

PacifiCorp - Stakeholder Feedback Form

2021 Integrated Resource Plan

PacifiCorp (the Company) requests that stakeholders provide feedback to the Company upon the conclusion of each public input meeting and/or stakeholder conference calls, as scheduled. PacifiCorp values the input of its active and engaged stakeholder group, and stakeholder feedback is critical to the IRP public input process. PacifiCorp requests that stakeholders provide comments using this form, which will allow the Company to more easily review and summarize comments by topic and to readily identify specific recommendations, if any, being provided. Information collected will be used to better inform issues included in the 2021 IRP, including, but not limited to the process, assumptions, and analysis. In order to maintain open communication and provide the broader Stakeholder community with useful information, the Company will generally post all appropriate feedback on the IRP website unless you request otherwise, below.

Date of Submittal 5/4/2020

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Address: 201 High St. SE Suite 100

City: Salem

State: OR

Zip: 97301

Public Meeting Date comments address: [Click here to enter date.](#) Check here if not related to specific meeting

List additional organization attendees at cited meeting: [Click here to enter text.](#)

***IRP Topic(s) and/or Agenda Items:** List the specific topics that are being addressed in your comments.

Demand response

Check here if any of the following information being submitted is copyrighted or confidential.

Check here if you do **not** want your Stakeholder feedback and accompanying materials posted to the IRP website.

***Respondent Comment:** Please provide your feedback for each IRP topic listed above.

At the August 16, 2016 OPUC Public Meeting PacifiCorp presented on the potential for demand response pilots. This presentation was a condition of Order 16-071. The link to this presentation is provided below. Slide 6 notes that AMI... will enable establishment of baseline and actual consumption for estimation of Class 1 and 3 DSM program impacts without additional metering equipment. Slide 12 notes that by 2020, AMI will enable determination of baselines and verification of savings at lower cost.

Have the costs of any/all DR pilot/program opportunities (besides residential smart thermostat control and PTR) been updated to reflect the benefits of the AMI deployment?

PacifiCorp Response:

All the costs of demand response options are in the process of being updated this summer. Where advanced metering infrastructure (AMI) capabilities are assumed, the year in which those options are available will vary by state as AMI is not yet implemented in all six states. Estimates for when AMI will be implemented will be updated as a part of the 2021 conservation potential assessment (CPA) process.

AMI would primarily improve the accuracy of evaluation efforts but any cost implications of improved evaluation efforts are not considered in measure costs used in the CPA.

Data Support: If applicable, provide any documents, hyper-links, etc. in support of comments. (i.e. gas forecast is too high - this forecast from EIA is more appropriate). If electronic attachments are provided with your comments, please list those attachment names here.

* Required fields

https://oregonpuc.granicus.com/MediaPlayer.php?view_id=2&clip_id=116

Recommendations: Provide any additional recommendations if not included above - specificity is greatly appreciated.
Click here to enter text.

Please submit your completed Stakeholder Feedback Form via email to IRP@PacifiCorp.com

Thank you for participating.

* Required fields