

PacifiCorp - Stakeholder Feedback Form

2019 Integrated Resource Plan

PacifiCorp (the Company) requests that stakeholders provide feedback to the Company upon the conclusion of each public input meeting and/or stakeholder conference calls, as scheduled. PacifiCorp values the input of its active and engaged stakeholder group, and stakeholder feedback is critical to the IRP public input process. PacifiCorp requests that stakeholders provide comments using this form, which will allow the Company to more easily review and summarize comments by topic and to readily identify specific recommendations, if any, being provided. Information collected will be used to better inform issues included in the 2019 IRP, including, but not limited to the process, assumptions, and analysis. In order to maintain open communication and provide the broader Stakeholder community with useful information, the Company will generally post all appropriate feedback on the IRP website unless you request otherwise, below.

	Date of Submittal	1/16/2019
*Name: <u>Anthony Tomassi</u>	Title: <u>Mayor</u>	
*E-mail: <u>cityhall@kemmerer.org</u>	Phone: <u>307-828-2350</u>	
*Organization: <u>City of Kemmerer</u>		
Address: <u>220 State Hwy 233</u>		
City: <u>Kemmerer</u>	State: <u>WY</u>	Zip: <u>83101</u>

Public Meeting Date comments address: n/a Check here if not related to specific meeting

List additional organization attendees at cited meeting: n/a

***IRP Topic(s) and/or Agenda Items:** List the specific topics that are being addressed in your comments.

Factors considered in the IRP analysis, in order to establish profitability and timeline (as pertains to the indicated scenarios for decommissioning of Units 1 & 2 at the Naughton Power Plant):

- 1.) Does this analysis factor in the finite subsidized for renewables (i.e. wind & solar), both direct subsidies for construction/operation of these facilities (as applicable in Wyoming), and indirect subsidies for operating reserve to offset the variability/relative efficiency of renewables across with Western Energy Imbalance Market (EIM)?
- 2.) If factored in, is it presumed that renewable subsidies will be extended beyond their current sunset date?
- 3.) If it is not presumed that renewable subsidies will be extended, what is the projected cost increase (as a percentage) of power for Wyoming customers after such subsidies run out, once the noted coal-fired units have been decommissioned across the EIM?

Check here if any of the following information being submitted is copyrighted or confidential.

Check here if you do **not** want your Stakeholder feedback and accompanying materials posted to the IRP website.

***Respondent Comment:** Please provide your feedback for each IRP topic listed above.

[Click here to enter text.](#)

Data Support: If applicable, provide any documents, hyper-links, etc. in support of comments. (i.e. gas forecast is too high - this forecast from EIA is more appropriate). If electronic attachments are provided with your comments, please list those attachment names here.

[Click here to enter text.](#)

Recommendations: Provide any additional recommendations if not included above - specificity is greatly appreciated.

[Click here to enter text.](#)

Please submit your completed Stakeholder Feedback Form via email to IRP@PacifiCorp.com

* Required fields

Thank you for participating.

* Required fields