# Washington DSM Advisory Group December 14, 2022

















- Follow-ups from last meeting
- 2023 Wattsmart Communications Plan
- Conservation Potential Assessment Results
- Home Energy Reports Measure Life Assumption Change, Procurement Update
- 2022-2023 DSM Forecast and Adaptive Management
  - Condition 3d
- Other Conditions
  - Whether and how to research and evaluate opportunities for cool roof and tree planting conservation
    - Condition 10c
- Updates
  - Demand Response Update
  - CETA: Equity Advisory Group
  - Pilots
  - Wrap-up
    - Recent filings, upcoming drafts due to the DSM Advisory Group
    - 2023 DSM Advisory Group meetings

# Follow-ups from last meeting

Nancy Goddard

### Tree planting conservation

- Amy curious about less savings per tree. Are there other studies.
- Review resource list from Department of Natural Resources meeting, is another meeting needed?
- Make improvements to pacificpower.net by December meeting this is done as of November
- More on tree planting in Condition 10C slides

### Fuel switching – heating oil to electric

- Stephanie noted there is a statewide program to help pay for tank remediation.
  - Forwarded these links to the Home Energy Savings team
    - Heating Oil Pollution Liability Insurance Program The Pollution Liability Insurance Agency (wa.gov)
    - Pilot Heating Oil Loan and Grant Program The Pollution Liability Insurance Agency (wa.gov)
  - As of Nov. 16, 2022, the Home Energy Savings web page for the ductless heat pump fuel switching measure now has a link to the Heating Oil Loan and Grant program and the info will be included in the December newsletter to trade allies.
    - <a href="https://wattsmartsavings.net/washington-residential/find-savings-heating-and-cooling/ductless-heat-pumps-for-highly-impacted-communities/">https://wattsmartsavings.net/washington-residential/find-savings-heating-and-cooling/ductless-heat-pumps-for-highly-impacted-communities/</a>

# 2023 Wattsmart Communications Plan

**Amy Kort** 















# Goals & Objectives

### **Primary Goal**

Increase awareness of and participation in Wattsmart energy efficiency programs through energy-efficient behaviors and cost-savings tool promotions

### **Primary Message**

Empower customers with choices to take action to reduce energy use and lower their bills

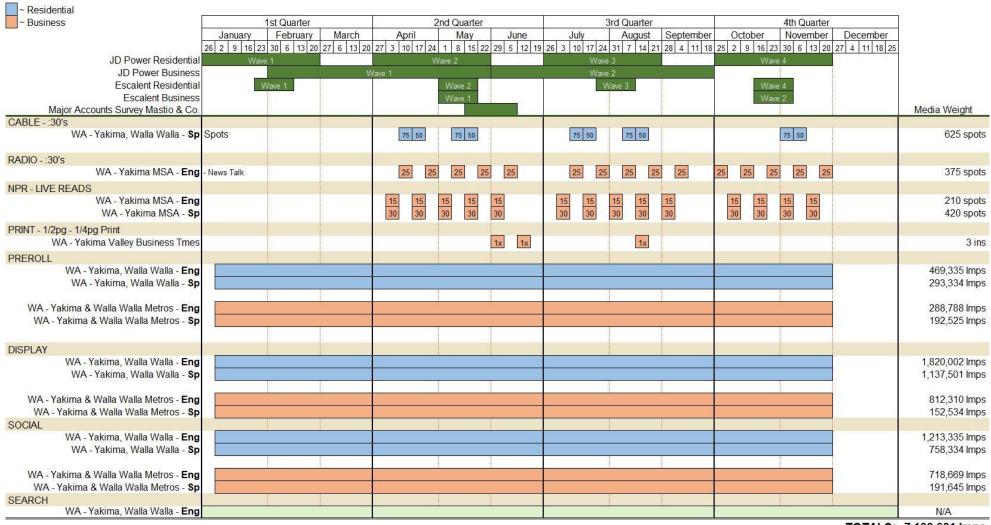
## 2023 Priorities

Channel	2022 Measurement & Engagement (YTD)
Cable (Spanish)	450 spots
Radio	600 target rating points
OTT (English & Spanish)	455,000 impressions
Pre-Roll (English & Spanish)	2.2m impressions
Display (English & Spanish)	7.5m impressions
Social (English & Spanish)	6.4m impressions

- Reach multicultural and underserved communities with Spanish messaging
- Continue paid media and increase email outreach, out-of-home, organic social media and direct mail
- Develop business case studies

# Pacific Power Wattsmart 2023 - WA Media Schedule

7



TOTALS: 7,139,631 Imps

# 2023 Budget

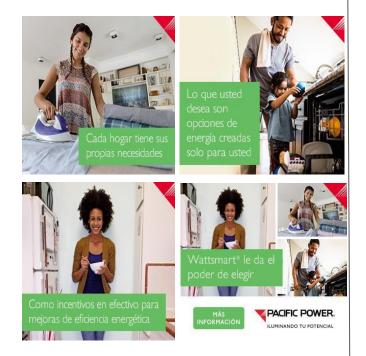
ltem	Amount
Media purchasing	\$145,000
Creative production	\$20,000
Usage insights/Business Energy Reports	\$85,000
<b>Total Communications and Outreach</b>	\$250,000
Education – efficiency in schools	\$70,008

# Residential Ads

Create awareness for Wattsmart



Social - English



Animated Display - Spanish

# Tools to Manage Energy Use

Create awareness and drive tool usage on website



Social - English



Animated Display - Spanish

# **Summer Cooling**

Summer cooling efficiency solutions and incentives







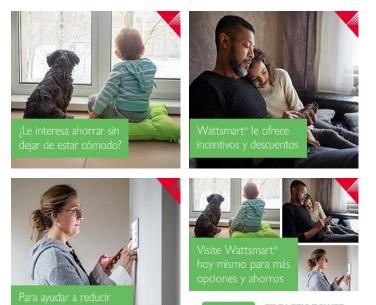
Animated Display - Spanish

# Winter Heating

Winter heating efficiency solutions and incentives



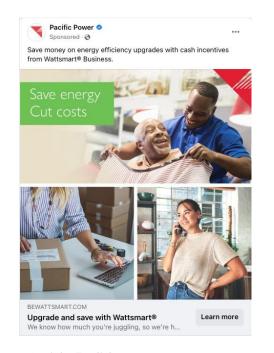
Social - English



Animated Display - Spanish

# **Business Ads**

Create awareness for the Wattsmart energy efficiency program among business customers



Social - English



Animated Display - Spanish

# Lighting

Create awareness for lighting upgrade incentives



Social - English



Static Display - Spanish

# **Small Business Energy Assessments**

Create awareness of the Wattsmart Washington Small Business energy assessments



Social - English



### **Incentives**

Create general awareness of Wattsmart incentives







Static Display - Spanish

# **Direct Customer Communications**

WATTSMART WASHINGTON

WARM UP TO cold weather savings



Get money back instantly when you purchase qualifying products by claiming an instant coupon courteey of Pacific Power Special discount pricing is available for e gibble Pacific Power customers from select manufacturers at select Home Deport, Lowe's and Ace locations as well as online at Home-Deport.com and Lowes.com. Please visit. Watsmartsanings, net/coupon for all still folloations.

### FOLLOW THESE SIMPLE STEPS TO GET YOUR INCENTIVE:



- Visit: Wattsmartsavings.net/coupon and select the smart coupon from the menu that corresponds to your purchased product. Be sure to select your preferred retailer location (online or in storie), as coupons are not interchangeable.
- 2. Validate your eigibility.\* Once you complete the verification process, your unique coupon will appear on the screen and be sent to the email address that you provided.

Shop either online on in-store to take advantage of manufacturer discounts. Then, purchase
your product and present your digital coupon at checkout to receive your discount, instantly.

"This order is award a to Radio Power autometry who purpose their electricity from Tach's Ower on root subsidiate in 1,7 cm 15. The statum is expressed at least of thickness, consecutor The Teach Coding Power Tables and the State Coding Power on Tables and Tables and the State Coding Power on Tables and Table



### PACIFIC POWER.



¡Actúe rápido! Si tuvo dificultades con el enlace la semana pasada, ahora funciona correctamente. Mantén tu hogar a una temperatura agradable y ahorra dinero esta temporada de invierno. Comenzando hoy y hasta el 30 de noviembre, los clientes de Pacific Power pueden



### OUT ENERGY W

Energy management for commercial, industrial and agricultural facilities helps restore the original intended operating performance of major electrical systems. It targets savings opportunities by evaluating these systems, then identifies no-cost and low-cost efficiency measures for improved performance.

### Energy management can:

 Improve system operation and lower energy costs
 Reduce maintenance and

repair costs
• Extend equipment life

Improve occupant comfort and productivity

### WHAT IS ENERGY MANAGEMENT

In technical terms, energy management is a system of practices that creates reliable and persistent electric energy savings through improved operations, maintenance and management practices in your facilities.

For Pacific Power and our customers, energy management is a partnership that saves energy, time and money!

### IS IT ONE SIZE FITS ALL

One size seldom fits all. That's why Pacific Power designed energy management partnership options that can be custom tailored to your operations, staff resources, and company commitment to energy efficiency.

### Recommissioning: • Single systems, i.e. "Chiled Water Loop" or "Primary Air Handlers"

Industrial Recommissioning:

### Persistent Commissioning:

Persistent Commissioning:

### Strategic Energy Management:

Comprehensive whole building and/or industrial processes
 Two participation options, cooperative or one-on-one

We partner with you to match your savings opportunities to the correct level of engagement.

Save money and improve operations with a rooftop unit HVAC check-up

WATTSMART

PACENC POWER

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Reduce your energy costs and enjoy better comfort with a rooftop unit HVAC check-up. Schedule a no-cost assessment today.



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continu

# Conservation Potential Assessment Results Peter Schaffer















# Schedule and Milestones



Throughout the 2023 CPA development process, we will continue to request feedback from interested parties.

Timeframe	Milestone	Public Input Request
February 22, 2022	Share Work Plan	Provide input on scope (2 emails)
February 25, 2022	Present on Scope of Work	Additional input on scope (0 forms)
April 1 and April 7, 2022	Share Draft Lists, Present on Resource List	Provide feedback by April 11. (2 emails)
April 18, 2022	Finalize Resource Lists	n/a – feedback incorporated
May 12, 2022	Share Key Drivers of Potential, Assumptions	Participate in meeting, provide input
September 2022	Present Draft Results – Res and Com	Review materials and provide feedback
December 14, 2022	Present Final Results	Provide final feedback
January 2023	Draft CPA for Review	Provide input on draft report
February 2023	Publish Final Report	n/a – feedback incorporated

# 2023 CPA Analysis Themes



# CPA Forecasting is Dynamic

- CPA forecasting is dynamic and markets change quickly
- Analysis every two years to capture these changes

### **Lighting Changes**

- Finalization of federal 45 lm/W backstop in 2022 for general service lighting
- Adjusted federal lamp type definitions

### Segmentation

• Income thresholds for residential sector in all states

### State Specificity

- Regional measure and market data sourcing
- State specific codes, standards and lighting assumptions

### **Load Forecast**

 Baseline forecast includes climate change, building and vehicle electrification

### New Federal Policy

• 2023 CPA takes acceleration of key measures due to the 2022 Inflation Reduction Act (IRA) and other recent federal legislation into account

# Key Updates Relative to the 2021 CPA



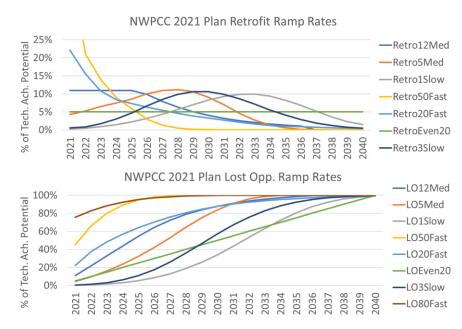
Change Area	<b>Detail</b>					
	Improved state-specific measure and market data sourcing					
	Updated residential surveys					
State-Specific Adjustments	Updated load forecast data					
	Codes & Standards updates					
	Expanded integration of non-energy impacts in Washington					
	Residential Low- and Moderate-Income segmentation added					
	Lighting savings methods (market baseline and federal standards)					
Forecasting Methodology	Inclusion of climate change in main forecast					
	Building electrification assumed in baseline forecast in all states					
	Adjusted key ramp rates to account for new federal efficiency legislation					
	Other updated secondary sources (e.g., DOE Annual Energy Outlook)					
Out -	Renewed emerging technology screen					
Other	Applicability and Saturation Sourcing Updates					
	Incremental Home Energy Reports only in CA/OR and New Construction					

# Adjustments for Recent Federal Policy

- Inflation Reduction Act (IRA) + Infrastructure Investment & Jobs Act (IIJA) = >\$25 billion for rebate programs and tax incentives for energy efficiency nationally
- Actual magnitude of cost reductions is uncertain at this time, but these Acts are likely to accelerate measure adoption.
- To account for this, the 2023 CPA accelerates the assumed uptake of some HVAC, weatherization, and whole building measures by accelerating ramp rates from those used in the 2021 CPA.

### Examples:

- Window Measures
- Heat Pump Upgrades and Conversions
- ENERGY STAR Home Design





# 2023 CPA – Energy Efficiency Final Potential Results











# Key Drivers of WA Potential Changes



Updated Load Forecast →
Increased incremental savings in latter years

Updated ENERGY STAR measure and market data → Increased Cooking and Appliance potential

Updated NAICS-based
Segmentation - Reallocation of commercial load into industrial →
Decreased Commercial potential

WA Results = 1%
Increase in 20-Year
Potential Across all
Sectors

- DOE Rulings (GSL definition)

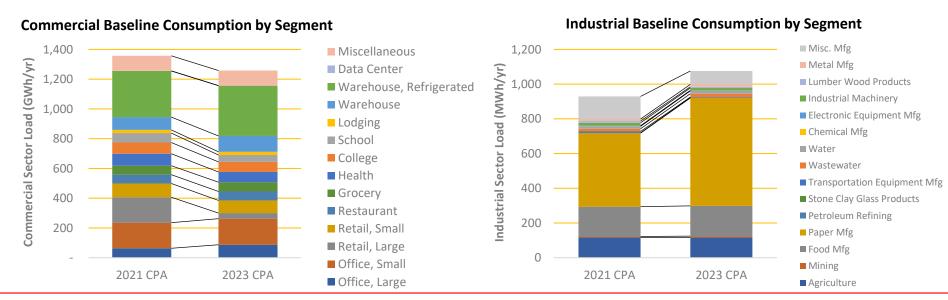
- Lower CBSA 2019 C&I exterior lighting power densities → **Decreased** Lighting potential

Updated measure
characterizations →

Decreased HVAC potential; less
high efficiency equipment passing
soft LCOE screen for achievable
technical potential
Increased Water Heating, Clothes
Dryer potential

# Commercial & Industrial Segmentation

- 2021 CPA: Mapped NAICS/SIC codes to segments, used individual segmentation splits within each sector to apply to PacifiCorp COM and IND control totals (annual sector-level energy use from load forecast) individually.
  - If a premise was under a COM revenue class and found to be an industrial segment based on its SIC code, that premise was included in the IND segmentation split (and vice versa)
- 2023 CPA: Treated C&I holistically used segmentation splits (including any reclassification) across both sectors and applied to combined C&I control totals.
- Net gain in baseline industrial load = 214 GWh

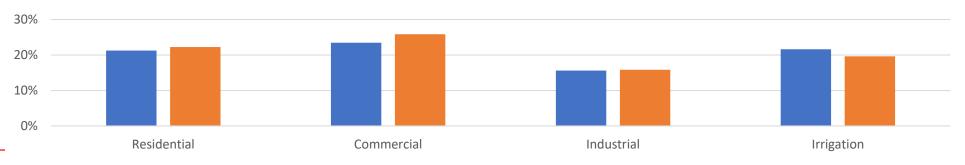


# **Drivers of WA Potential Changes**



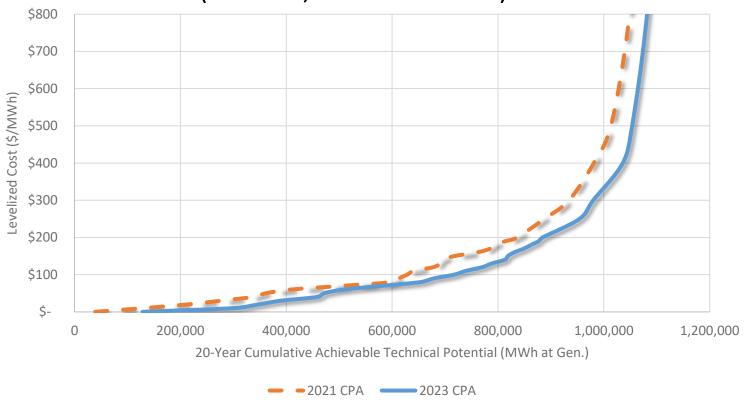
- Residential (overall 10% increase):
  - Primarily driven by load forecast, AC saturations, measure characterization changes
- Commercial (overall 11% decrease):
  - Billing data with more accurate segmentation analysis resulted in ~20% lower Commercial consumption than
    in 2021 CPA load reallocated into Industrial
  - Measure characterization drove further differences in 20-year potential (from 23% to 26% of baseline load)
- Industrial (overall 13% increase):
  - Reallocation of Commercial load resulted in ~50% increase in industrial load from study to study
  - Less opportunity in industrial (~15.6% of load), so additional industrial load results in less overall potential
- Looking at Commercial and Industrial together provides a more accurate picture of changes
  - Overall C&I load up ~2% in base year of the study across C&I
  - On balance, 20-year C&I potential only decreases by 4%





# Achievable Technical Potential Supply Curve

(All States, Cumulative MWh)

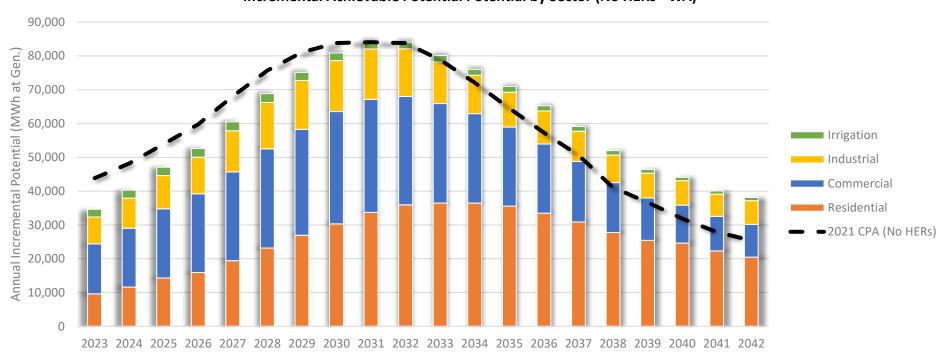


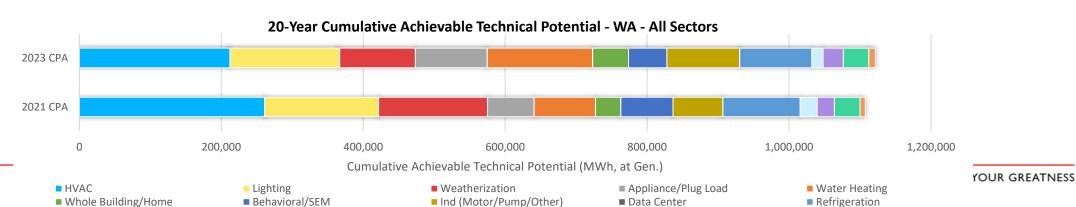
Total Cumulative 20-year Potential Comparison (GWh)					
2021 CPA	2023 CPA	% Difference			
1,107	1,122	+1%			

# Washington – Potential Results



Incremental Achievable Potential Potential by Sector (No HERs - WA)





Agriculture/Irrigation

Cooking

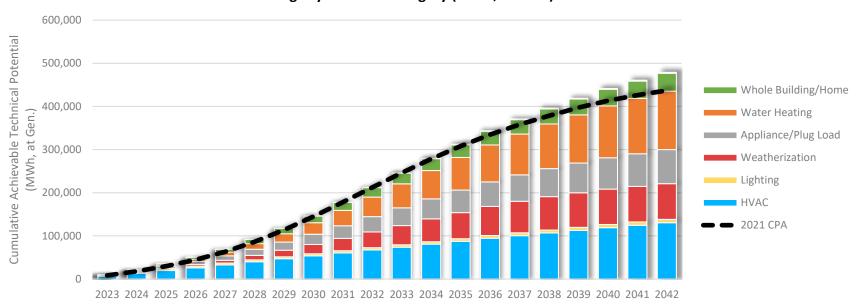
■ Waste Heat to Power

Compressed Air

# **Residential Results**



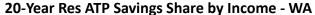
### Cumulative Savings by Measure Category (MWh, at Gen.) - WA - Residential

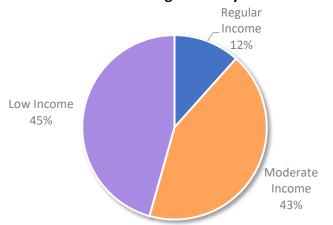


Rank	Measure Name	Cumulative Savings (MWh at Gen)	% of Total	Rank	Measure Name	Cumulative Savings (MWh at Gen)	% of Total
1	Water Heater (<= 55 Gal)	118,379	24.7%	6	Supplement Central with Ductless Heat Pump	15,097	3.2%
2	Clothes Dryer	33,850	7.1%	7	TVs	14,629	3.1%
3	Advanced Home Design - Zero Net Energy	21,798	4.5%	8	Ductless Mini Split Heat Pump (Zonal)	14,515	3.0%
4	Air-Source Heat Pump	19,662	4.1%	9	Conversion to Ground-Source Heat Pump	14,008	2.9%
5	Conversion to Ductless Mini Split Heat Pump	17,466	3.6%	10	Insulation - Ceiling Installation	13,339	2.8%
					Total of Top 10 Measures	282,744	59.0%

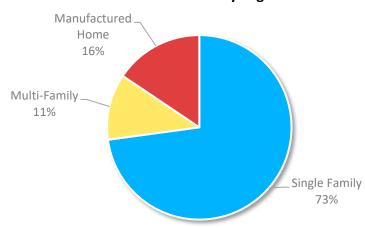
# Residential Income-Based Analysis



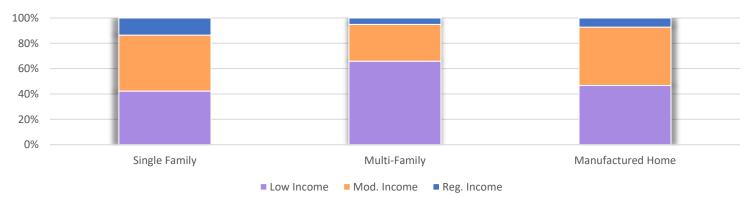




### **Share of Potential by Segment**

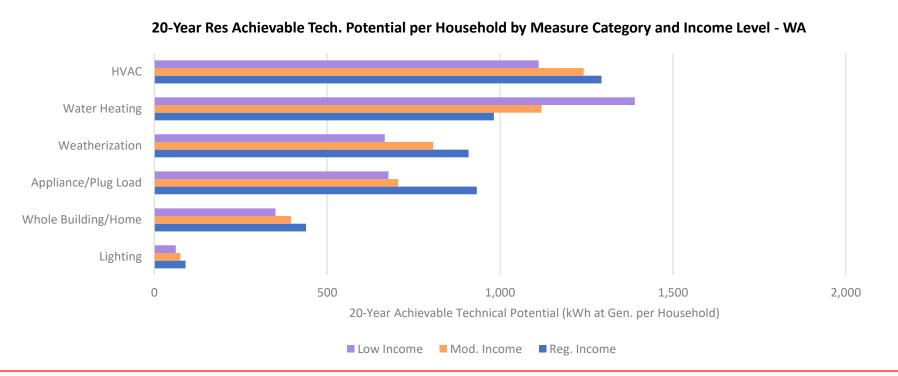


### **Share of Potential by Income within Residential Segments**



# Residential Income-Based Trends

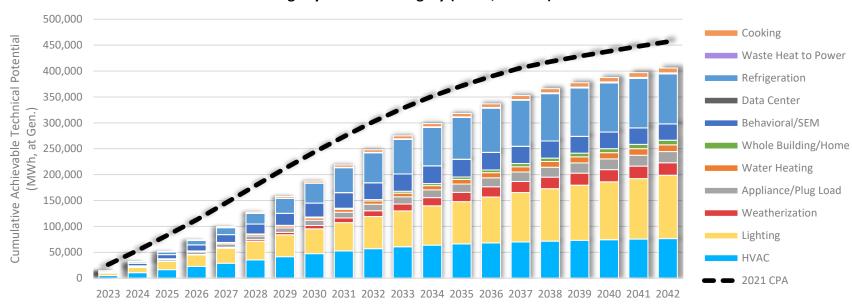
- HVAC, lighting more dependent on household size. Larger income = larger size = more load
- For weatherization, disparity between income levels isn't as large as in HVAC
- For water heating, dependent on number of occupants per household. Typically, more occupants in low-income homes, resulting in higher low-income water heating potential



# **Commercial Results**



### Cumulative Savings by Measure Category (MWh, at Gen.) - WA - Commercial

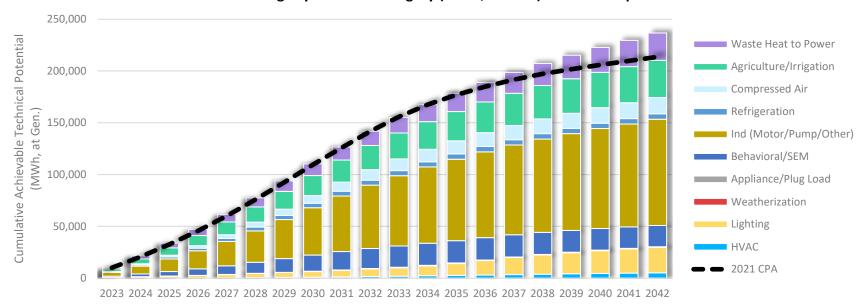


Ran	k Measure Name	Cumulative Savings (MWh at Gen)	% of Total	Rank	Measure Name	Cumulative Savings (MWh at Gen)	% of Total
1	Linear Lighting	97,067	23.9%	6	Retrocommissioning	14,522	3.6%
2	Controlled Atm Refrigeration Retrofit	51,012	12.6%	7	RTU	12,681	3.1%
3	Strategic Energy Management	16,948	4.2%	8	Water Heater	11,112	2.7%
4	High-Bay Lighting	15,640	3.9%	9	Dedicated Outdoor Air System (DOAS)	10,636	2.6%
5	Controlled Atm.e - Refrigeration Tuneup	14,764	3.6%	10	Advanced New Construction Designs	8,792	2.2%
					Total of Top 10 Measures	253,174	62.4%

# Industrial + Irrigation Results



Cumulative Savings by Measure Category (MWh, at Gen.) - WA - Multiple Sectors



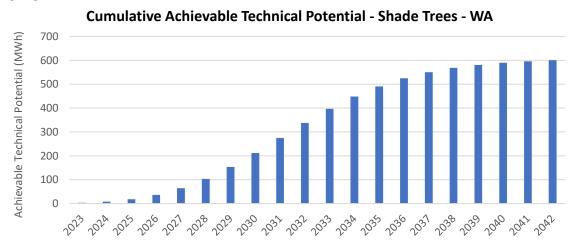
Rank	Measure Name	Cumulative Savings (MWh at Gen)	% of Total	Rank	Measure Name	Cumulative Savings (MWh at Gen)	% of Total
1	Pumping System - System Optimization	20,597	8.7%	6	High-Bay Lighting	10,866	4.6%
2	Paper - Efficient Agitator	15,922	6.7%	7	Material Handling - Variable Speed Drive	10,653	4.5%
3	Irrigation - Variable Frequency Drive	14,673	6.2%	8	Pumping System - Variable Speed Drive	10,482	4.4%
4	Fan System - Equipment Upgrade	12,655	5.3%	9	WHP - Conveyor Regeneration	9,891	4.2%
5	Retrocommissioning	11,073	4.7%	10	Strategic Energy Management	9,483	4.0%
					Total of Top 10 Measures	126,294	53.3%



# Additional Topics – Shade Trees



- Evaluated shade tree installation savings of 10+ common trees in Yakima, WA
  - Used i-Tree Database developed by Forest Service, Davey Tree, and Arbor Day Foundation
  - Benchmarked with other sources including Center for Urban Forest Research, State of Idaho, Arizona PSC TRM, and peer-reviewed publications
  - Estimate = 1,458 kWh per tree over 30 years, 49 kWh/yr on average in WA
- Cost = Leveraged Idaho Power programs (\$45/tree) with additional O&M
  - TRC LCOE = \$250/MWh.
  - Applied to single family cooling load shape
- Incorporated additional NEIs (\$0.04/kWh saved)
  - Based on estimates developed by Davey Tree and shared by Idaho Power
  - Air Pollution Savings
  - Carbon Savings
  - Stormwater Runoff Savings
- Modeling Challenges:
  - Model requires flat, average annual savings value to estimate overall savings. In reality, savings would only start to be realized after 3-5 years





# **Demand Response**











# **DR Potential Methods**



1. Program Characterization

2. Customer Segmentation

3. Baseline Peak Demand Forecast

4. Customer Eligibility

5. Estimate Potential

### Main Data Sources:

- Existing program data, where available
- Northwest Power and Conservation Council's 2021 Power Plan
- Regional studies (e.g., 2018 BPA CTA-2045 water heater demonstration report)

# **DR Resources Assessed**



Program Category	Program Bundle	Current/Planned Offering
	Electric Vehicle Connected Charger Direct Load Control (DLC)	
Direct Load Control	HVAC DLC	UT
(Conventional)	Irrigation Load Control	UT, ID, OR, <b>WA</b>
	Pool Pump DLC	
	Domestic Hot Water Heater (DHW) DLC	OR, <b>WA</b>
Direct Load Control	DLC of Smart Home	
(Smart / Interactive)	Grid Interactive Water Heater (GIWH)	OR, <b>WA</b>
	Connected Thermostats DLC	OR, <b>WA</b>
<b>Energy Storage</b>	Battery Energy Storage DLC	UT, ID
Curtailment	Third-Party	ID, UT, OR, <b>WA</b>

<sup>\*</sup> Current/planned WA offerings bolded in table

# **Customer Segmentation**



DR programs typically target customers by sector and size.

Used historical peak load data to allocate customers and peak load within states to the sector level.

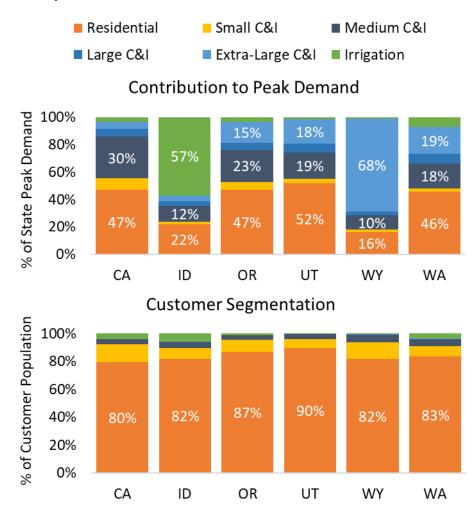
Used monthly demand\* to further segment the C&I population:

 Small C&I
 < 30 kW</td>

 Medium C&I
 30-500 kW

 Large C&I
 500-1,000 kW

 Extra-Large C&I
 > 1,000 kW

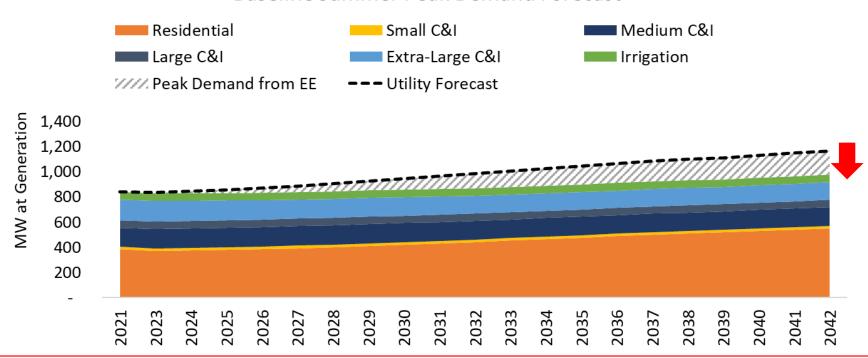


<sup>\*</sup>Non-coincident monthly maximum billed kW.

# **Peak Demand Forecast**

- Applied customer segmentation to utility peak demand forecast
- Adjusted utility forecast by removing the peak demand impacts generated through achievable EE potential to account for interactions between EE and DR and avoid double counting impacts.

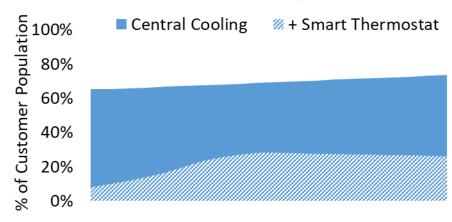
### Baseline Summer Peak Demand Forecast

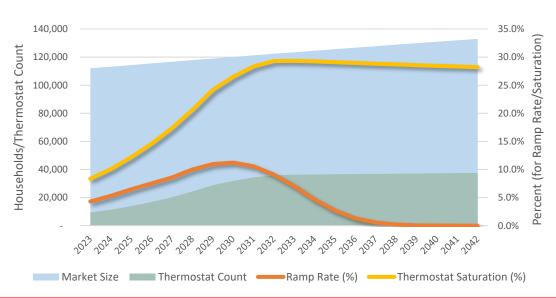


# **Cooling DLC Saturations**



### **Central Cooling DLC**





Slight increase in central cooling over study horizon

- Assumed smart thermostat adoption from the energy efficiency analysis to determine eligibility for Bring Your Own Thermostat (BYOT) programs
- Prioritized BYOT over HVAC DLC

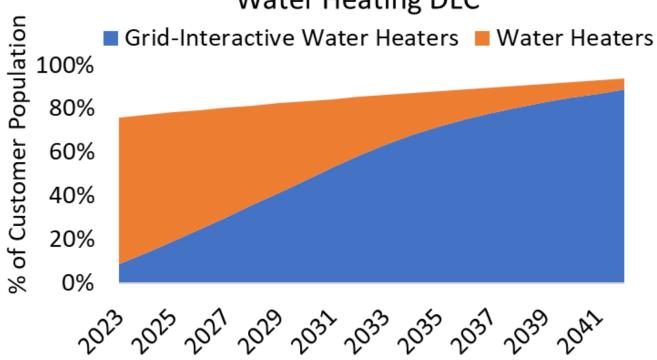
Slight decrease in thermostat saturation (29%→28%) in later years:

- Council retrofit ramp rates result in early adoption that slows down to zero later in forecast
- As thermostat purchases slow down and counts flatten, customer growth continues
- Of applicable units, 65-75% saturation during the forecast period.

### **Water Heating Saturations**







Slight increase in electric water heating over study horizon

- WA requiring new water heaters to be grid-interactive (e.g., CTA-2045).
- Non-GIWH stock decreases as purchased GIWHs saturate the market.



# 2023 CPA – Demand Response Potential Results









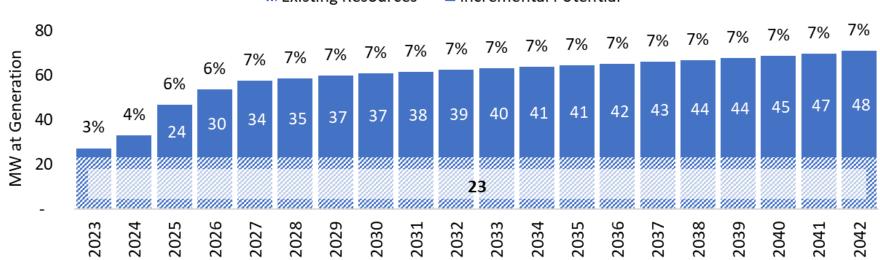


### 20-Year Potential Summary - Summer



Estimated potential (including existing/planned resources) ranged between 3% and 7% of the baseline peak demand forecast over the 20-year forecast period. DR potential is <u>incremental</u> to any peak demand impacts from energy efficiency.





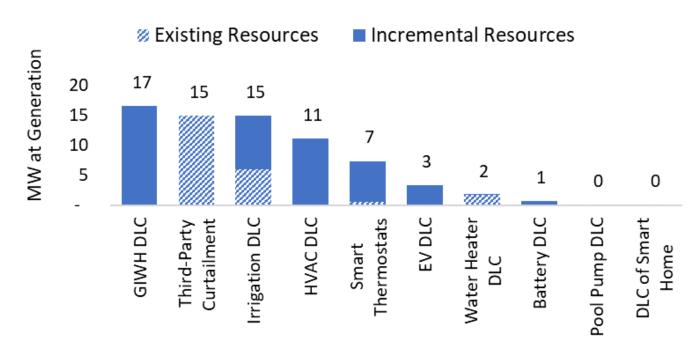
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### 20-Year Potential Summary - Summer

GIWH DLC, Third-Party Curtailment, and Irrigation DLC contributed an estimated 66% of summer DR potential in 2042 (47 MW), including existing and planned resources.

Control of grid-interactive water heaters (GIWH) provided a substantial source of DR potential in 2042 (23% of all summer DR potential in WA).

#### Summer Peak Reduction in 2042

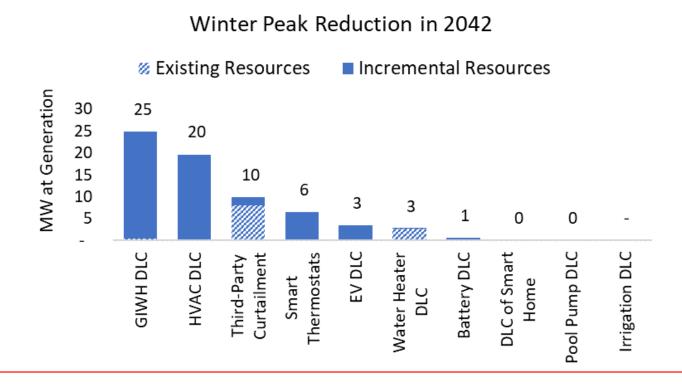


### 20-Year Potential Summary - Winter



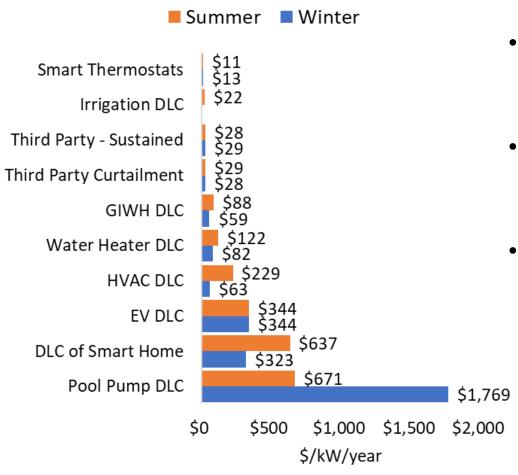
Grid-Interactive Water-Heating DLC (GIWH), HVAC DLC, and Third-Party Curtailment contributed most of the winter DR potential in 2042 (46 MW of 54 MW in total).

GIWH DLC alone contributed almost 40% of the total WA potential.



#### 5-Year Levelized Costs





- Incorporated incentive de-rate factors according to the CA DR Cost-Effectiveness Protocol.
- 10% TRC cost reduction to reflect nonquantifiable non-energy impacts for DR
- Costs are split 50/50 between the summer and winter. Levelized costs are doubled if running the program for a single season. (Except for Irrigation DLC, which contributed no winter impacts)

### **Next Steps**



#### **Deliverables**

- Prepare draft report for review
- Finalize report
- Conduct SCGHG scenario analysis

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## Home Energy Reports















#### Home Energy Reports Measure Life Change



- Home Energy Reports: change from two-year life to one year life for 2022-2023
  - Timing and communication with DSM Advisory Group
    - 10/12/2022: PSE shared plan to change life at CRAG meeting
    - We reviewed since our life has been consistent with PSE, and RTF published new guideline for Home Energy Reports
    - 10/14/2022: Measure life change not in draft 2023 Annual Conservation Plan (too late to incorporate); topic was in email w/draft plan (w/request for comments)
    - 11/15/2022: Used one-year life in final 2023 Annual Conservation Plan
  - Impact
    - Increased plan from 91% to 95% of the EIA Target Subject to Penalty, no change to \$ forecast
  - Next steps
    - One year life incorporated for target setting for 2024-2025 biennium (2022-2023 target set with two-year life)

### Reasons for change in 2023 ACP, page 49

#### Measure Life and Savings Reporting Details

In the Biennial Conservation Plan for 2022-2023, the Company assumed a two-year measure life for Home Energy Reports. This assumption impacted the EIA target as well as the forecasted savings in the DSM Business Plan. At that time, the two-year life aligned with assumptions utilized by other Washington investor-owned utilities responsible for complying with I-937.

In preparing this 2023 Annual Conservation Plan, the Company learned another Washington investor-owned utility completed a review and planned to change from a two-year assumed life to one year. The Company also noted the RTF approved a new Guideline on Evaluated Savings for Residential Behavior Home Energy Reports on February 23, 2022. As part of preparing the annual conservation plan, the Company incorporates RTF updates to UES measures and standard protocols. While the Home Energy Reports RTF guideline is not a UES measure or savings protocol, given the unique nature of Home Energy Reports, the presence of a new RTF guideline and that another Washington investor owned utility was making a change, the Company revisited the measure life assumption for the 2022-2023 biennium.<sup>7</sup>

While the RTF Home Energy Reports guideline does not specify a measure life, it notes among other things "the best practical and reliable analysis methods and data sources should be used in estimating measure lifetime." It provides examples for this: "assumptions should be based on industry literature (i.e., well documented TRMs such as those from Pennsylvania or Illinois), regional data from similar programs, or professional judgment." In reviewing available and reliable data sources on measure life for this type of program, all but one assumed a one-year life, and none assumed a two-year life.

The guideline also states based on existing RTF Guidelines for Custom measures, the lifetime for savings resulting from the delivery of Home Energy Reports should be equal to the time frame until persisted savings degrades to 50% of the rate of savings that was generated at the time when program messaging ceased, and the measure life should be consistent with the program theory and narrative for the specific Home Energy Reports program. The Company's Home Energy Reports program is ongoing in 2022-2023 (messaging will not stop/start or cease). During a time period of ongoing delivery, a one year measure life makes sense and aligns with protocols used in other jurisdictions. Costs are incurred each year to deliver messaging and savings is reported each year also with a one year life. This approach also avoids unnecessary complexity and cost of measuring persistence beyond one year during a period when the program is ongoing as mentioned above.

## Home Energy Reports Procurement Update Ryan Harvey

- Last discussed at 4/28/2022 DSM Advisory Group meeting
- Updates since then:
  - Current status
    - Contract and pricing are being established with Bidgely for Berkshire Hathaway Energy (master service agreement)
    - Extends the current term of Bidgely/PacifiCorp contract (rather than re-bidding)
    - Pacific Power will have a "task order" for Washington tied to the master service agreement
    - Term length will be established in negotiations and determined by end of 2022
  - Spanish Language Reports
    - Bidgely has confirmed as a viable option
    - A service as-yet unprovided by the Company; would require independent translation of current product
    - More information will be available after contract finalization

### 2022-2023 DSM Forecast

#### Nancy Goddard















		ashington Conservati nnual Conservation Pl		2022 PacifiCorp Washington Conservation Estimates (C Forecast)			imates (Current
				Gross kWh/Yr	Gross kWh/Yr		Estimated
Program or Initiative	Gross kWh/Yr Savin	Gross kWh/Yr Savin	Estimated Expenditu	Savings @site	Savings @gen		Expenditures
Low Income Weatherization (114)	143,110	154,095	\$ 951,579	143,110	154,095	\$	951,579
Home Energy Savings (118)	2,225,274	2,396,086	\$ 3,785,789	2,268,468	2,442,596	\$	3,771,705
Home Energy Reports (N/A)	3,126,053	3,366,009	\$ 381,308	3,126,053	3,366,009	\$	381,308
Total Residential Programs	5,494,437	5,916,190	\$ 5,118,677	5,537,631	5,962,700	\$	5,104,593
Wattsmart Business (140) - Commercial	23,035,980	24,787,175	\$ 7,208,009	19,586,666	21,075,645	\$	6,381,623
Wattsmart Business (140) - Industrial	5,346,361	5,710,716	\$ 1,673,299	5,823,063	6,219,905	\$	1,897,239
Wattsmart Business (140) - Irrigation	706,413	760,637	\$ 228,139	1,058,739	1,140,008	\$	344,953
Total Business Programs	29,088,754	31,258,528	\$ 9,109,446	26,468,468	28,435,557	\$	8,623,815
Northwest Energy Efficiency Alliance	3,112,195	3,350,145	862,100	3,112,195	3,350,145		862,100
Distribution Efficiency		82,000			82,000		
Total Other Conservation Initiatives	3,112,195	3,432,145	\$ 862,100	3,112,195	3,432,145	\$	862,100
Be wattsmart, Begin at Home	-	-	\$ 64,523			\$	64,523
Customer outreach/communication	-	=	\$ 250,000			\$	250,000
Program Evaluations (& savings verification	-	-	\$ 192,837			\$	192,837
Potential study update/analysis	-	=	\$ 120,115			\$	120,115
System Support	-	=	\$ 98,378			\$	98,378
End use load research & RTF funding			\$ 109,500			\$	109,500
Total Portfolio-Level Expenses	-	-	835,352				835,352
Total PacifiCorp Conservation	34,583,191	37,256,718	\$ 15,063,476	32,006,099	34,480,257	\$	14,563,761
Total System Benefit Charge Conservation	37,695,386	40,606,863	15,925,576	35,118,294	37,830,402		15,425,861
Total Conservation	37,695,386	40,606,863	\$ 15,925,576	35,118,294	37,830,402	\$	15,425,861
2022 Total Pac Conservation Forecast % of	2023 ACP			93%			97%
2022 Total Conservation Forecast % of 2023 ACP				93%			97%

#### 2022 from 2023 ACP and 12/2022 Forecast

#### Source of data

- Orange = from 2023 Annual Conservation Plan
  - Mostly from 8/2022 forecast
- Green = from 12/2022 forecast
- 2022 Pac kWh ~93% of 2023 ACP for 2022
  - Business kWh is 91% of savings in 2023 ACP for 2022
    - Reduction (2.6 million kWh) due to some projects moving to 2023 or coming in lower than expected
  - Residential kWh is 100% of savings in 2023 ACP for 2022
  - Supply chain and labor issues continue to impact projects
  - Price increases (inflation) negating impact of 1/1/2022 incentive increases, causing some customers to put off new equipment purchases
- 2022 **Pac \$** 97% of 2023 ACP for 2022
- Note: %'s are % of 2023 Annual Conservation Plan, not % of EIA penalty threshold

December 2022 Forecast									
	2022-2023 Biennial Target Savings and Budget Projections by Program								
	2022 PacifiCorp Was	shington Conservation Forecast)	Estimates (Current	2023 PacifiCorp Was	hington Conservation nual Conservation Pla	2022 + 2023	2022 + 2023	2022 + 2023	
Program or Initiative	Gross kWh/Yr Savings @site	Gross kWh/Yr Savings @gen	Estimated Expenditures	Gross kWh/Yr Savings @site	Gross kWh/Yr Savings @gen	Estimated Expenditures	Gross MWh Savings @site	Gross MWh Savings @gen	Estimated Expenditures
Low Income Weatherization (114)	143,110	154,095	\$ 951,579	130,100	140,086	\$ 1,193,659	273	294	
Home Energy Savings (118)	2,268,468	2,442,596	\$ 3,771,705	3,600,300	3,876,659	\$ 5,665,780	5,869	6,319	9,437,485
Home Energy Reports (N/A)	3,126,053	3,366,009	\$ 381,308	3,558,528	3,831,681	\$ 462,996	6,685	7,198	844,304
Total Residential Programs	5,537,631	5,962,700	\$ 5,104,593	7,288,928	7,848,426	\$ 7,322,434	12,827	13,811	12,427,027
Wattsmart Business (140) - Commercial	19,586,666	21,075,645	\$ 6,381,623	24,052,821	25,881,317	\$ 8,838,620	43,639	46,957	15,220,243
Wattsmart Business (140) - Industrial	5,823,063	6,219,905	\$ 1,897,239	16,179,211	17,281,824	\$ 4,591,939	22,002	23,502	6,489,178
Wattsmart Business (140) - Irrigation	1,058,739	1,140,008	\$ 344,953	766,007	824,805	\$ 264,069	1,825	1,965	609,022
Total Business Programs	26,468,468	28,435,557	\$ 8,623,815	40,998,039	43,987,947	\$ 13,694,628	67,467	72,424	22,318,443
Northwest Energy Efficiency Alliance	3,112,195	3,350,145	862,100	3,664,463	3,941,523	877,438	6,777	7,292	1,739,538
Distribution Efficiency		82,000			83,000	-	-	165	-
Total Other Conservation Initiatives	3,112,195	3,432,145	\$ 862,100	3,664,463	4,024,523	\$ 877,438	6,777	7,457	1,739,538
Be wattsmart, Begin at Home			\$ 64,523			\$ 70,008		-	134,531
Customer outreach/communication			\$ 250,000			\$ 250,000		-	500,000
Program Evaluations (& savings verification)			\$ 192,837			\$ 254,497		-	447,333
Potential study update/analysis			\$ 120,115			\$ 15,368		-	135,483
System Support			\$ 98,378			\$ 98,378		-	196,756
End use load research & RTF funding			\$ 109,500			\$ 65,500			175,000
Total Portfolio-Level Expenses			835,352			753,750		-	1,589,103
Total PacifiCorp Conservation	32,006,099	34,480,257	\$ 14,563,761	48,286,967	51,919,372	\$ 21,770,812	80,293	86,400	36,334,573
Total System Benefit Charge Conservation	35,118,294	37,830,402	15,425,861	51,951,430	55,860,895	\$ 22,648,250	87,070	93,691	38,074,111
Total Conservation	35,118,294	37,830,402	\$ 15,425,861	51,951,430	55,860,895	\$ 22,648,250	87,070	93,691	38,074,111
				FIA penalty	threshold (EIA target	minus NEFA savings)	87,436	93,892	
				1			95%		
				2022 +2023 Current Forecast Pac Conservation \$ as % of 2023 ACP \$				99%	

### Dec. 2022 Forecast for 2022-2023

#### Source of data:

- Green = from 12/2022 forecast
- Orange = from 2023
  Annual Conservation Plan
- 2022-2023 Pac kWh forecast
  - 92% of EIA Penalty Threshold
  - (2023 ACP was 95% of EIA Penalty Threshold)
- 2022-2023 **Pac \$** forecast
  - 99% of 2023 ACP

#### 2022-2023 Forecast

- Condition 3d
- Providing the forecast at DSM Advisory Group meetings to meet this condition:

Docket UE-210830 Order 01			PacifiCorp must inform the Advisory Group members when its projected expenditures indicate that
Attachment A	3d	DSM Advisory Group	PacifiCorp will spend more than 120 percent or less than 80 percent of its annual conservation budget.

## Adaptive Management

Nancy Goddard









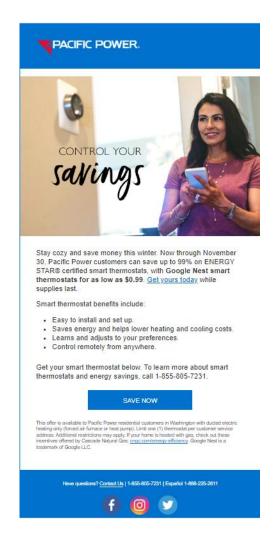






#### **Limited Time Smart Thermostat Promotion**

- Residential promotion ran 11/15 11/30/2022
- 50,000 emails (English); 3,300 emails (Spanish)
  - Linked to site where customers self-validated
  - Once validated, customers went to online marketplace to select and buy a thermostat
- Purchase prices included instant Home Energy Savings incentive and manufacturer discounts
  - Thermostats priced at 99 cents (or higher)
  - Limit of one per customer, free shipping
- 489 customers purchased a thermostat
- Estimated savings is 260,000 kWh
- After customers receive their thermostat, we'll send a thank you with a survey asking them about installation status and provide information about other incentives available





Mantén tu hogar a una temperatura agradable y ahorra dinero esta temporada de invierno. Comenzando hoy y hasta el 30 de noviembre, los clientes de Pacific Power pueden ahorrar hasta un 99% en termostatos inteligentes certificados por ENERGY STAR®, con termostatos inteligentes Google Nest desde \$0.99. Obtén el tuyo hoy hasta agotar existencias.

- Los termostatos inteligentes son fáciles de instalar.
- Ahorra energía y ayuda a reducir los costes de calefacción y refrigeración.
- · Aprende y se ajusta a tus preferencias
- · Contrólalo manualmente desde cualquier lugar.

Para obtener más información sobre termostatos inteligentes y ahorro de energía, visita <u>nuestro sitio web</u> o llama al 1-888-225-2611

Ten en cuenta que esta aferta está disponible únicamente para clientes residenciales de Pacific Power en Washington con calefacción eléctrica por conductos (calentador o bomba de calor de aire forzado). Limite de un (1) termostato por dirección donde se ofrece servicio al cliente. Pueden aplicar restricciones adicionales. Si lu hogar se calienta con gas natural, consulta estoc incentivos que ofrece Cascade Natural Gas: ongo comivenergy-efficiency (sitio solo disponible en inglés).

¿Tiene preguntas? Utilice nuestro formulario de contacto o llame al 1-888-225-2611



Google Nest Thermostat (Charcoal)

<del>\$129.99</del> \$0.99

ADD TO CART



Google Nest Thermostat (Snow)

<del>\$129.99</del> \$0.99

**ADD TO CART** 



Emerson Sensi ST55U Wi-Fi Thermostat

<del>\$129.00</del> \$1.00

ADD TO CART



ecobee 3 lite

<del>\$149.99</del> \$19.99

**ADD TO CART** 



**Emerson Sensi Touch** ST75U Smart Thermostat

<del>\$169.00</del> \$49.00

**ADD TO CART** 



ecobee Smart Thermostat Enhanced

<del>\$189.99</del> \$59.99

**ADD TO CART** 



Google Nest Learning Thermostat

<del>\$249.00</del> \$79.00

ADD TO CART



ecobee Smart Thermostat Premium

<del>\$249.99</del> \$99.99

**ADD TO CART** 

**Limited Time Smart** Thermostat Promotion

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### Other Conditions

#### Nancy Goddard















#### 10 Research Efforts and Innovative Programs

c) PacifiCorp should consult with its Advisory Group to determine how it should implement RCWs 80.28.260(2) and 80.28.300. Such consultation should include, but is not limited to: whether and how to research and evaluate opportunities for cool roof and tree planting conservation, with special consideration given to highly impacted communities and vulnerable populations; whether and how to provide information to their customers regarding landscaping that includes tree planting for energy conservation; and what outreach and education efforts should be conducted to inform customers of the energy and nonenergy benefits of cool roofs and strategic tree planting. PacifiCorp should utilize the department of health's environmental health disparities map and coordinate with the department of natural resources to identify areas within the utility's service territory that would benefit from heat island mitigation and strategic tree planting programs.

- Tree planting conservation
  - Amy curious about less savings per tree. Are there other studies. will be covered
    in CPA slides
  - Review resource list from Department of Natural Resources meeting, is another meeting needed? – not now, but would attend if one were scheduled for others
  - Make improvements to pacificpower.net by December meeting done

#### **Current work and next steps**

Based on input from Amy, met with Pacific Power WA team from Vegetation Management July 28, 2022 –

- PacifiCorp is a <u>Tree Line USA</u> utility
- Discussed community-based tree planting events they participate in
  - Some tree planting is occurring now (not always near homes for energy savings)
- Provided link to Highly Impacted Community map
- Reviewed website on tree planting <u>Tree Pruning & Planting (pacificpower.net)</u>

#### Researching other programs

- Met with Idaho Power regarding their program, Shade Tree Project, June 13, 2022
  - Discussed this at June DSM Advisory Group meeting
- Four of our communities have earned <u>Tree City USA</u> recognition
  - Walla Walla, College Place, Yakima, Grandview
  - City of Walla Walla has a <u>Free Tree Planting program</u>
- Contacted ESource to research other tree planting programs
- Based on input from June meeting pursue using SBC funding if cost-effective

#### **Current work and next steps**

- Amy set up joint utility meeting in August with Department of Natural Resources
  - Amy summarized the meeting https://docs.google.com/document/d/1FUf39nI5kbxjWr3XleahgcmG53tXdkpyGRIAZfJfJj

     8/edit?usp=sharing . There can be another meeting w/them in November if needed.
- Worked with Vegetation Management and others, identified improvements for <u>Tree Pruning & Planting</u> (pacificpower.net)
  - Added this content in November:

For more tips and information on how to plant trees to save on energy costs, visit:

- How to Plant Trees to Conserve Energy for Summer Shade -(arborday.org)
- Plant a Tree Save Energy! Energy Info (oregon.gov)
- National Tree Benefit Calculator (treebenefits.com)

- AEG refined CPA assumptions
  - Share results at December DSM Advisory Group meeting (addresses f/u item about savings per tree and studies available)
  - Revisit again after 2023 IRP to see if shade tree measure is selected and determine next steps

## Updates















#### **Updates**

- Demand Response Update
- CETA: Equity Advisory Group
- Pilots
- Wrap-up
  - Recent filings, upcoming drafts due to the DSM Advisory Group
  - 2023 DSM Advisory Group meetings

## Demand Response Update

Alex Osteen











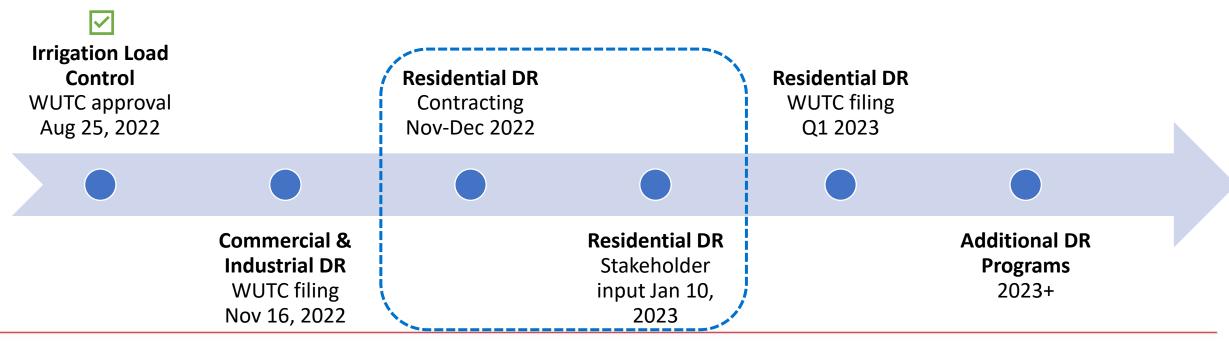




## Pacific Power's Demand Response Programs in Washington

Demand Response (DR) helps manage the grid by offering financial incentives to participating customers to reduce their energy usage during peak times. Two status updates for the group regarding the DR portfolio:

- PacifiCorp <u>filed an advice letter</u> for our proposed C&I DR Program with the WUTC on Nov 16, 2022 (see docket UE-220848). It is expected for the Jan 12, 2023 Open Meeting agenda, with <u>Jade Jarvis</u> listed as corresponding WUTC Lead Staff member.
- The DR Team will host a technical workshop on the forthcoming *Residential* DR Program at 10 a.m. PT on January 10, 2023 to review & seek input on the proposed program design and outreach strategies register online at this link





## Pacific Power's Demand Response Programs in Washington

- PacifiCorp <u>filed an advice letter</u> for C&I DR Program Nov 16, 2022 (Docket UE-220848)
- Update:
  - Expected on Jan 12, 2023 Open Meeting agenda
  - Commission Staff recently requested a petition for an order approving deferral of DR program costs (for irrigation and C&I), to be filed in UE-220848 later this week (Dec 14-16, 2022)
    - Provides Commissioners with something to approve
  - Approval of this petition will be the Commission approval of the C&I DR program
  - Will share the deferral petition with the DSM Advisory Group once its filed
  - Consistent with other deferral accounts, we are proposing a carrying charge at the FERC quarterly interest rate

### **Clean Energy Transformation Act**

Washington Equity Advisory Group Schedule and Updates

Kimberly Alejandro















2022 Meetings	Topics
January	<ul> <li>Clean Energy Implementation Plan (CEIP) updates</li> <li>Reflections of 2021 and ideas for 2022</li> </ul>
February	<ul> <li>Energy efficiency programs (Wattsmart Business)</li> <li>Electric vehicle (EV) plan and transportation electrification grant program</li> </ul>
March	<ul> <li>Low-income bill assistance (LIBA)</li> <li>Transportation electrification grant program (continued)</li> </ul>
April	<ul> <li>Time of use (TOU) pilot</li> <li>Residential energy efficiency and agriculture demand response</li> <li>Transportation electrification grant program update</li> </ul>
May	In person meetings with EAG members in Walla Walla and Yakima
June	<ul> <li>Updates: System Benefits Charge for Energy Efficiency (EE)/DSM Forecast</li> <li>Energy Burden Assessment</li> <li>Non-Energy Impacts</li> </ul>
July	<ul> <li>Wattsmart Education Program in Schools</li> <li>Utility Action Customer Benefit Indicators (CBIs) - # of household and businesses participating in programs; workshops</li> </ul>
September	<ul> <li>Introduction to Community Connections Calendar and Energy Resource Center</li> <li>2023 Proposed Equity Changes to the Home Energy Savings and Wattsmart Business Programs</li> </ul>
October	<ul> <li>Updates on: Transportation Electrification Proposed Grant and Outreach Programs, Commercial &amp; Irrigation Demand Response, Time-of-use flier</li> <li>WA Disconnection Reduction Plan</li> </ul>
December	<ul> <li>Reflections on EAG 2022 and Plan for 2023</li> <li>Draft Demand Response Residential Program</li> </ul>

#### Equity Advisory Group Feedback and Actions Taken – Energy Efficiency

Nancy Goddard

- Heard input on lack of available financing for homes on Tribal lands (and manufactured home parks)
  - Craft3 found a solution, Pacific Power modified Craft3 contract, website updated (live 8/2022)
- Heard input on addressing home repairs needed prior to installing efficiency upgrades
  - Increased repair budget for low-income weatherization program (live early 2022)
  - Modified Craft3 Home Energy Loan financing to include critical repairs (live 8/2022)
- Heard input on improving residential financing content on the Resource Center (live Sept. 12, 2022) and <a href="https://www.pacificpower.net">www.pacificpower.net</a> (live 10/2022)



#### Equity Advisory Group Feedback and Actions Taken - Energy Efficiency

Nancy Goddard

Requested Equity Advisory Group input on planned program changes for 2023 (Home Energy Savings, Wattsmart Business)

Incorporated input on single family window incentives

Heard need for focus on agricultural workers as a vulnerable population

 Leveraged relationships with tree fruit business customers, presented (in English/Spanish) to 780 ag workers (14 presentations total) at fruit packing houses in 2022 covering residential energy efficiency, bill assistance, and weatherization for income qualified households.

• Provided 850 handouts where owner (4 total) requested this (not presentations) in 2022.





## Equity Advisory Group Feedback and Actions Taken – Low Income Bill Assistance and Support for Arrearages



Contracted an Energy Burden Study to assist with CETA Section 120 compliance requirements related to estimating energy burden, assistance need and identifying targets for energy assistance programs.



Exploring expanding local community organization partners for Low-Income Bill Assistance Program Certification



Creating more promotional materials on assistance that is available to customers



Exploring additional funding to help with arrears balances

#### 2023 Equity Advisory Group Meeting Schedule

Meeting Date	Meeting Format
January 12, 2023	Online 1-4pm (PST)
February 9, 2023	Online 1-4pm (PST)
March 9, 2023	Hybrid 1-4pm (PST)
April 13, 2023	Online 1-4pm (PST)
May (Dates TBD)	Local Visits
June 8, 2023	Online 1-4pm (PST)
July 13, 2023	Hybrid (CEIP Progress Report) 1-4pm (PST)
August	No Meeting
September 14, 2023	Online 1-4pm (PST)
October 12, 2023	Hybrid 1-4PM (PST)
November	No Meeting
December 7, 2023	Online 1-4PM (PST)

#### **Coming Soon...**

- EAG Meeting Calendar with meeting topics
- January: <u>Craft3 Presentation on Home</u>
   <u>Energy Loans in Washington State</u>
  - Martha Pulido (bilingual rep)
- 2023 Community Calendar



## Pilots

### Nancy Goddard















#### Geo-Targeted Energy Efficiency Pilot

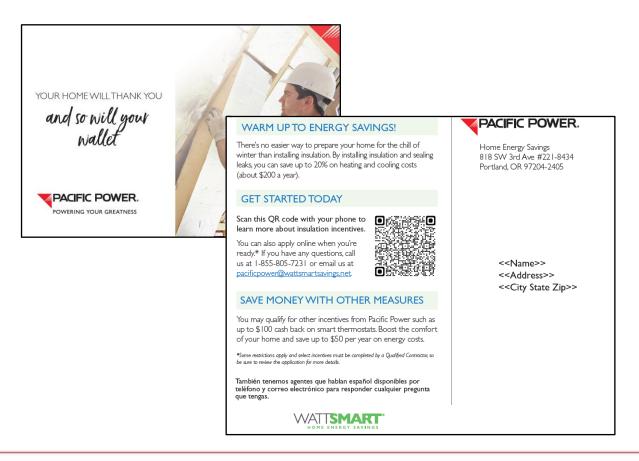
(from Pilots section of 2023 Annual Conservation Plan – Washington – 11/15/2022)

#### Geo-Targeted Energy Efficiency

- Purpose: Focus on increasing participation in specific area(s) where additional value such
  as preventing or deferring possible infrastructure investments has been identified. This
  builds up work in targeted areas identified in prior periods which, while successful, did not
  eliminate or defer the traditional construction solution. Two circuits (5Y164 and 5Y380)
  in the Yakima area with summer constraints (approximately 2 MW for each circuit) and
  multi-year construction lead time have been identified and in 2022 program implementers
  will begin targeting efficiency installations on these circuits.
- Costs: Costs are included in the existing program delivery and incentive budgets for the biennial period.
- Size: to be determined.
- History: Concept of pilot is a continuation of prior work, but any target areas defined for this biennial period would be new.
- Implementation: Determine if there are areas appropriate to target. Identify the scope, timing and characteristics of the need for these areas. Obtain customer lists for these areas.
- Marketing: Increase frequency of existing program incentives and outreach tactics including direct mail/email, trade ally engagement and personal selling.
- 2022 Update: Customer list for the two circuits provided to the delivery teams in mid-June 2022. Email and Direct Mail campaigns for both residential and commercial customers will be deployed in the fall/winter of 2022.

#### Geo-Targeted Energy Efficiency Pilot

• 12/1/2022: Emails delivered to 977 residential customers (204 opens); postcard to approx. 1,700



12/1/2022: Postcard mailed to approx. 118
 business customers



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## Wrap-up

Nancy Goddard















#### **Recent Filings**

	Draft to you	Comments due	Response to Comments	Filed	Approval Decision
Commercial/Industrial Demand Response Program Filing	9/30/2022	10/17/2022	Emailed 11/1/2022 to Commission Staff; 12/8/2022 to DSM Advisory Group	11/16/2022	
2023 Annual Conservation Plan	10/14/2022, 10/18/2022 (add'l info)	11/1/2022	Emailed 11/4/2022	11/15/2022	

#### Reminder on status of program changes reviewed by DSM Advisory Group:

Thank you for your review. 45-day program change announcements posted November 15, 2022, for Home Energy Savings and Wattsmart Business. Changes will be effective January 1, 2023.

### Drafts coming soon

	Draft to you	Comments requested by	Final due
Residential Demand Response Program Draft Filing*	February - March 2023	March 2023	March - April 2023
Conservation Potential Assessment	January 2023	2-3 weeks after draft delivery	February 2023

<sup>\*</sup>Reminder to consider participating in the Company's Jan 10, 2023 <u>technical workshop</u> on the Residential DR Program if you or someone from your organization would like to provide early and real-time input on the proposed program design in advance of the draft filing

### 2022 DSM Advisory Group Meetings

	Key Topics	Updates
#1, 2/28/2022	<ul> <li>All Source Request for Proposals</li> <li>Review of the 2022 communications and outreach plan</li> <li>Business Energy Reports</li> <li>Future Non-Energy Impacts research</li> </ul>	<ul> <li>Conservation Potential Assessment</li> <li>Low-income DHP Conversion Measures</li> <li>Washington Equity Advisory Group schedule/updates</li> <li>Clean Energy Implementation Plan process/next steps</li> <li>Clean Energy Implementation Plan utility actions</li> <li>2022-2023 DSM forecast</li> </ul>
#2, 4/28/2022	<ul> <li>2020-2021 Biennial Conservation Report preview</li> <li>2022-2023 DSM forecast</li> <li>System Benefits Charge (Schedule 191) review, condition 12d</li> <li>Conservation Potential Assessment, Non-Energy Impacts (condition 11a)</li> <li>Demand Response programs – preview of upcoming filings</li> <li>Procurement update – Home Energy Reports / Business Energy Reports</li> </ul>	<ul> <li>Follow-up from 2/28/2022 meeting</li> <li>CETA: Equity Advisory Group, Clean Energy Implementation Plan</li> <li>Clean Energy Implementation Plan utility actions</li> <li>On-Bill Financing, Craft3 requested amendments</li> <li>Upcoming drafts due to the DSM Advisory Group</li> <li>DSM Advisory Group meetings for balance of 2022</li> </ul>
#3, 6/28/2022	<ul> <li>NEI and CPA updates</li> <li>Demand Response</li> <li>Adoption of air conditioning with low global warming potential refrigerants (condition 10b)</li> <li>Whether and how to research and evaluate opportunities for cool roof and tree planting conservation (condition 10c)</li> <li>2022-2023 DSM Forecast</li> <li>Energy Burden Assessment</li> </ul>	<ul> <li>Follow-up from 2/28/2022 meeting – The Energy Project proposal</li> <li>CETA: Equity Advisory Group</li> <li>Clean Energy Implementation Plan utility actions – CBI metrics for 2022 YTD</li> <li>Recent filings (EIA reports, SBC filing) – status and next steps</li> <li>On-Bill Financing</li> <li>Clean Buildings Accelerator</li> <li>Upcoming drafts for DSM Advisory Group review</li> <li>DSM Advisory Group meetings for balance of 2022</li> </ul>
#4, 9/8/2022	<ul> <li>2023 Annual Conservation Plan, preview of planned program changes (condition 5b)</li> <li>Conservation Potential Assessment updates</li> <li>2022-2023 DSM Forecast</li> <li>Other Conditions: adoption of low global warming potential refrigerants (condition 10b), tree planting conservation (condition 10c)</li> </ul>	<ul> <li>Demand Response Update</li> <li>CETA: Equity Advisory Group</li> <li>Clean Energy Implementation Plan utility actions</li> <li>Pilots - Non-residential Lighting Controls</li> <li>Recent filings, upcoming drafts due to the DSM Advisory Group</li> <li>2022 DSM Advisory Group meetings</li> </ul>
#5, 12/14/2022 1-4pm	<ul> <li>2023 communications and outreach plan</li> <li>Conservation Potential Assessment results</li> <li>Home Energy Reports – measure life assumption change, procurement update</li> <li>2022-2023 DSM Forecast, adaptive management</li> </ul>	<ul> <li>Whether and how to research and evaluate opportunities for cool roof and tree planting conservation (condition 10c)</li> <li>Demand Response, CETA, pilots</li> <li>Recent filings, upcoming drafts due to the DSM Advisory Group</li> <li>Proposed 2023 DSM Advisory Group meeting topics, schedule for drafts coming for review</li> </ul>

### **Proposed 2023**

#### DSM Advisory Group Meetings, Drafts for DSM AG Review, Filings

August

March

May

June

July

September

October

November

December

Advisory Group meeting #1

System
Benefits
Charge Review
(Schedule 191)

Schedule 191
Filing
If no change,

draft request for exception to DSM AG by Mar 31, file by May 1

If change needed, draft filing to DSM AG by May 1, file by June 1 **May 1:** 

Draft 2022 Annual Report to DSM AG

May 15:

Comments on 2022 Annual Report due

Advisory
Group
meeting #2
(by July 1)
Regin 2024-

Begin 2024-2025 Target Setting

June 1: File 2022 Annual Report

June 1:
Draft
CEIP Progress
Report to
DSM AG

Advisory
Group
meeting #3
(by Aug 1)

Draft ten-year conservation potential, revised fouryear target, and two-year target

July 1: File CEIP Progress Report Advisory
Group
meeting #4
(by Sept 1)

Draft program details, program budgets

Preview 2024 program changes Advisory Oc

Group meeting #5

Preview Biennial Conservation Plan

Sept 1:

Program change documents to DSM AG

**Sept 15:** 

Comments on program change docs due

Oct 1:

Draft 2024-2025 Biennial Conservation Plan (BCP) and draft tariffs (if any) to DSM AG

Oct 15:

draft BCP due

Nov 1:
File
2024-2025
Biennial
Conservation
Plan

Nov 15: Program changes announced on website Advisory
Group
meeting #6
Draft 2024
Comms Plan

**BCP:** Biennial Conservation Plan

**CEIP:** Clean Energy Implementation Plan

**DSM AG**: Demand-side Management Advisory Group

### 2023 DSM Advisory Group Meetings

	Key Topics	Updates
#1 March	<ul> <li>System Benefits Charge Review</li> <li>2022-2023 DSM Forecast</li> <li>Procurement: Delivery Contracts (Home Energy Savings, Wattsmart Business)</li> </ul>	
#2 June	<ul> <li>2024-2025 Target Setting</li> <li>2022 Annual Report</li> <li>2022-2023 DSM Forecast</li> <li>Draft CEIP Progress Report</li> </ul>	
#3 July	<ul> <li>Draft ten-year conservation potential, revised four-year target, and two-year target</li> <li>2022-2023 DSM Forecast</li> </ul>	
#4 August	<ul> <li>Draft program details, program budgets</li> <li>Preview of planned program changes (condition 5b)</li> <li>2022-2023 DSM Forecast</li> </ul>	
#5 September	<ul> <li>Draft 2024-2025 Biennial Conservation Plan</li> <li>2022-2023 DSM Forecast</li> </ul>	
#6 December	<ul> <li>2024 communications and outreach plan</li> <li>2022-2023 DSM Forecast</li> </ul>	

## Thank you













