

PacifiCorp - Stakeholder Feedback Form

2019 Integrated Resource Plan

PacifiCorp (the Company) requests that stakeholders provide feedback to the Company upon the conclusion of each public input meeting and/or stakeholder conference calls, as scheduled. PacifiCorp values the input of its active and engaged stakeholder group, and stakeholder feedback is critical to the IRP public input process. PacifiCorp requests that stakeholders provide comments using this form, which will allow the Company to more easily review and summarize comments by topic and to readily identify specific recommendations, if any, being provided. Information collected will be used to better inform issues included in the 2019 IRP, including, but not limited to the process, assumptions, and analysis. In order to maintain open communication and provide the broader Stakeholder community with useful information, the Company will generally post all appropriate feedback on the IRP website unless you request otherwise, below.

Date of Submittal 5/24/2019

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Title: Senior Staff Attorney

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*Organization: Western Resource Advocates

Address: 150 South 600 East, Suite 2A

City: Salt Lake City State: UT Zip: 84102

Public Meeting Date comments address: 5/20/2019 Check here if not related to specific meeting

List additional organization attendees at cited meeting: Renewable Northwest, Utah Clean Energy, Powder River Basin Resource Council

***IRP Topic(s) and/or Agenda Items:** List the specific topics that are being addressed in your comments.
May 20-21 Public input meeting - Portfolio development cases

Check here if any of the following information being submitted is copyrighted or confidential.

***Respondent Comment:** Please provide your feedback for each IRP topic listed above.

Please run the following additional portfolio development cases:

Variation on P-11: Use P-11 assumptions, but retire Naughton unit 1 in 2023 and unit 2 in 2024.

Change from P-01:

CH4 RET 2020 [this is not a change from the benchmark, but it was likewise called out in P-11]

CS3-4 RET 2027

CG2 RET 2026

JB1 No SCR RET 2028

JB2 No SCR RET 2032

NT1 RET 2023

NT2 RET 2024

NT 3 Lg. GC 2020 RET 2029

Variation on P-07: Use P-07 assumptions, but retire Naughton unit 1 in 2023 unit and unit 2 in 2024.

Change from P-01:

CS3-4 RET 2027

CG2 RET 2025

GBY1-3 RET 2020

* Required fields

JB1 No SCR RET 2022
JB2 No SCR RET 2028
NT1 RET 2023
NT2 RET 2024
NT 3 Lg. GC 2020 RET 2029

Data Support: If applicable, provide any documents, hyper-links, etc. in support of comments. (i.e. gas forecast is too high - this forecast from EIA is more appropriate). If electronic attachments are provided with your comments, please list those attachment names here.

Recommendations: Provide any additional recommendations if not included above - specificity is greatly appreciated.

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- Check here if you do **not** want your Stakeholder feedback and accompanying materials posted to the IRP website.

Thank you for participating.