

PacifiCorp - Stakeholder Feedback Form

2019 Integrated Resource Plan

PacifiCorp (the Company) requests that stakeholders provide feedback to the Company upon the conclusion of each public input meeting and/or stakeholder conference calls, as scheduled. PacifiCorp values the input of its active and engaged stakeholder group, and stakeholder feedback is critical to the IRP public input process. PacifiCorp requests that stakeholders provide comments using this form, which will allow the Company to more easily review and summarize comments by topic and to readily identify specific recommendations, if any, being provided. Information collected will be used to better inform issues included in the 2019 IRP, including, but not limited to the process, assumptions, and analysis. In order to maintain open communication and provide the broader Stakeholder community with useful information, the Company will generally post all appropriate feedback on the IRP website unless you request otherwise, below.

Date of Submittal 5/31/2019

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Address: 2515 Warren Avenue, Suite 304

City: Cheyenne

State: Wyoming

Zip: 82002

Public Meeting Date comments address: 5/20/2019

Check here if not related to specific meeting

List additional organization attendees at cited meeting:

None that I am aware of

***IRP Topic(s) and/or Agenda Items:** List the specific topics that are being addressed in your comments.
Questions related to the on-going operation of Naughton Units 1&2 if early closure were not to occur

Check here if any of the following information being submitted is copyrighted or confidential.

Check here if you do **not** want your Stakeholder feedback and accompanying materials posted to the IRP website.

***Respondent Comment:** Please provide your feedback for each IRP topic listed above.

There is currently some uncertainty surrounding the on-going ownership and long-term continuing operation of the Westmoreland mines in Kemmerer from which coal burned in the Naughton coal plants is obtained. My understanding is that the current coal contract between Westmoreland and PacifiCorp expires December 2021.

1. If the Westmoreland mine were to close, what reasonably economic alternative for coal supply is available to serve the Kemmerer coal plants?

PacifiCorp Response:

1.

Under the scenario described, PacifiCorp would seek to transport coal from other southwest Wyoming coal mines to fuel Naughton Units 1 and 2. Outside fueling requirements would depend upon the timing of the mine closure as compared to the projected remaining coal-supply needs for Naughton Units 1 and 2. If the Kemmerer mine were to close, economic evaluations would be performed to determine the future fueling needs for the plant. PacifiCorp would then need to secure a new coal supply and transportation agreements that would meet the economic fuel requirements for the plant.

2. If a bankruptcy court voided or materially altered the current Westmoreland-PacifiCorp contract, what reasonable economic alternative for coal supply is available to serve the Kemmerer coal plants?

* Required fields

PacifiCorp Response:

2.

Please see response to question 1 above.

3. How have transportation costs associated with this alternative source of coal been accounted for in the 2019 IRP assumptions and analysis?

PacifiCorp Response:

3.

The 2019 Integrated Resource Plan scenarios for Naughton Units 1 and 2 assume continuation of the coal procurement from the Westmoreland mine.

4. What physical changes would need to be made to the Naughton coal units, and at what estimated cost, to address any issues related to the alternative source of coal having a different physical or chemical make-up than that of the coal from the Westmoreland mine?

PacifiCorp Response:

4.

Please see response to item 1 above.

Please provide any other comments relative that would help provide context or additional clarity to the subject of a long-term coal supply for the Naughton coal units.

Data Support: If applicable, provide any documents, hyper-links, etc. in support of comments. (i.e. gas forecast is too high - this forecast from EIA is more appropriate). If electronic attachments are provided with your comments, please list those attachment names here.

[Click here to enter text.](#)

Recommendations: Provide any additional recommendations if not included above - specificity is greatly appreciated.

[Click here to enter text.](#)

Please submit your completed Stakeholder Feedback Form via email to IRP@PacifiCorp.com

Thank you for participating.