

# PacifiCorp - Stakeholder Feedback Form

## 2021 Integrated Resource Plan

PacifiCorp (the Company) requests that stakeholders provide feedback to the Company upon the conclusion of each public input meeting and/or stakeholder conference calls, as scheduled. PacifiCorp values the input of its active and engaged stakeholder group, and stakeholder feedback is critical to the IRP public input process. PacifiCorp requests that stakeholders provide comments using this form, which will allow the Company to more easily review and summarize comments by topic and to readily identify specific recommendations, if any, being provided. Information collected will be used to better inform issues included in the 2021 IRP, including, but not limited to the process, assumptions, and analysis. In order to maintain open communication and provide the broader Stakeholder community with useful information, the Company will generally post all appropriate feedback on the IRP website unless you request otherwise, below.

Date of Submittal 11/25/2020

\*Name: Nate Blouin

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\*Organization: Interwest Energy Alliance

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State: [Click here to enter text.](#)

Zip: [Click here to enter text.](#)

Public Meeting Date comments address: 11/16/2020

Check here if not related to specific meeting

List additional organization attendees at cited meeting:

Lisa Hickey

**\*IRP Topic(s) and/or Agenda Items:** List the specific topics that are being addressed in your comments.

Brownfield transmission, modeling related to WY investigation

Check here if any of the following information being submitted is copyrighted or confidential.

Check here if you do **not** want your Stakeholder feedback and accompanying materials posted to the IRP website.

**\*Respondent Comment:** Please provide your feedback for each IRP topic listed above.

1. Referring to slide 4 of the most recent public input meeting presentation, when is network service transmission capacity from retiring assets made available for interconnection purposes? How are transmission customers notified of this change to network service transmission capacity on the OASIS website? Is the entire transmission capacity released? If not, how is the available capacity determined? 2. Please list and describe any modeling changes you have made in preparation for the 2021 IRP which were the result of the WY 2019 IRP investigatory docket and ongoing discussions with WY PSC staff.

### PacifiCorp Response:

1. A reduction in network transmission service for a retiring asset may occur when the transmission customer who has designated that asset as a network resource requests to permanently undesignate the resource per Section 30.3 of PacifiCorp's Open Access Transmission Tariff (OATT) on file with the Federal Energy Regulatory Commission (FERC). Until such permanent undesignation is requested, either in full or in part, the transmission provider is unable to assume in its study work (e.g., studies of new generator interconnection requests or new transmission service requests) that a transmission customer's asset will be retired.

Upon receipt of an undesignation request, the transmission provider will review the network transmission service customer's megawatt (MW) allocation associated with the resource being undesignated, reduce the network customer's network rights in that MW amount, and post those undesignated MWs on PacifiCorp's

\* Required fields

Open Access Same-Time Information System (OASIS) as available transfer capability on the effective date of the termination. When a transmission customer undesignates a network resource, whether for retirement or other purposes, the network resource reduction requested by the customer is reflected on OASIS in the Designated Network Resources spreadsheet at <https://www.oasis.oati.com/woa/docs/PPW/PPWdocs/DesignatedNetworkResources.xlsx>. Per the FERC OATT, the network customer may designate other resources to replace the undesignated resource, and additional transmission service rights will be allocated depending on availability and queue position.

2. A written order in the investigation docket of PacifiCorp's 2019 IRP has yet to be issued. PacifiCorp will review and adjust its modeling efforts as applicable / practicable upon receipt of the order. In addition, PacifiCorp plans to model carbon capture retrofit and gas conversion options at its Wyoming plants and a requested "business as usual" case(s) based on Wyoming-specific stakeholder feedback.

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**Data Support:** If applicable, provide any documents, hyper-links, etc. in support of comments. (i.e. gas forecast is too high - this forecast from EIA is more appropriate). If electronic attachments are provided with your comments, please list those attachment names here.

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**Recommendations:** Provide any additional recommendations if not included above - specificity is greatly appreciated.  
[Click here to enter text.](#)

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Please submit your completed Stakeholder Feedback Form via email to [IRP@PacifiCorp.com](mailto:IRP@PacifiCorp.com)

Thank you for participating.