

PacifiCorp - Stakeholder Feedback Form

2019 Integrated Resource Plan

PacifiCorp (the Company) requests that stakeholders provide feedback to the Company upon the conclusion of each public input meeting and/or stakeholder conference calls, as scheduled. PacifiCorp values the input of its active and engaged stakeholder group, and stakeholder feedback is critical to the IRP public input process. PacifiCorp requests that stakeholders provide comments using this form, which will allow the Company to more easily review and summarize comments by topic and to readily identify specific recommendations, if any, being provided. Information collected will be used to better inform issues included in the 2019 IRP, including, but not limited to the process, assumptions, and analysis. In order to maintain open communication and provide the broader Stakeholder community with useful information, the Company will generally post all appropriate feedback on the IRP website unless you request otherwise, below.

Date of Submittal 1/28/2019

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Title: IPUC

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Phone: 208-334-0348

*Organization: Idaho Public Utilities Commission

Address: 472 W. Washington St

City: Boise

State: ID

Zip: 83720

Public Meeting Date comments address: 12/3/2018

Check here if not related to specific meeting

List additional organization attendees at cited meeting:

Bentley Erdwurm

***IRP Topic(s) and/or Agenda Items:** List the specific topics that are being addressed in your comments.

The following questions are related to the Reliability Assessment presented during the December 3rd and 4th 2019 Integrated Resource Plan (IRP) Public Input Meeting.

1. Please explain the basis and/or method used to derive the requirements for spin, non-spin, and regulation reserves that are reflected in the reliability assessment section of the December 3rd and 4th IRP Public Input Meeting. Please provide any workpapers with formula intact that show any derivations.
2. For each of the Company's generating units that can provide operating reserves, please provide the maximum amount of capacity that each can provide, broken down by the different types of reserves (i.e. spin, non-spin, and regulation).
3. In the Company's reliability assessment in the December 3-4, 2018 presentation, only Company-owned dispatchable resources were used as operating reserves. Please provide any additional Company-owned (e.g. synchronous condenser) and/or market-based resources (i.e. Energy imbalance market, ancillary service providers) that could be used to meet any shortfalls in reserves.
4. Can and should the Company's operating reserve requirements be fulfilled using shared reserves with other balancing authorities? Please explain.
5. Are there any efforts by the Company to share reserves with other balancing authorities or other entities?
6. Will coal plant retirements affect variable generation integration costs? If so, to what extent?

Check here if any of the following information being submitted is copyrighted or confidential.

* Required fields

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- Check here if you do **not** want your Stakeholder feedback and accompanying materials posted to the IRP website.

***Respondent Comment:** Please provide your feedback for each IRP topic listed above.

[Click here to enter text.](#)

Data Support: If applicable, provide any documents, hyper-links, etc. in support of comments. (i.e. gas forecast is too high - this forecast from EIA is more appropriate). If electronic attachments are provided with your comments, please list those attachment names here.

[Click here to enter text.](#)

Recommendations: Provide any additional recommendations if not included above - specificity is greatly appreciated.

[Click here to enter text.](#)

Please submit your completed Stakeholder Feedback Form via email to IRP@PacifiCorp.com

Thank you for participating.

* Required fields