

PacifiCorp - Stakeholder Feedback Form

2019 Integrated Resource Plan

PacifiCorp (the Company) requests that stakeholders provide feedback to the Company upon the conclusion of each public input meeting and/or stakeholder conference calls, as scheduled. PacifiCorp values the input of its active and engaged stakeholder group, and stakeholder feedback is critical to the IRP public input process. PacifiCorp requests that stakeholders provide comments using this form, which will allow the Company to more easily review and summarize comments by topic and to readily identify specific recommendations, if any, being provided. Information collected will be used to better inform issues included in the 2019 IRP, including, but not limited to the process, assumptions, and analysis. In order to maintain open communication and provide the broader Stakeholder community with useful information, the Company will generally post all appropriate feedback on the IRP website unless you request otherwise, below.

Date of Submittal 4/24/2019

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Address: 201 High Street Suite 100

City: Salem

State: Oregon

Zip: 97301

Public Meeting Date comments address: 3/21/2019

Check here if not related to specific meeting

List additional organization attendees at cited meeting:

[Click here to enter text.](#)

***IRP Topic(s) and/or Agenda Items:** List the specific topics that are being addressed in your comments.

Coal Studies

Check here if any of the following information being submitted is copyrighted or confidential.

Check here if you do **not** want your Stakeholder feedback and accompanying materials posted to the IRP website.

***Respondent Comment:** Please provide your feedback for each IRP topic listed above.

Coal Studies

PacifiCorp has explained that savings can be realized through reduced costs for run-rate maintenance, run-rate capital, fuel, and emissions.¹ There is potential for net benefits if replacement costs, and their impact on system operations, is lower than cost savings from the retired facility.

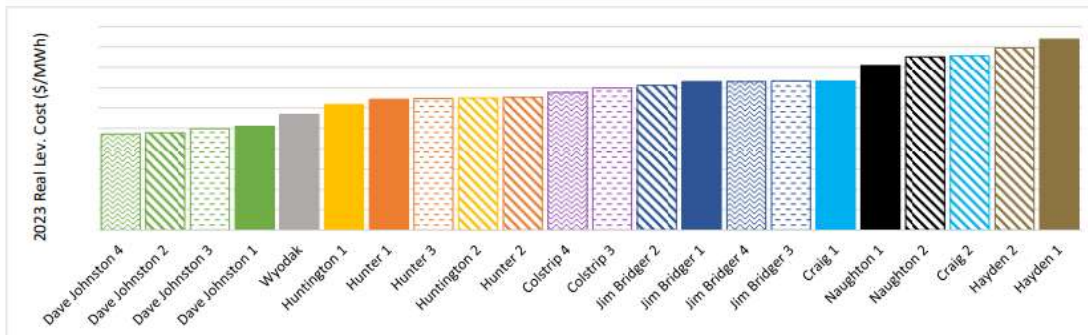
Question: Please explain what "run-rate" means and what type of expenses are typically included?

¹ Please see PacifiCorp's response to Questions 8 and 14 of the City of Kemmerer feedback form at http://www.pacificorp.com/content/dam/pacificorp/doc/Energy_Sources/Integrated_Resource_Plan/2019_IRP/Comment_Responses/PacifiCorp_Response_2019_IRP_Feedback_Form_Kemmerer_Coal_Analysis_0_1-16.pdf

* Required fields

Question: Please reference the graph of relative forward looking costs on page 17 of the March 21 presentation materials. Do any of the units assume SCR additions? If yes, which units?

Relative Forward-Looking Costs (2023-2038)



PacifiCorp has stated that, thus far, the IRP process has been focused on the data set, and the data set is one element of the company's resource plan and associated decision-making. However, PacifiCorp states that it recognizes the importance of establishing a resource plan with consideration of deliverability, implementation, employee and community impacts.²

Question: As PacifiCorp completes the coal analysis and develops an action plan, how will it consider deliverability and implementation of any coal unit retirement dates chosen? Does PacifiCorp have a set of descriptive criteria that will be used to include or exclude certain units from next steps?

Question: Please describe how PacifiCorp could work toward early retirement of a coal unit at which PacifiCorp is not the operator: Colstrip, Hayden, Craig, and Cholla?

PacifiCorp has stated that its public-input meeting process reflects preliminary analysis that will inform scenarios during the portfolio-development phase in the IRP. The portfolio-development phase of the IRP will consider additional planning variables, including regional haze compliance, market price and carbon dioxide (CO2) policy uncertainties, timing of Energy Gateway transmission projects, and demand-side management scenarios.³

Question: When will PacifiCorp announce its 2019 IRP regional haze compliance variables?

Question: How is PacifiCorp viewing SCR on Jim Bridger 1 and 2?

Question: Will PacifiCorp model SCR on Hunter 1 and 2 and Huntington 1 and 2?

Question: What is the latest information on the Utah regional haze negotiations?

² Please see PacifiCorp's response to Question 4 of the City of Kemmerer feedback form at http://www.pacificorp.com/content/dam/pacificorp/doc/Energy_Sources/Integrated_Resource_Plan/2019_IRP/Comment_Responses/PacifiCorp_Response_2019_IRP_Feedback_Form_Kemmerer_Coal_Analysis_0_1-16.pdf

³ Please see PacifiCorp's response to Questions 1 and 2 of the City of Kemmerer feedback form at http://www.pacificorp.com/content/dam/pacificorp/doc/Energy_Sources/Integrated_Resource_Plan/2019_IRP/Comment_Responses/PacifiCorp_Response_2019_IRP_Feedback_Form_Kemmerer_Coal_Analysis_0_1-16.pdf

* Required fields

PacifiCorp explained at page 11 in the March 21, 2019 Public Input Meeting materials that the purpose of the cost-driver adjustment is to prevent the portfolios in the coal study from making large wind and solar swaps in the later years of the coal studies.

Does the cost driver adjustment change the supply-side resource selections in the near term (within 5 years)? For example, on page 13, with the “granularity adjusted” graph, is there any change in the renewables procured in the next 5 years?

Data Support: If applicable, provide any documents, hyper-links, etc. in support of comments. (i.e. gas forecast is too high - this forecast from EIA is more appropriate). If electronic attachments are provided with your comments, please list those attachment names here.

[Click here to enter text.](#)

Recommendations: Provide any additional recommendations if not included above - specificity is greatly appreciated.

[Click here to enter text.](#)

Please submit your completed Stakeholder Feedback Form via email to IRP@PacifiCorp.com

Thank you for participating.

* Required fields