PACIFICORP

Pacific Power |
Rocky Mountain Power
825 NE Multnomah, Suite 1800
Portland, Oregon 97232

Electronically filed September 26, 2019

Kimberley D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Subject: Cutler Hydroelectric Project (FERC Project No. 2420-056)
Proposed 2019 Drawdown—Corrected Information

Dear Secretary Bose:

By letter to the Federal Energy Regulatory Commission (FERC), dated September 10, 2019, PacifiCorp provided the FERC additional information regarding our request for a drawdown, beginning in late October of 2019, of PacifiCorp's Cutler Hydroelectric Project, FERC No. 2420 (Project), located on the Bear River in northeastern Utah. Enclosed please find the same with corrected information regarding the various reservoir elevations by date (given the noted assumptions) during the requested drawdown. The previous filing contained a typographic error which has been corrected in the enclosed documentation. The September 10, 2019 submittal identified the lower elevation as 4390 ft.; this one is corrected to identify 4385 ft. as the correct lower elevation. Because there is no storage below the bottom of the spill gates (at approximately elevation 4394 ft.), the (now corrected) error changes nothing in regards to reservoir volume, timing of the drawdown or refill, or impacts resulting from the proposed drawdown. The correct information is shown below.

Cutler Reservoir Drawdown and Refill Plan (*updated September 19, 2019*)

Drawdown Assumptions: 900 cfs inflow; 2,250 cfs power outflow; no irrigation outflow November 1-10, 2019.

Goal: Be down to lowest elevation by November 1, 2019 to allow work to start that day. Start decreasing reservoir elevations on 10/25/2019, per graph below.

Drawdown Timeline: 6 days to draw down. Note: Pause drawdown for 24 hours at 4404.0 feet.

Refill Assumptions: 900 cfs inflow; no power outflow, irrigation outflow as demanded (likely 150 cfs).

NOTE: Other simultaneous maintenance work requires no power outflow and no spill from dam during refill.

Refill Timeline: 8 days to refill assuming 900 cfs inflow, appropriate weather for LiDAR data collection, and completion of other planned Project maintenance work.

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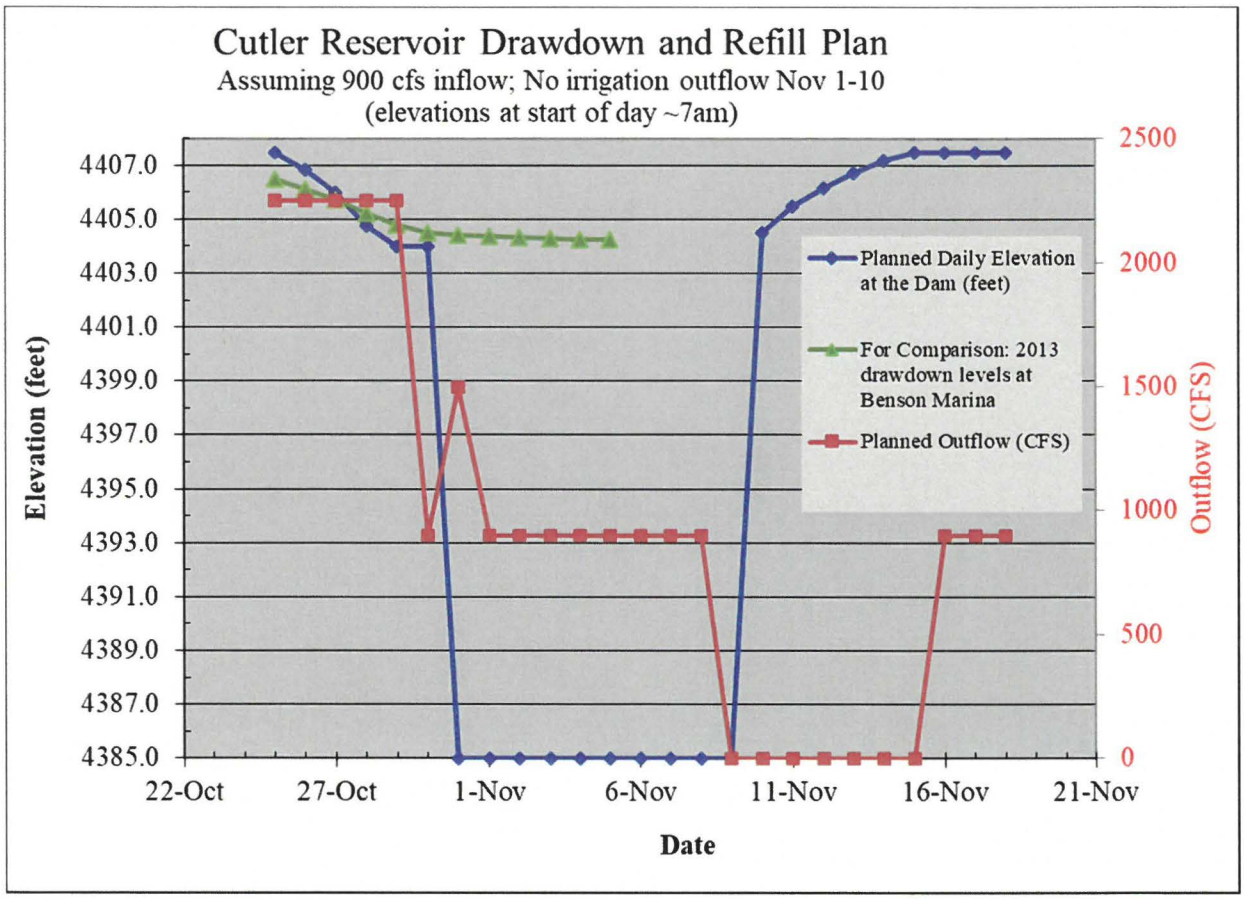
Graphical view of plan:



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Tabular view of plan:

Date	Volume (acre-feet)	Planned Daily Elevation at the Dam (feet)	Change in elevation per day (feet)	Assumed Inflow to Reservoir (CFS)	Planned Outflow (CFS)
26-Oct	10273	4407.5	--	900	2250
27-Oct	7595	4406.9	-0.6	900	2250
28-Oct	4918	4406.0	-0.8	900	2250
29-Oct	2240	4404.8	-1.2	900	2250
30-Oct	1152	4404.0	-0.8	900	2250
31-Oct	1152	4404.0	0.0	900	900
1-Nov	1	4385.0	-19.0	900	1500
2-Nov	1	4385.0	--	900	900
3-Nov	1	4385.0	--	900	900
4-Nov	1	4385.0	--	900	900
5-Nov	1	4385.0	--	900	900
6-Nov	1	4385.0	--	900	900
7-Nov	1	4385.0	--	900	900
8-Nov	1	4385.0	--	900	900
9-Nov	1	4385.0	--	900	900
10-Nov	1	4385.0	0.0	900	0
11-Nov	1786	4404.5	19.5	900	0
12-Nov	3571	4405.5	1.0	900	0
13-Nov	5356	4406.2	0.7	900	0
14-Nov	7142	4406.7	0.6	900	0
15-Nov	8927	4407.2	0.5	900	0
16-Nov	10273	4407.5	0.3	900	0
17-Nov	10273	4407.5	0.0	900	900
18-Nov	10273	4407.5	0.0	900	900
19-Nov	10273	4407.5	0.0	900	900

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The letter has been filed electronically and has a security classification of 'Public'. If you have any questions concerning these documents, please contact Eve Davies at 801-220-2245.

Sincerely,

Todd Adam
for

Mark Sturtevant
Vice President, Renewable Resources

MS:ED:km

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