

PacifiCorp - Stakeholder Feedback Form

2021 Integrated Resource Plan

PacifiCorp (the Company) requests that stakeholders provide feedback to the Company upon the conclusion of each public input meeting and/or stakeholder conference calls, as scheduled. PacifiCorp values the input of its active and engaged stakeholder group, and stakeholder feedback is critical to the IRP public input process. PacifiCorp requests that stakeholders provide comments using this form, which will allow the Company to more easily review and summarize comments by topic and to readily identify specific recommendations, if any, being provided. Information collected will be used to better inform issues included in the 2021 IRP, including, but not limited to the process, assumptions, and analysis. In order to maintain open communication and provide the broader Stakeholder community with useful information, the Company will generally post all appropriate feedback on the IRP website unless you request otherwise, below.

Date of Submittal 2020-09-29

*Name: Kaeci Daniels

Title:

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Phone: (307) 777 - 5701

*Organization: Wyoming Public Service Commission

Address: 2515 Warren Ave. Suite 300

City: Cheyenne

State: WY

Zip: 82002

Public Meeting Date comments address: 09-17-2020

Check here if not related to specific meeting

List additional organization attendees at cited meeting:

***IRP Topic(s) and/or Agenda Items:** List the specific topics that are being addressed in your comments.

Stand-alone model runs and sensitivity runs on preferred portfolio

Check here if any of the following information being submitted is copyrighted or confidential.

Check here if you do **not** want your Stakeholder feedback and accompanying materials posted to the IRP website.

***Respondent Comment:** Please provide your feedback for each IRP topic listed above.

1. Please provide the following: A model run showing the PVRR with no early coal or gas retirements to compare the preferred portfolio (all other assumptions remaining the same).
2. A model run that assumes carbon capture on all Wyoming coal plants with assumptions of CCUS with zero capital costs (assuming third party pays capital costs) and the inclusion of 45Q tax credits retained by Company. How does PVRR change with zero emissions costs?
3. Rerun the IRP model without Washington Clean Energy Transformation Act (CETA) to compare against the preferred portfolio.
4. Implementation of SF0159 where the Company purchases coal generation at avoided cost for all Wyoming units past the retirement date. To model how new generation needs change when coal generation in Wyoming is purchased at the Company's avoided cost.
5. Various sensitivity analysis related to prolonged extreme weather events sensitivity ran on the preferred portfolio, such as: 3 days of record high temperatures and more A/C load, 3 days of record low temperatures with additional heating load, 15% reduction in solar generation due to cloudy weather paired with a 15% reduction in wind generation due to reduced wind.
6. A sensitivity analysis on the preferred portfolio showing a 5% restriction in gas supply and its effect on reliability.

* Required fields

7. A sensitivity analysis on how electrification affects load growth and the Company's ability to meet reliability standards when EVs adoption rates increase exponentially in 2023.

PacifiCorp Response:

PacifiCorp will consider these requests balanced with other stakeholder requests and time constraints.

Data Support: If applicable, provide any documents, hyper-links, etc. in support of comments. (i.e. gas forecast is too high - this forecast from EIA is more appropriate). If electronic attachments are provided with your comments, please list those attachment names here.

Recommendations: Provide any additional recommendations if not included above - specificity is greatly appreciated.

Please submit your completed Stakeholder Feedback Form via email to IRP@PacifiCorp.com

Thank you for participating.