Commission Approved Multi-Party Settlement on October 25, 2023

## Biennial Update Filing

- Filed on November 1, 2023, immediately following the Commission's approval of PacifiCorp's CEIP
  - Updated interim targets for renewable energy and energy efficiency based on current information
  - Updated CBIs
  - Updated public engagement
  - Revised the incremental cost analysis

## Biennial Update Adjudication

- On March 22, 2024, the Commission set the Biennial Update for adjudication
  - PacifiCorp supported adjudication as an alternative to approval with conditions
  - Adjudication allows for more thoughtful consideration of issues addressed in the Biennial Update

# Integrated Resource Plan



# PacifiCorp's Integrated Resource Plan

The primary focus is the customer

- ❖ Maximum transparency
  - Assumptions
  - Constraints
- ❖ Close the gap between planning, implementation, and execution
- ❖ Agnostic to technology
  - Cost driver
  - Reliability driver

Multi-State Approach

- ❖ Specific timing for milestones in six states
- ❖ Stakeholder feedback is critical to improving the quality of the work product
- ❖ Milestones will be delivered based on the most restrictive state timing
- ❖ Abide by each state's specific policies if applicable
- ❖ No cost shifting of state policy compliance

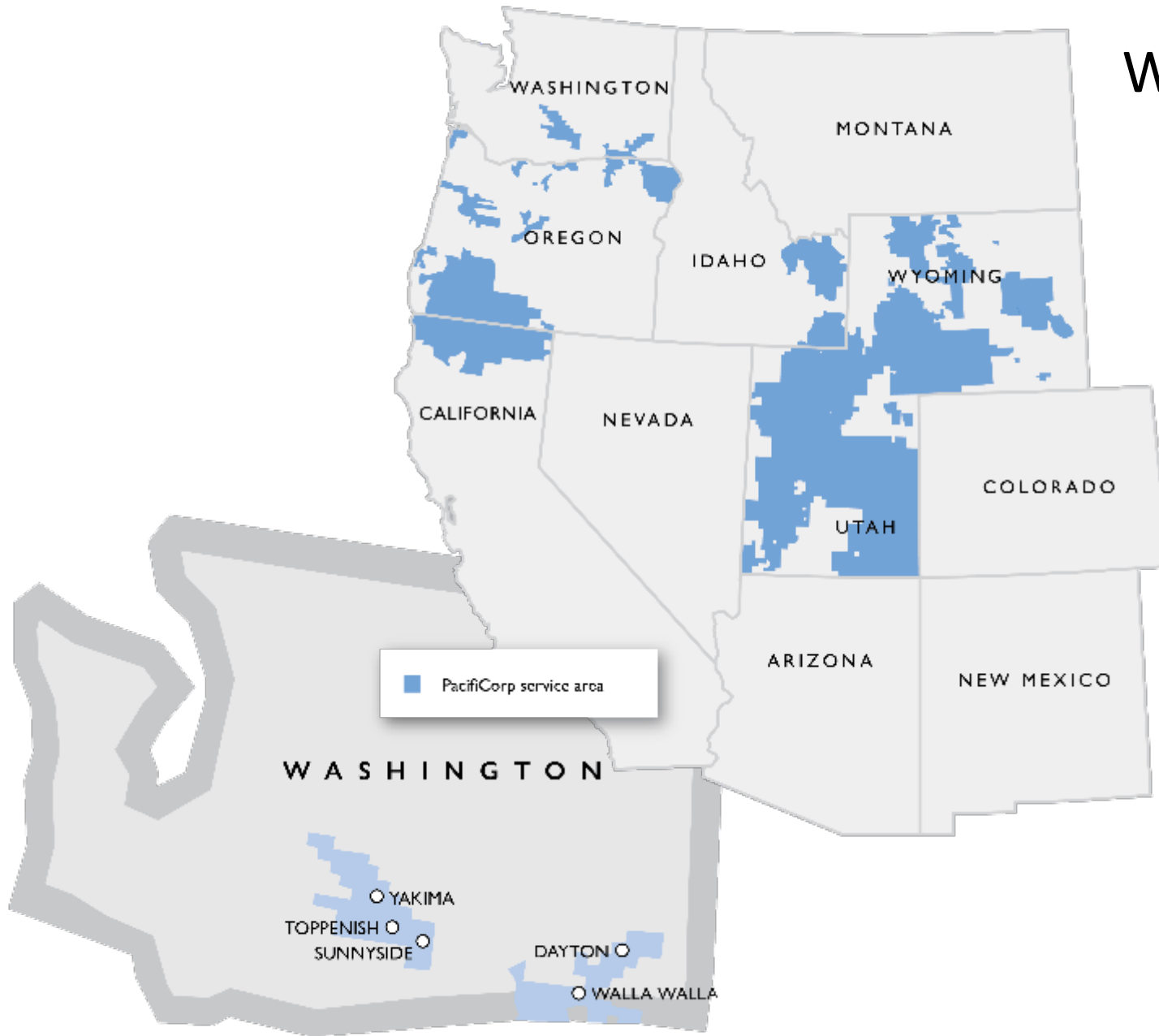
# Where Do We Provide Service?

1.9 million customers across 6 states

- **Rocky Mountain Power** serves Utah, Idaho, and Wyoming customers.
- **Pacific Power** serves Oregon, Washington and California customers.
- **Pacific Power in Washington** serves approximately 137,000 customers throughout Benton, Columbia, Garfield, Kittitas, Yakima, and Walla Walla counties.

## Washington Service Area Demographics

- 43% Hispanic or Latino vs 13% Statewide
- 33% Speak language other than English at home vs 19% Statewide
- 12% impoverished vs 7% Statewide
- 15% of employed population in the agricultural, forestry, fishing, hunting and mining sector vs 3% Statewide



# How Do We Serve You?



Our **geographic diversity** means that we can provide access to **low-cost renewable energy** where it is most productive throughout the Western United States – decarbonizing our grid and prioritizing affordability.



**Wind** facilities located in the highest-producing areas such as Eastern Wyoming, Eastern Oregon, Eastern Washington, and Montana.



**Solar and energy storage** facilities in the highest producing areas such as Utah and Oregon.



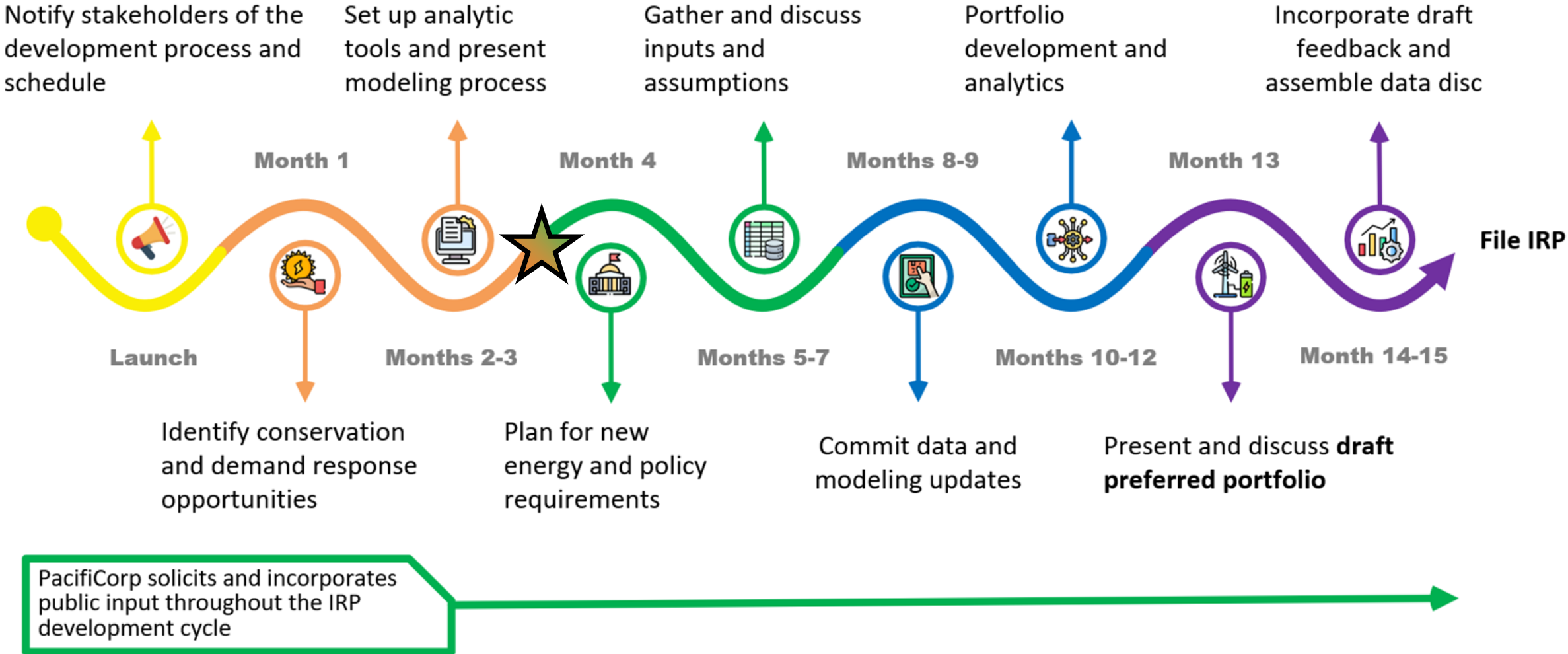
With over 16,900 line-miles of **high-voltage transmission** spanning 10 states and a range of climate zones.



In Washington, Pacific Power has **programs** that help offset the cost of electricity for customers and that provide weatherization and energy efficiency services.



# Pacific Power's IRP Approach



# Regulatory Cycle

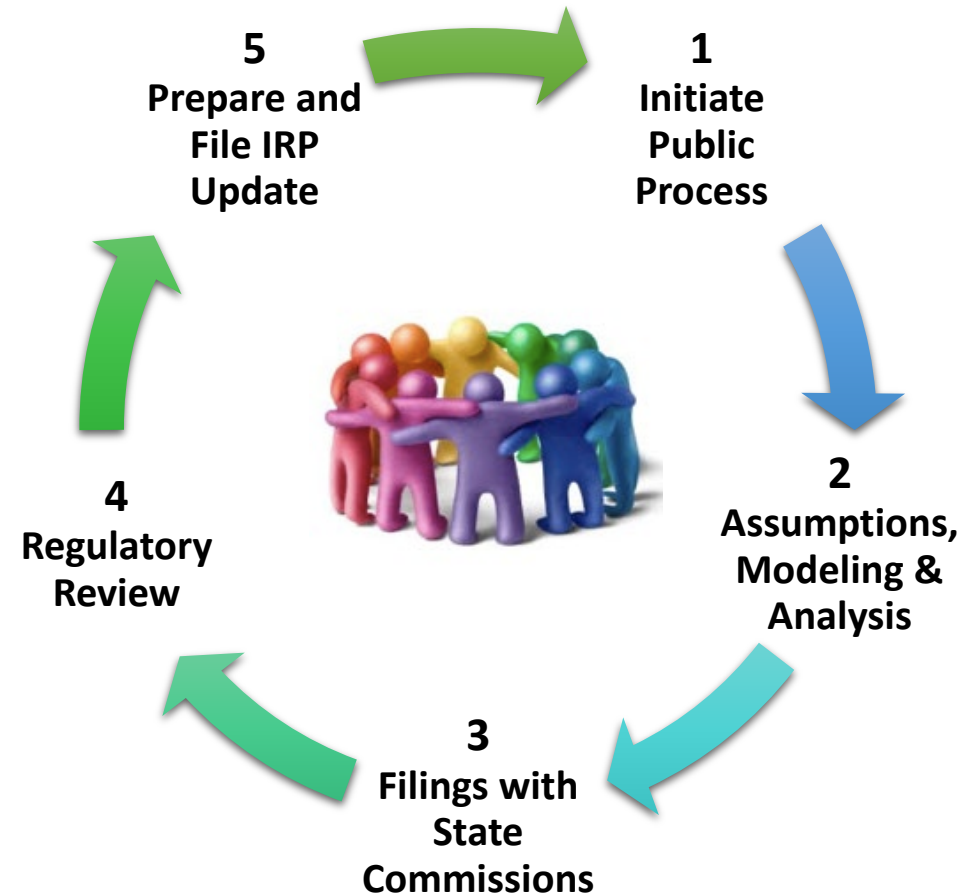
PacifiCorp has been producing resource plans for over two decades (what, when, where, and how much)

PacifiCorp operates its two balancing authority areas as a single system—planning aligns with this paradigm (one plan for all states)

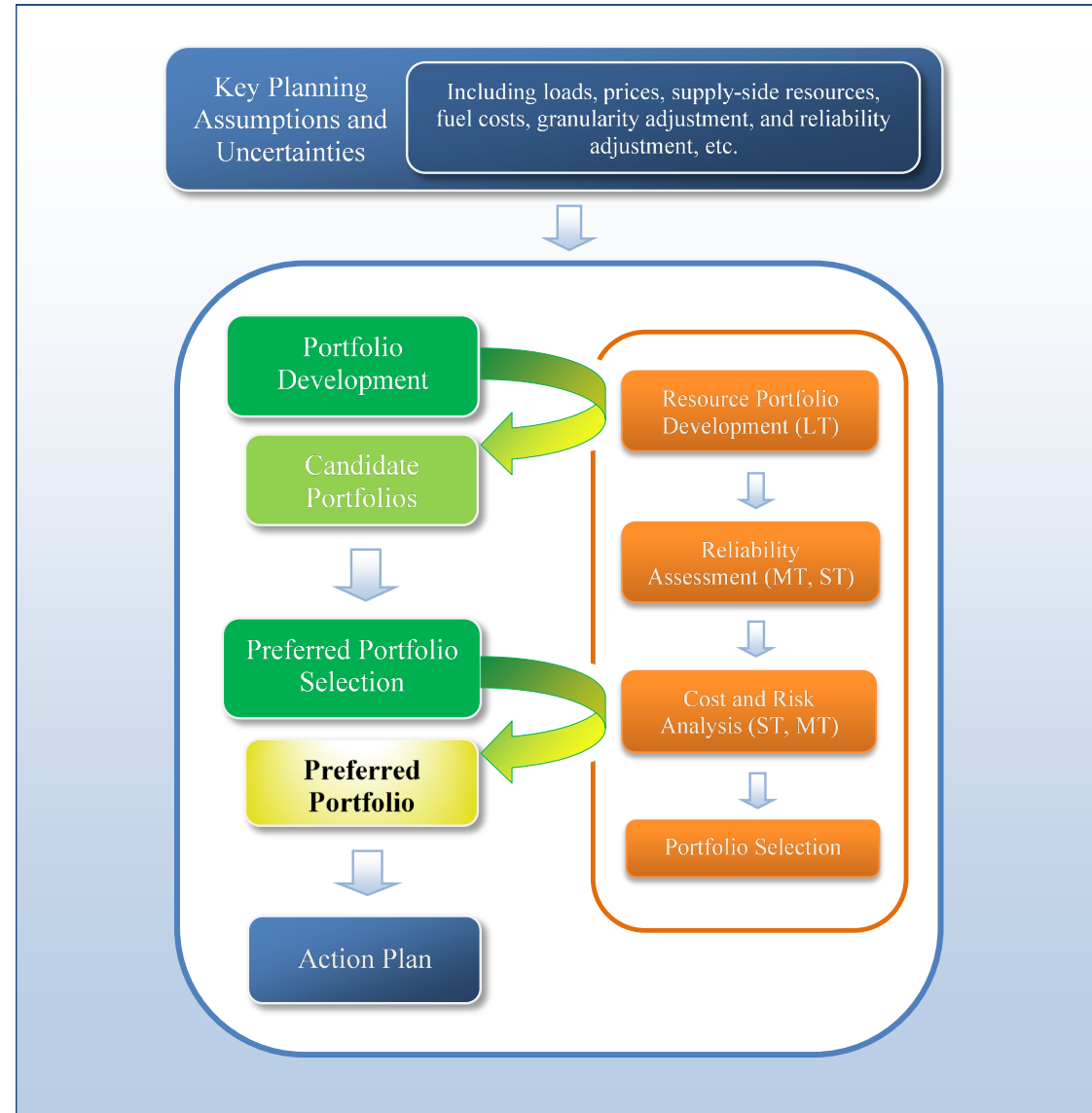
PacifiCorp has a two-year IRP cycle with updates in off years to highlight how changes in the planning environment affect the plan (limited scope)

We include:

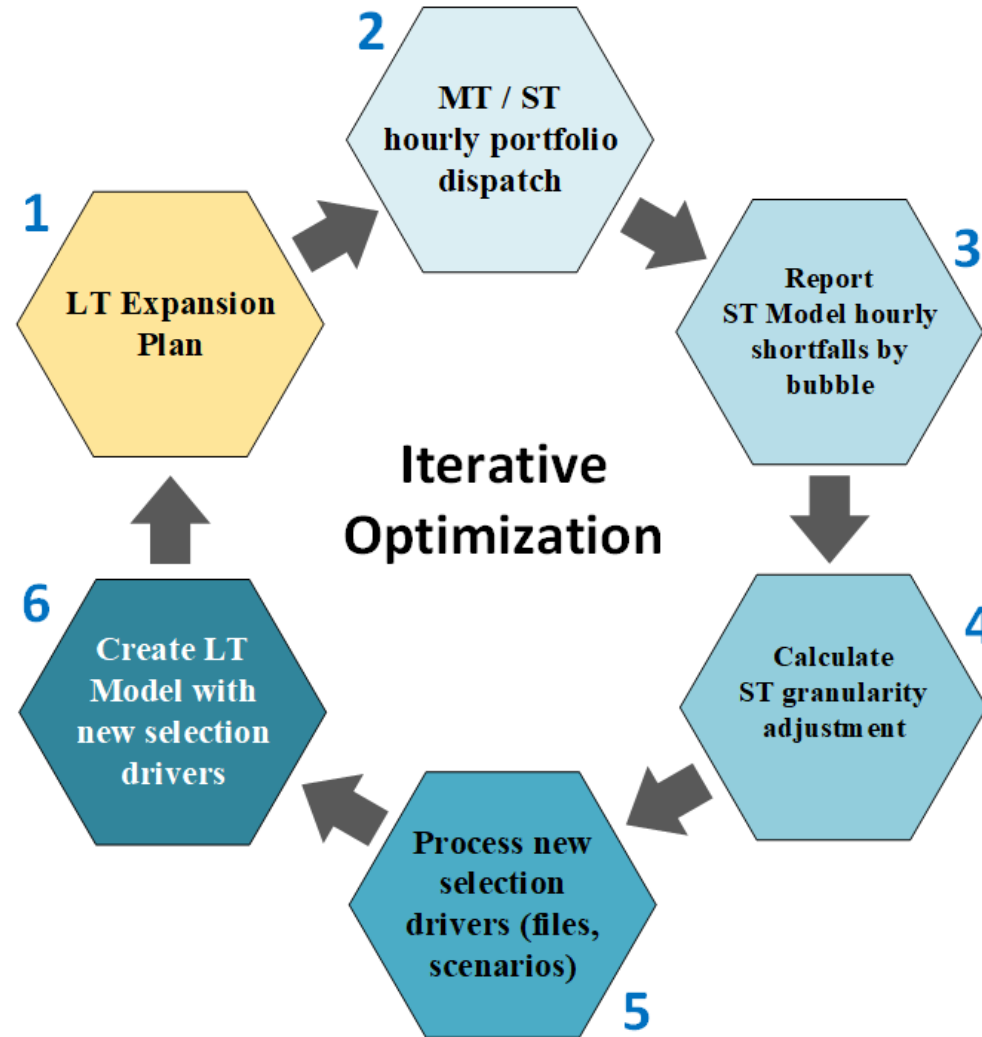
- Costs and risks from our customers' perspective (six states with retail load)
- A 20-year planning horizon
- Extensive stakeholder input and outreach
- Intensive data modeling and portfolio analysis



# Portfolio Selection



# Portfolio Development Process



# Explaining the "Preferred Portfolio"

## PLEXOS Portfolios

**Systemwide**

- Endogenous
- All options
- Expected case

**Washington**

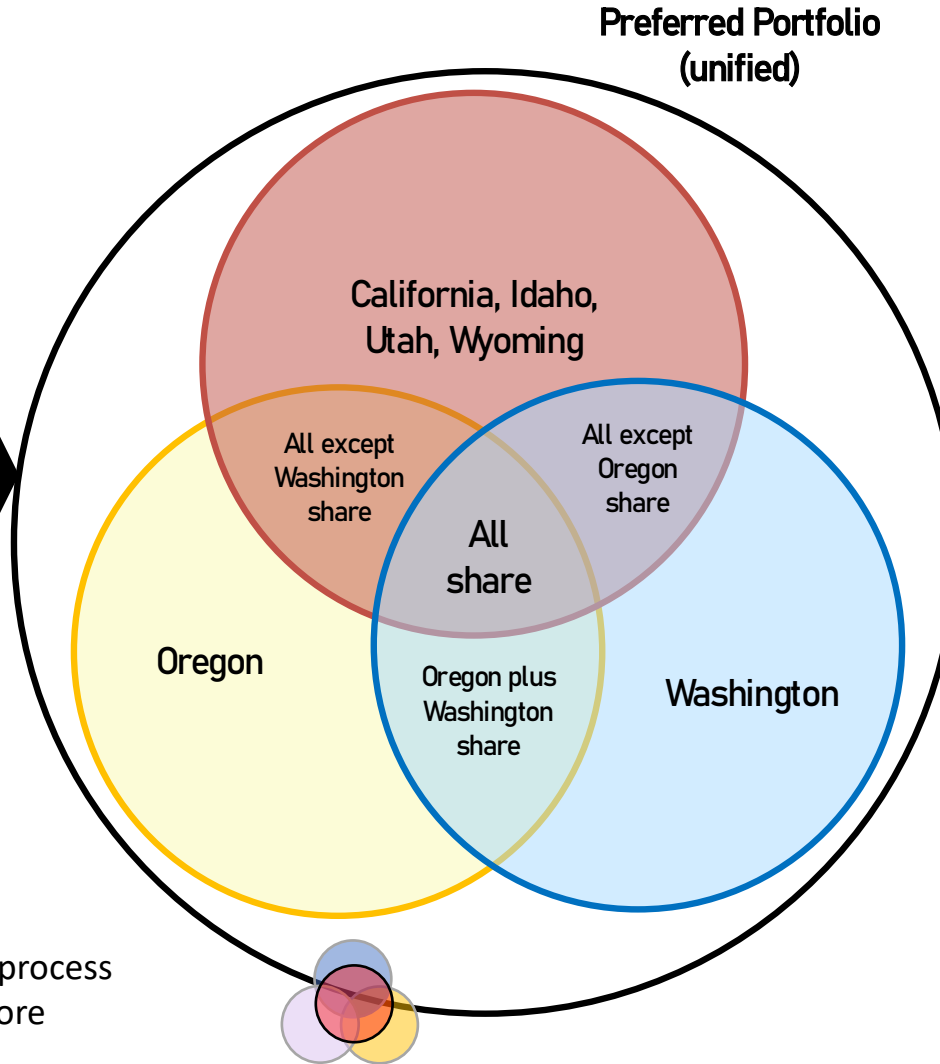
- Endogenous
- All options
- Washington specific: SCGHG, CEIP, RPS

**Oregon**

- Endogenous
- All options
- Oregon specific: Small-scale, CEP, RPS

**Selected Resources**

- All necessary selections included in preferred portfolio
- Participation sharing based on which portfolio(s) each resource appears in



- PLEXOS Optimization modeling software used to develop resource plans (portfolios)
- CEIP Washington's Clean Energy Implementation Plan
- CEP Oregon's Clean Energy Plan
- SCGHG Social cost of greenhouse gases
- RPS Renewable portfolio standards

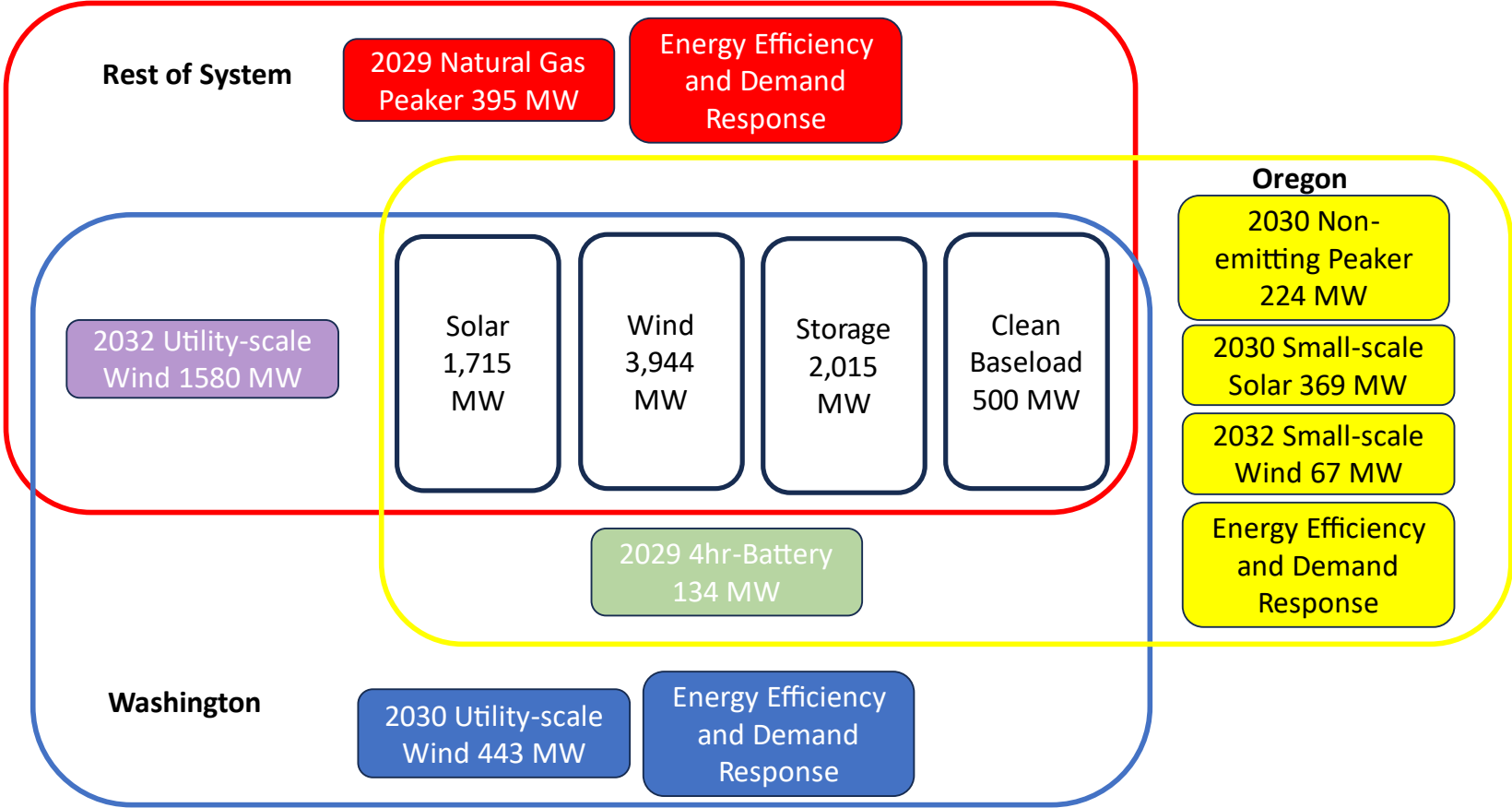
Oregon and Washington sharing is shown, but the process is the same for other states as needed. Showing more states is more difficult to visualize.

# 2023 IRP Update Preferred Portfolio through 2032

On April 1, 2024, PacifiCorp issued its 2023 IRP Update as an informational filing in Washington

The filing updates the Two-Year Progress Report filed May 31, 2023, and describes resource planning activities since that time. The report continues the company’s commitment to maintain a long-term resource plan that considers cost, risk, uncertainty, and the long-run public interest.

Direct link: [2023 IRP Update.pdf \(pacificorp.com\)](https://www.pacificorp.com/2023-IRP-Update.pdf)



# 2025 IRP Public Input Meeting Schedule

<i>2025 IRP Upcoming Meeting Dates and Milestones Calendar Year 2024<sup>1,2</sup></i>
Thursday, May 2, 2024 – General Public Input Meeting 3
Wed-Thurs June 26-27, 2024 – General Public Input Meeting 4
Wed-Thurs August 14-15, 2024 – General Public Input Meeting 5
Wed-Thurs September 25-26, 2024 – General Public Input Meeting 6
➤ September timeframe – Assumptions are locked down for November and December model runs
Wed-Thurs November 6-7, 2024 – General Public Input Meeting 7
Wed-Thurs December 18-19, 2024 – General Public Input Meeting 8
<i>Calendar Year 2025</i>
➤ January 1, 2025 - Distribution of the 2025 Draft IRP
Wed-Thurs January 22-23, 2025 – General Public Input Meeting 9
Wed-Thurs February 26-27, 2025 – General Public Input Meeting 10
➤ March 31, 2025 – Filing of the 2025 IRP

1. *Washington law accelerates the IRP draft and final filing by 3 months. Alignment for Washington has been achieved through approved parts of a waiver request. The CEIP schedule remains out-of-sync.*
2. *The Public Input Meeting schedule has been reviewed to reasonably avoid conflicts with State Commission schedules and known events affecting stakeholders.*

# Feedback Form Update



- Two feedback forms submitted to date
- Feedback forms and responses can be located at:  
[IRP Stakeholder Feedback \(pacificpower.net\)](https://www.pacificpower.net/irp-stakeholder-feedback)
- Depending on the type and complexity of the feedback, responses may be provided in a variety of ways including, but not limited to, a written response, a follow-up conversation, or incorporation into subsequent public-input meeting material
  - Generally, written responses are provided with the feedback form and posted online at the link above



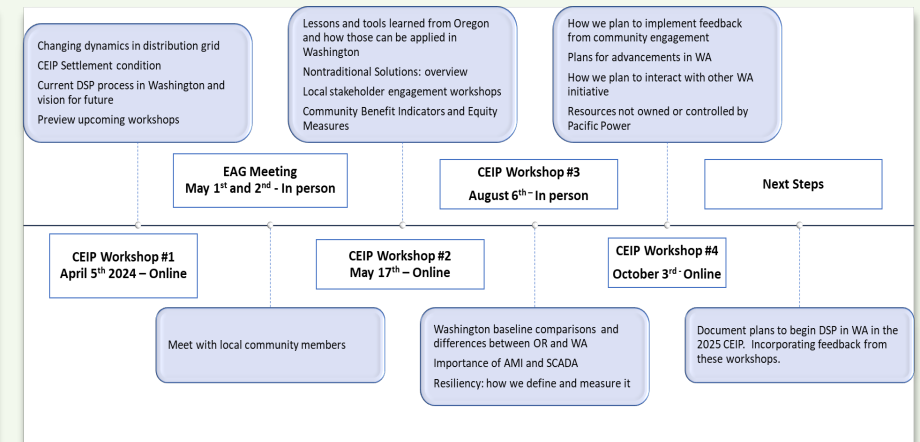
# Additional Information

- 2025 IRP Upcoming Public Input Meetings:
  - May 2, 2024 (Thursday)
- Public Input Meeting and Workshop Presentation and Materials:
  - [Public Input Process \(pacificcorp.com\)](https://www.pacificcorp.com)
- 2025 IRP Feedback Forms:
  - [IRP Stakeholder Feedback \(pacificpower.net\)](https://www.pacificpower.net)
- IRP Email / Distribution List Contact Information:
  - [IRP@PacifiCorp.com](mailto:IRP@PacifiCorp.com)
- IRP Support and Studies:
  - [IRP Support & Studies \(pacificcorp.com\)](https://www.pacificcorp.com)



# Distribution System Planning

# Today's Agenda



# Changes in the Distribution Grid

# Electric Grid Overview

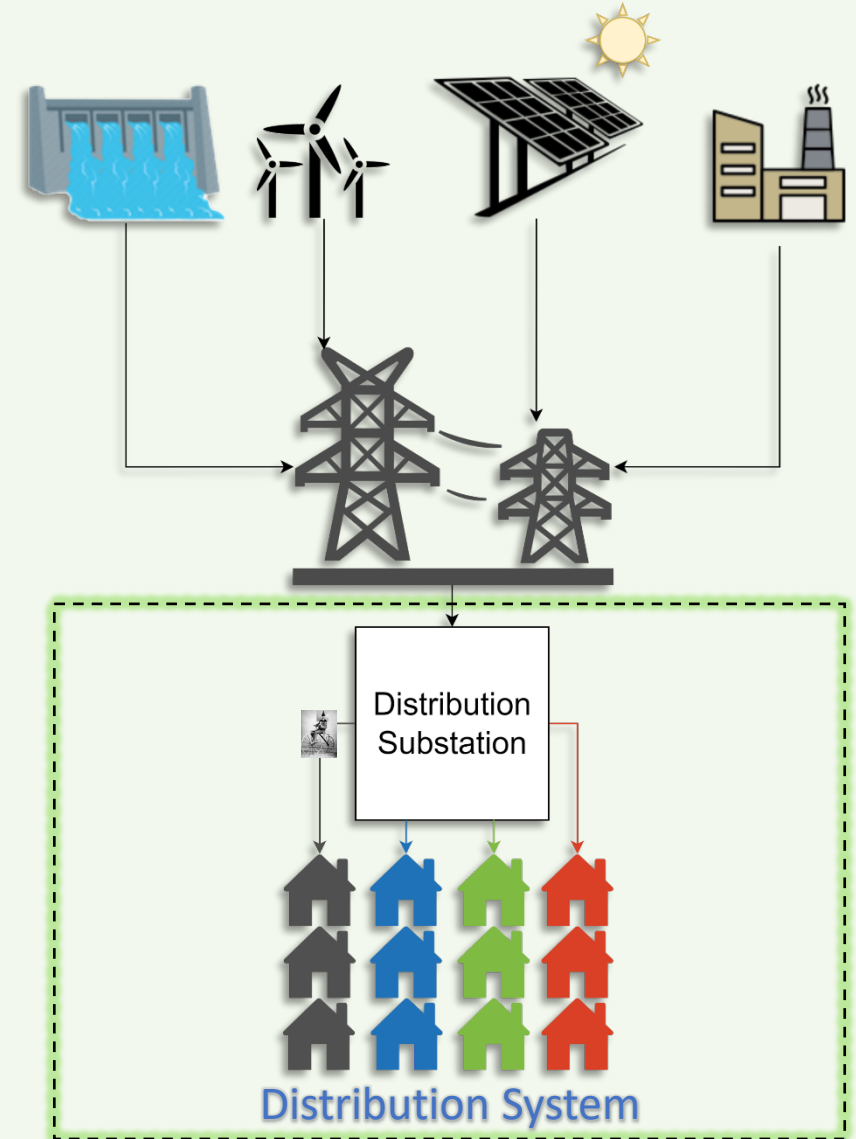


## Generation and Transmission System

- Generates power from various resources
- Transmission lines transmits power from generation plants to distribution substations

## Distribution System

- Starts at distribution substation and ends at customer meter
- Delivers power to consumers via poles and wires (overhead and underground)



# The Modern Grid and Distribution System Planning (DSP)

## Why is DSP Changing?

- Advancements to traditional DSP based on guidelines proposed by Oregon PUC staff
- Increased transparency of DSP processes to meet the needs and leverage the capabilities of the modern grid

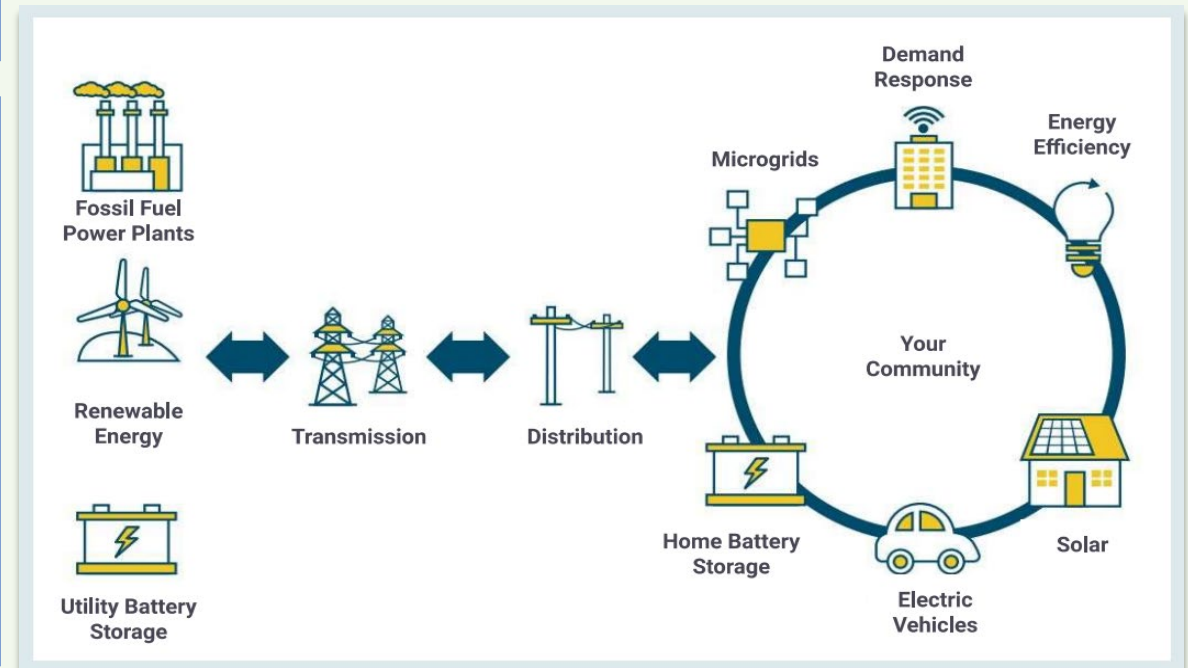
## Key Changes to Traditional DSP

- Enhanced forecasting:
  - 24-hour demand profiles
  - Inclusion of incremental electric vehicle (EV) and solar adoption rates
- Evaluation of nontraditional solutions to address grid needs
- Increased community engagement

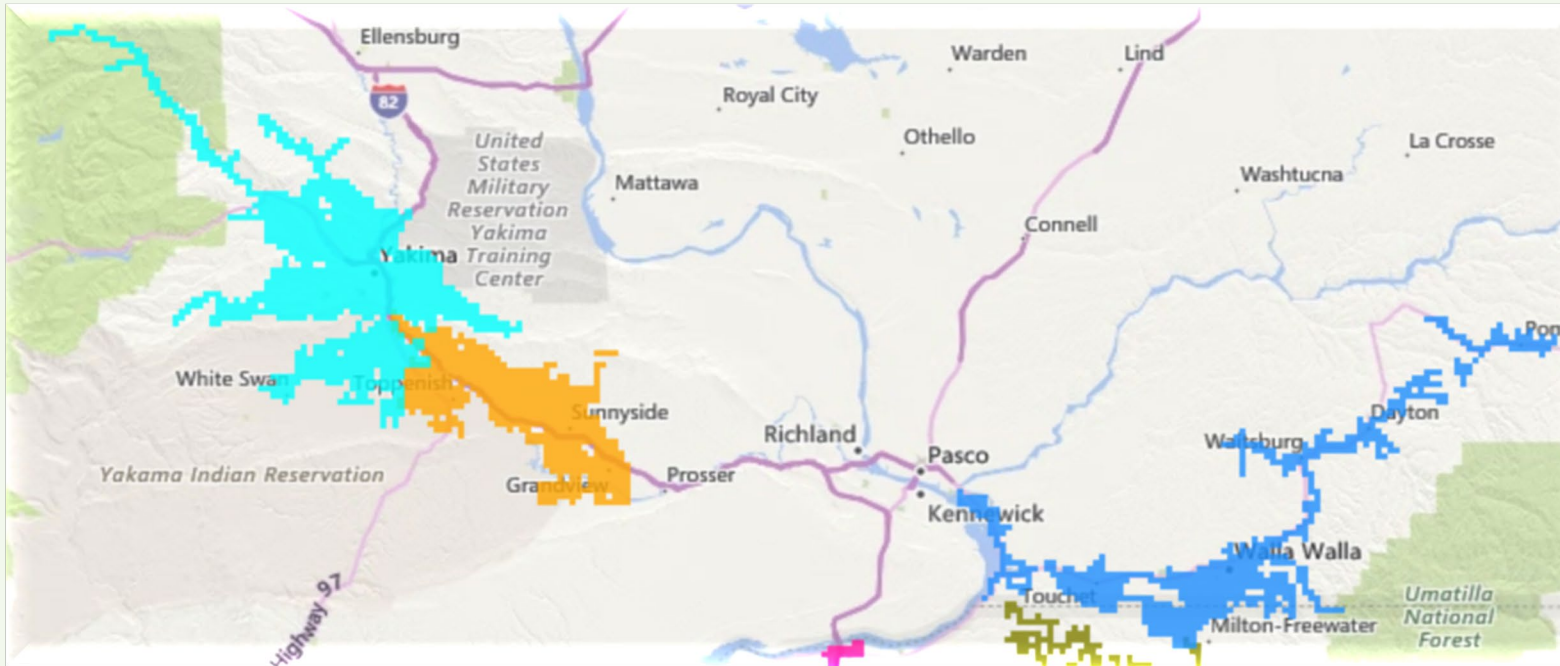
### Past Grid



### Modern Grid



# Washington Baseline Overview



## Distribution System

- Substations: 33 substations
- Circuits: 140
- Line miles (sum of pole-to-pole distance):
  - Overhead: 3,363 miles
  - Underground: 751 miles

## Customers

- Residential: 114,450
- Commercial: 17,833
- Irrigation: 5,040
- Industrial: 479

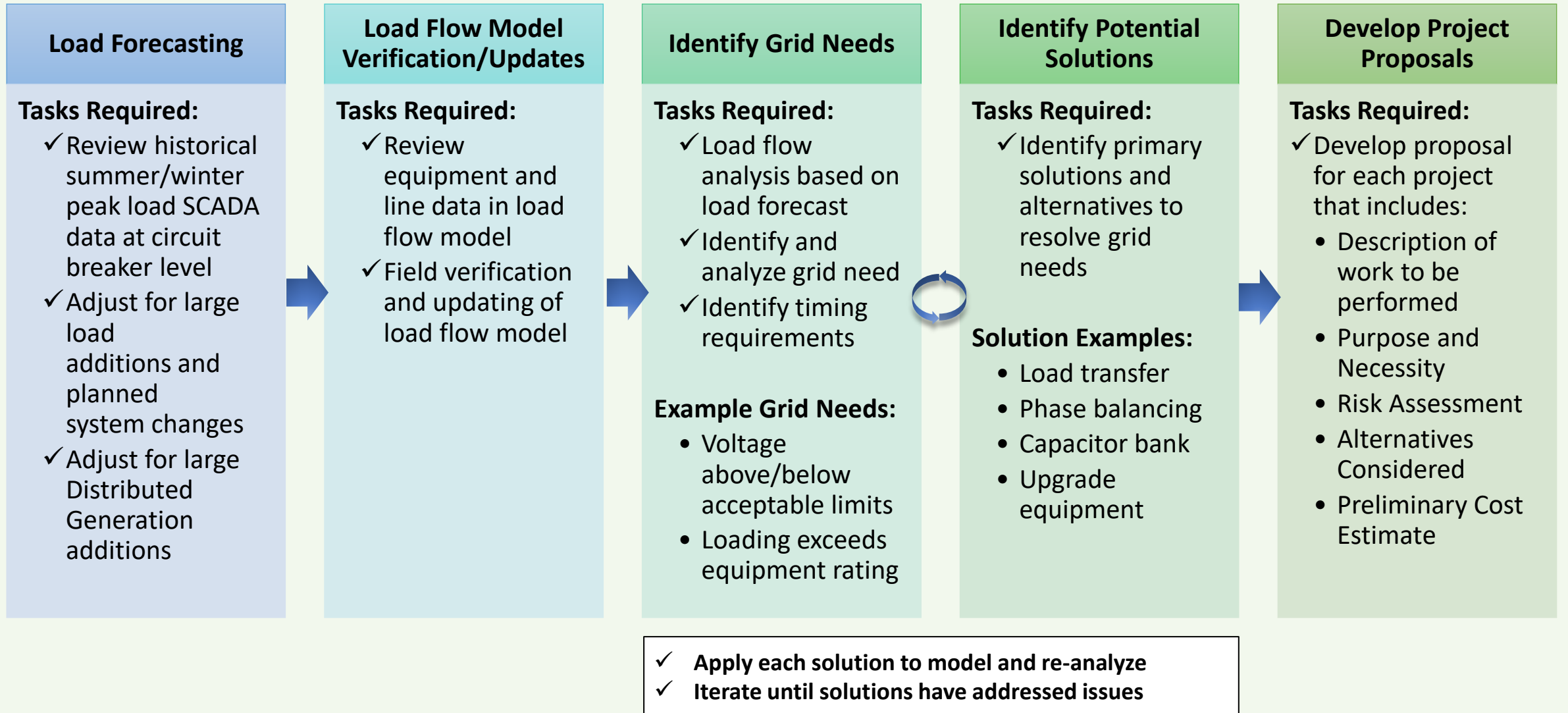
## Other Characteristics

- SCADA Coverage: 53% of circuits, 66% of substations
- No Advanced Metering Infrastructure (AMI)
- Net Metered DER Capacity: ~42 MW

# Current Distribution System Planning in Washington



# Traditional Distribution System Planning Study Process (5-Year Cycle)



## Distribution System Planning Studies

- Scheduled to be completed on a 5-year cycle
- 5–10-year planning horizon
- Schedule may shift depending on several factors (high load growth activity, large load additions, etc.)
- 13 planning studies are on 5-year cycle in Washington service area
- Study process takes multiple months

## Ad-hoc Studies (Generation Interconnect or System Impact Study)

- Initiated by load, generation interconnection, or transmission service requests
- Focused on a limited area, and the immediate effects of the request on reliability and load service
- Shorter timeframes to meet customer needs (~120 days for initial study)
- Customer shares in solution costs and has input into what solutions are implemented

# Drivers for load growth



**Commercial/Industrial Development**



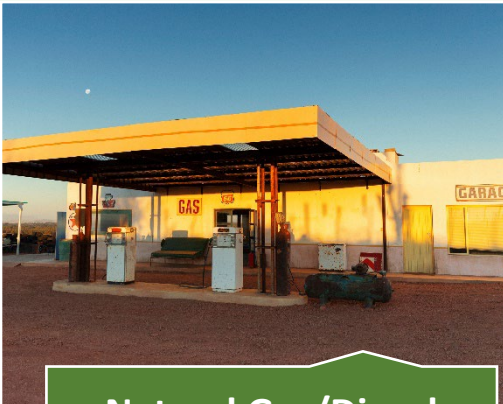
**Population Growth**



**Heat Electrification**



**A/C Adoption**



**Natural Gas/Diesel Prices**



**Weather/Climate**

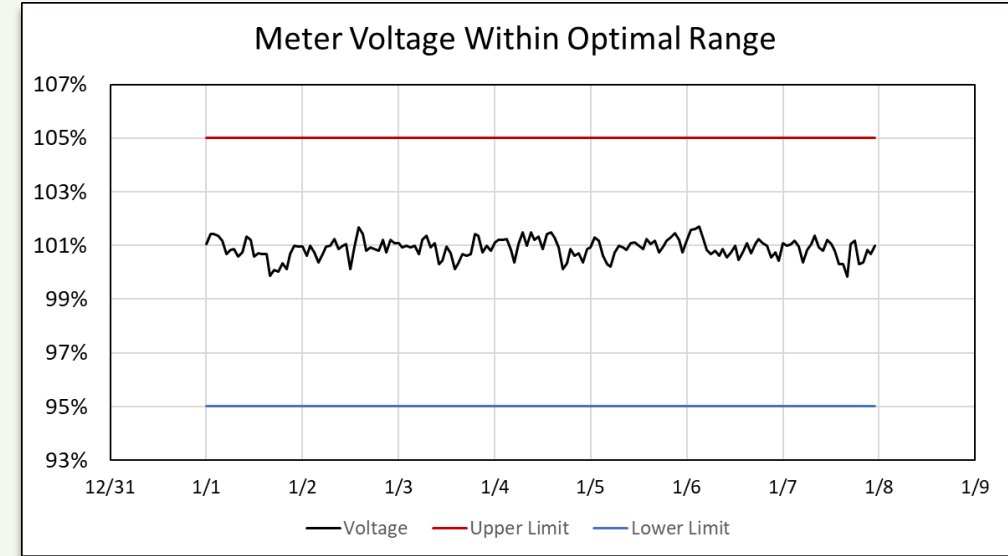
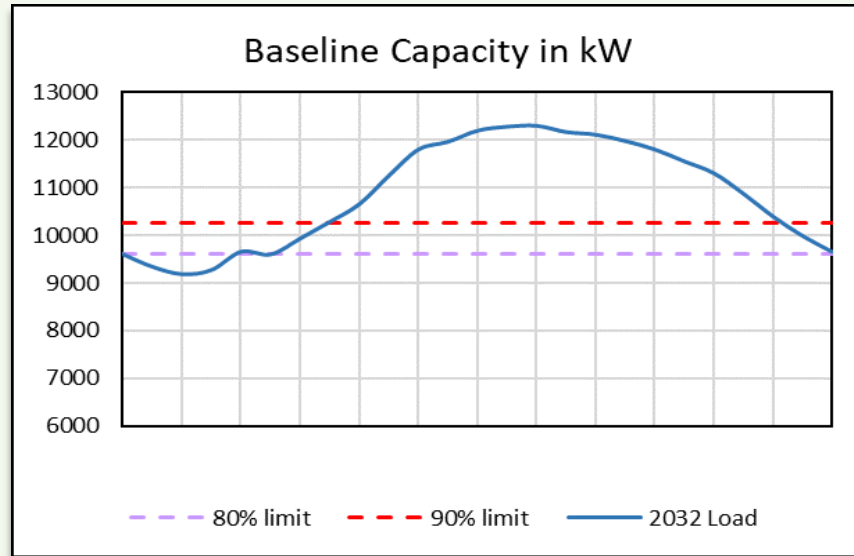


**Economic Output (Gross County Product)**



**Technology**

# Types of Grid Needs



- Capacity** Demand exceeds capacity of distribution system equipment
- Voltage** Voltage levels that result in unsatisfactory performance of customer equipment
- Protection** Expected loading conditions compromise the grid's ability to operate safely and reliably
- Efficiency** Inefficiencies that result in avoidable power costs to the utility and can lead to other grid needs

# Traditional Solutions: *Poles, Wires, Equipment*

## Equipment Upgrades

- Increase capacity of system equipment

## New Equipment

- New equipment to address voltage/protection needs or facilitate load transfers

## New Substations and Circuits

- Sometimes required in conjunction with other traditional solutions

## Load Transfers

- Transfer load to circuits with spare capacity

## Phase Balancing

- Balancing load among circuit wires

## Settings Changes

- Update equipment settings to ensure safe and reliable service for expected loading conditions



# Clean Energy Implementation Plan Settlement Condition

## Settlement Condition 25:

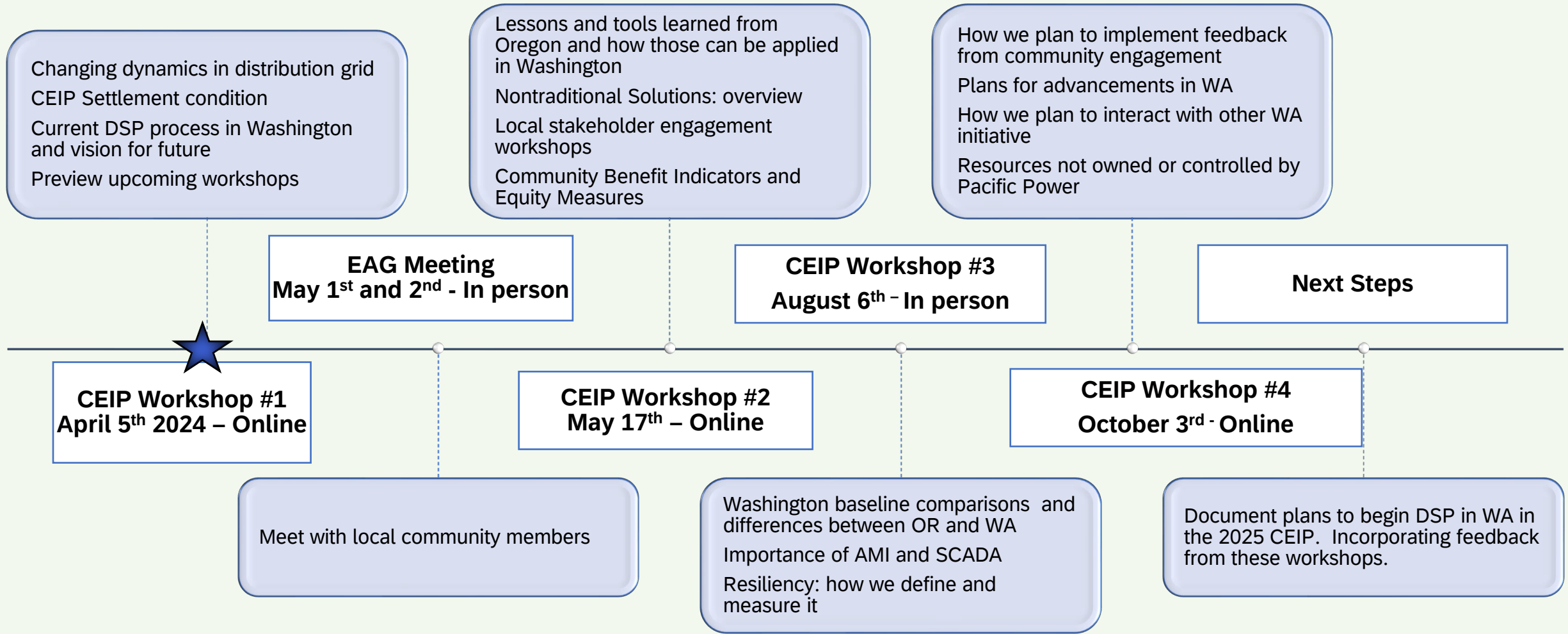
DSP Condition 1. PacifiCorp will conduct distribution system planning for Washington, *including incorporating relevant learnings from the Company's similar efforts in Oregon*, and evaluate Washington-specific costs and benefits including the equitable distribution of benefits and burdens to:

1. *Vulnerable populations (CBI EAG group definitions)*
2. *Highly Impacted Communities*

During this process, PacifiCorp will *solicit stakeholder input* regarding options and priorities for various strategies, including resources that are not owned or controlled by PacifiCorp.

The parties do not object to the Company seeking full cost-recovery of these DSP costs and expenses.  
Due Date: 2025 CEIP.

# 2024 WA Distribution System Planning Engagement





# 2024 Engagement



# Washington Equity Advisory Group 2024 Meeting Schedule

## Date / Time / Meeting Format

## Proposed Agenda Topics\*

<p>January 11, 2024 (1pm-4pm)  <a href="#">Online</a></p>	<p>Transportation Electrification New Programs (WA)                      Residential Demand Response (DR) Program                      General Rate Case Background Information &amp; Updates</p>
<p>February 8, 2024 (1pm-4pm)  <a href="#">Online</a></p>	<p>Weatherization Presentation                      Transportation Electrification                      Integrated Resource Planning (IRP) Introduction</p>
<p>March 14, 2024 (1pm-4pm)  <a href="#">Hybrid: WorkSource Yakima</a></p>	<p><i>Community Connections:</i></p> <ul style="list-style-type: none"> <li>• <b>South Central Workforce Council Presentation</b></li> </ul> <p>Activity: Revisiting Community Priorities                      Energy Efficiency Updates</p>
<p>April 11, 2024 (1pm-4pm)  <a href="#">Online</a></p>	<p>Emergency Management &amp; Preparedness Presentation</p> <ul style="list-style-type: none"> <li>• <b>Horace Ward (Sr. Emergency Management Specialist)</b></li> <li>• Distribution System Planning (DSP) Introduction</li> </ul> <p>Integrated Resource Planning (IRP) Update</p>
<p>May (Dates TBD)</p>	<p><b>Local, in-person visits with the WA Equity Advisory Group</b></p> <ul style="list-style-type: none"> <li>• <b>May – Wildfire Awareness Month</b></li> </ul>
<p>June 13, 2024 (1pm-4pm)  <a href="#">Online</a></p>	<p>Integrated Resource Planning (IRP) Update                      Energy Efficiency Updates</p>
<p>July 11, 2024 (1pm-4pm)  <a href="#">Online</a></p>	<p>Clean Energy Implementation Plan (CEIP) Annual Progress Report                      Demand Response Program Updates                      Disconnections Presentation</p>
<p>August</p>	<p><b>No Meeting</b></p>
<p>September 12, 2024 (1pm-4pm)  <a href="#">Hybrid: Marcus Whitman Hotel &amp; Conference Center 2nd Floor Boardroom</a></p>	<p><i>Community Connections:</i></p> <ul style="list-style-type: none"> <li>• <b>Blue Mountain Action Council Presentation</b></li> </ul> <p><i>Energy Efficiency Updates:</i></p> <ul style="list-style-type: none"> <li>• <b>(Preview 2025 Annual Conservation Plan including potential updates to Utility Actions and preview 2025 program changes)</b></li> </ul> <p>Integrated Resource Planning (IRP) Update</p>
<p>October 10, 2024 (1pm-4pm)  <a href="#">Online</a></p>	<p>Communications Update (Community Case Studies)                      Multi-Family Electric Vehicle Supply Equipment (EVSE) Program</p>
<p>November</p>	<p><b>No Meeting</b></p>
<p>December 12, 2024 (1pm-4pm)  <a href="#">Online</a></p>	<p>End of the Year Reflection; 2025 Planning</p>

# Planned 2024

## DSM Advisory Group Meetings, Drafts for DSM AG Review, Filings

March

### Advisory Group meeting #1

March 26

System Benefits Charge Review (Schedule 191)

#### Schedule 191 (SBC)

##### Filing

If no change, draft request for exception to DSM AG by Mar 31, file by May 1

If change needed, draft filing to DSM AG by May 1, file by June 1

April

### April 5:

CEIP Meeting - all Advisory Groups and open to the public. IRP/CEIP Update, Distribution System Planning (DSP) in WA, and a preliminary look into the upcoming Vulnerable Population Workshops

May

### Advisory Group meeting #2

2023 Annual Report  
2022-2023 Biennial Conservation Report  
NEI applications  
CPA market and measure characterization

#### May 1:

SBC Exemption filing (if needed)

#### May 1:

Draft 2023 Annual Report and 2022-2023 Biennial Conservation Report to DSM AG

#### May 15:

Comments on reports due

#### May 17:

CEIP Meeting - more updates, diving into Distribution System Planning, and Vulnerable Population Background Information

June

### June 1:

File 2023 Annual Conservation Report and Commerce Report

File 2022-2023 Biennial Conservation Report

SBC filing (if needed)

July

### July 1:

File CEIP Progress Report (on 2023)

**ACP:** Annual Conservation Plan  
**BCP:** Biennial Conservation Plan  
**CEIP:** Clean Energy Implementation Plan  
**DSM AG:** Demand-side Management Advisory Group

# Planned 2024

## DSM Advisory Group Meetings, Drafts for DSM AG Review, Filings

August

**August 6:**  
CEIP Hybrid Meeting  
2025 IRP/CEIP  
Updates, CEIP  
Progress Report,  
continue the  
discussion into  
Distribution  
System Planning.

September

**Advisory Group  
meeting #3**  
1/1/2025 program changes  
2025 Annual Conservation Plan

**Sept 16:**  
Program change  
documents to DSM AG  
(incorporating RTF UES and  
protocols expected as of 10/1/2024  
RTF cutoff date)

**Sept 30:**  
Comments on program  
change docs due

October

**Oct 15:**  
Draft 2025 Annual  
Conservation Plan

**Oct 30:**  
Comments on draft ACP  
due

November

**Nov 15:**  
File 2025 Annual  
Conservation Plan

**Nov 15:**  
Home Energy Savings and  
Wattsmart Business program  
changes for 1/1/2025  
announced on website

December

**Advisory Group  
meeting #4**  
Draft 2025 Communications  
Plan

**ACP:** Annual Conservation Plan  
**BCP:** Biennial Conservation Plan  
**CEIP:** Clean Energy Implementation Plan  
**DSM AG:** Demand-side Management Advisory Group

# Low Income Advisory Group

LIAG Meeting - April 2024 (Date TBD)

Under Docket UE-230172 Settlement Stipulation – Company will work with LIAG and EAG to discuss and seek consensus regarding the following:

- Develop enhancements to Low Income Bill Assistance (LIBA) program
  - Number of discount tiers
  - Use of self-declaration of income with eligibility verification for a randomly selected group
- Create an Arrearage Management Plan (AMP)
- Community-based organization outreach program
- Changing the billing logic so that federal assistance is applied before bill discount

Based on discussions, PacifiCorp propose package addressing above by April 30, 2025, requesting Commission approval before October 1, 2025

# On-going 2024 CEIP Engagements

CEIP Engagement	Distribution System Planning	Vulnerable Population Workshops
<ul style="list-style-type: none"><li>• Integrated Resource Planning</li><li>• CEIP Updates filing updates</li><li>• Distribution System Planning</li><li>• Vulnerable Population</li><li>• Customer Benefit Indicators</li><li>• Resource-side and Demand-side Resources</li><li>• Incremental Cost Calculations</li></ul>	<p>For 2024, Distribution System Planning (DSP) will be a part of the CEIP</p> <ul style="list-style-type: none"><li>• Background of DSP – today</li><li>• Advancements to DSP – May 17<sup>th</sup> CEIP Engagement</li><li>• Differences and Challenges in DSP – August CEIP Engagement</li><li>• Implementation and next steps – November CEIP Engagement</li></ul>	<p>Three Vulnerable Population Workshops consisting of:</p> <ul style="list-style-type: none"><li>• Background on current methods for identifying the Vulnerable Population – May 17<sup>th</sup> CEIP Engagement</li><li>• Walk through and discuss settlement condition’s factors – August Workshop (2 hours)</li><li>• Review results from the workshops – October Workshop (2 hours)</li></ul>

For more information:

[Washington Clean Energy Implementation Plan](#)

# Public Comment

# Appendix