## PacifiCorp - Stakeholder Feedback Form

## 2019 Integrated Resource Plan

PacifiCorp (the Company) requests that stakeholders provide feedback to the Company upon the conclusion of each public input meeting and/or stakeholder conference calls, as scheduled. PacifiCorp values the input of its active and engaged stakeholder group, and stakeholder feedback is critical to the IRP public input process. PacifiCorp requests that stakeholders provide comments using this form, which will allow the Company to more easily review and summarize comments by topic and to readily identify specific recommendations, if any, being provided. Information collected will be used to better inform issues included in the 2019 IRP, including, but not limited to the process, assumptions, and analysis. In order to maintain open communication and provide the broader Stakeholder community with useful information, the Company will generally post all appropriate feedback on the IRP website unless you request otherwise, below.

					Date of Submittal		10/3/2018
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Address:	2334 Broadway, Suite A						
City:	Boulder	State:	СО		Zip:	80304	
Public Mee	ting Date comments address: 8/30/2018	8		□С	heck here if not re	lated to spe	cific meeting
List additional orga	anization attendees at cited meeting:	Kev	vin Eme	rson, Ut	ah Clean Energy;	; Wendy G	erlitz, NWEC
<b>.</b> ` '	d/or Agenda Items: List the specific sk Reduction Credit	topics th	at are b	eing add	ressed in your co	mments.	
☐ Check he	ere if any of the following information	n being su	ıbmitte	d is copy	righted or confid	lential.	
*Respondent Con	nment: Please provide your feedback	for each	IRP to	pic listed	above.		
Investment in DSM	1 measures reduces a number of risks	for a uti	ility suc	h as fuel	price volatility r	isk, load fo	orecast risk,
market price risk, i	risks from unanticipated capital cost i	ncreases	, and c	limate ch	ange risk. Invest	ments in [	DSM measures
made today at a fi	xed and known cost serve as hedge a	gainst th	ese fut	ure risks.			

During the August IRP Public Input Meeting, PacifiCorp presented its draft energy efficiency risk reduction credit of \$4.74/MWh to account for the risk reduction benefit of DSM.

ACEEE recently published a study to quantify the value that electric utilities are willing to pay to avoid electricity price volitility risks, only one of the risks that investments in DSM reduces. According to this study the risk premium for price volitility risk is equal to 14%-25% of wholesale market prices. According to this analysis, the PacifiCorp risk reduction credit would undervalue the benefit of energy efficiency in avoiding price risk (assuming an average market price of approximately \$50-\$60/MWh). I encourage PacifiCorp to adopt a risk reduction credit of at least \$7.50/MWh for energy efficiency measures to account for this new data on the value of risk reduction from DSM investments.

In addition, to account for the uncertainty around the value of risk reduction from DSM, I suggest PacifiCorp run an IRP Portfolio with a risk reduction credit of 25% of the average base case wholesale electricity market price. This Portfolio would help ensure that the company is properly evaluating the ability of investments in DSM to avoid price volatility and other risks and provide a useful comparison against other Portfolios.

**Data Support:** If applicable, provide any documents, hyper-links, etc. in support of comments. (i.e. gas forecast is too high - this forecast from EIA is more appropriate). If electronic attachments are provided with your comments, please list those attachment names here.

<sup>\*</sup> Required fields

<b>endations:</b> Provide any additional recommendations if not included above - specificity is greatly appreciated.
to enter text.
Check here if you do <b>not</b> want your Stakeholder feedback and accompanying materials posted to the IRP website.