

PacifiCorp - Stakeholder Feedback Form

2021 Integrated Resource Plan

PacifiCorp (the Company) requests that stakeholders provide feedback to the Company upon the conclusion of each public input meeting and/or stakeholder conference calls, as scheduled. PacifiCorp values the input of its active and engaged stakeholder group, and stakeholder feedback is critical to the IRP public input process. PacifiCorp requests that stakeholders provide comments using this form, which will allow the Company to more easily review and summarize comments by topic and to readily identify specific recommendations, if any, being provided. Information collected will be used to better inform issues included in the 2021 IRP, including, but not limited to the process, assumptions, and analysis. In order to maintain open communication and provide the broader Stakeholder community with useful information, the Company will generally post all appropriate feedback on the IRP website unless you request otherwise, below.

Date of Submittal 8/4/2021

*Name: Nate Blouin

Title: [Click here to enter text.](#)

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Phone: 6037243266

*Organization: Interwest Energy Alliance

Address: [Click here to enter text.](#)

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State: [Click here to enter text.](#)

Zip: [Click here to enter text.](#)

Public Meeting Date comments address: **6/25/2021**

Check here if not related to specific meeting

List additional organization attendees at cited meeting:

[Click here to enter text.](#)

***IRP Topic(s) and/or Agenda Items:** List the specific topics that are being addressed in your comments.

Resource acquisition, import capacity, transmission

Check here if any of the following information being submitted is copyrighted or confidential.

Check here if you do **not** want your Stakeholder feedback and accompanying materials posted to the IRP website.

***Respondent Comment:** Please provide your feedback for each IRP topic listed above.

1. What legal proceedings for approval of the 2021 IRP projects, 2019 IRP and RFP acquisition and transmission lines related to these generation assets will be required in WY, UT and OR? When will each be filed, based on your current projections?

PacifiCorp Response

Please see Volume I, Chapter 10, Action Plan of PacifiCorp's 2021 IRP that provides action items associated with these projects. PacifiCorp's recently filed 2021 IRP can be found at the following location:

www.pacificorp.com/energy/integrated-resource-plan.html

2. How much import capacity do you assume in your modeling from each injection point? How was Utah South to North transmission selected in 2033? Was it optimized or hard coded, and will PacifiCorp model inclusion of this line in earlier years?

* Required fields

PacifiCorp Response

Please see PacifiCorp's IRP, Volume I, Chapter 8 for information regarding transmission options available to the Plexos model. The Utah South to North transmission project was selected by the model in 2033 as part of the least-cost, least-risk preferred portfolio. Additional information on PacifiCorp's transmission assumptions – including a table showing transmission integration by location and capacity increment for PacifiCorp's West and East balancing authority areas – can be found in the December 3, 2020 IRP Public-Input Meeting available at the following location: www.pacificorp.com/energy/integrated-resource-plan.html

Data Support: If applicable, provide any documents, hyper-links, etc. in support of comments. (i.e. gas forecast is too high - this forecast from EIA is more appropriate). If electronic attachments are provided with your comments, please list those attachment names here.

Recommendations: Provide any additional recommendations if not included above - specificity is greatly appreciated.

[Click here to enter text.](#)

Please submit your completed Stakeholder Feedback Form via email to IRP@PacifiCorp.com

Thank you for participating.