

PacifiCorp - Stakeholder Feedback Form

2023 Integrated Resource Plan

PacifiCorp (the Company) requests that stakeholders provide feedback to the Company upon the conclusion of each public input meeting and/or stakeholder conference calls, as scheduled. PacifiCorp values the input of its active and engaged stakeholder group, and stakeholder feedback is critical to the IRP public input process. PacifiCorp requests that stakeholders provide comments using this form, which will allow the Company to more easily review and summarize comments by topic and to readily identify specific recommendations, if any, being provided. Information collected will be used to better inform issues included in the 2023 IRP, including, but not limited to the process, assumptions, and analysis. In order to maintain open communication and provide the broader Stakeholder community with useful information, the Company will generally post all appropriate feedback on the IRP website unless you request otherwise, below.

Date of Submittal 2022-11-18

*Name: Rose Monahan

Title:

*E-mail: rose.monahan@sierraclub.org

Phone: (415) 977 - 5704

*Organization: Sierra Club

Address: 2101 Webster Street, Suite 1300

City: Oakland

State: CA

Zip: 94612

Public Meeting Date comments address: 10-01-2022

Check here if not related to specific meeting

List additional organization attendees at cited meeting:

***IRP Topic(s) and/or Agenda Items:** List the specific topics that are being addressed in your comments.

Inflation Reduction Act; Load Growth

Check here if you do **not** want your Stakeholder feedback and accompanying materials posted to the IRP website.

***Respondent Comment:** Please provide your feedback for each IRP topic listed above.

(1) The Inflation Reduction Act ("IRA") has a number of key provisions that could impact the load forecast assumptions used for PacifiCorp's IRP. In the October 13, 2022 public input meeting PacifiCorp indicated that it has included two IRA-related adjustments to its load forecast: one related to electric vehicles and one related to private generation. However, this leaves out several other IRA provisions that will significantly impact PacifiCorp's load including (but not limited to): (a) The High-Efficiency Electric Home Rebate program (section 50121), which covers up to 100% or \$14,000 of project costs in low- and moderate-income homes for a variety of energy efficiency upgrades such as insulation, air sealing, ventilation, wiring, and heat pump systems; (b) The Nonbusiness Energy Property Credit provision (section 13301), which increases and extends the tax credit for energy efficiency home improvements from 10% to 30%, covering insulation and air sealing, doors, windows, and energy audits; and (c) The Whole Home Energy Reduction Rebates program (section 50122), which rewards energy efficiency retrofits that are modeled to achieve energy use reductions, covering up to 50% of the project costs. What additional adjustments to its load forecast does PacifiCorp intend to include to account for each of these provisions? (2) In its July 2022 public input meeting, PacifiCorp indicated that that new customer projects are a major contributor to the increase projected in load, accounting for roughly 65% of the change in the 2023 IRP relative to 2021. Please specify the nature of these customer projects? Please explain what accounts for the remaining 35% increase. Please explain whether this breakdown is also true for the October load forecast update.

Data Support: If applicable, provide any documents, hyper-links, etc. in support of comments. (i.e., gas forecast is too high - this forecast from EIA is more appropriate). If electronic attachments are provided with your comments, please list those attachment names here.

* Required fields

PacifiCorp Response (12/7/22):

This inquiry contains elements of a prior stakeholder request submitted by Sierra Club in 2022. PacifiCorp has considered energy efficiency components of IRA for the Conservation Potential Assessment (CPA) by incorporating accelerated adoption rates for certain measure types eligible for IRA rebates and tax credits. It is difficult to exactly prescribe energy efficiency adjustments, but the Company did highlight changes for energy efficiency adoption rates at the December 1st PIM (Public Input Meeting) to reflect the IRA provisions noted in this stakeholder form.

The load forecast was updated to include Private Generation and Electric Vehicle forecasts to reflect the IRA. Private generation included the extension of the residential clean energy credit, and extension nonbusiness energy property credit in the IRA. Electric vehicle tax credit was considered in the electric vehicle forecasts. The CPA assessment based on load forecast, incorporated new energy efficiency home credit, and energy efficient commercial buildings deductions in the IRA in its assessment of future energy efficiency potential.

Approximately 65% of the change in the 2023 IRP relative to the 2021 IRP is attributable to new customer projects in the industrial and commercial sector. Please refer to the Company's response to Sierra Club's feedback form dated November 28, 2022, for additional information regarding confidentiality of individual customer load forecasts. Increases in residential loads and existing large commercial customer load projections account for the bulk of the remaining 35% increase in the 2023 IRP load forecast relative to the 2021 IRP.

Recommendations: Provide any additional recommendations if not included above - specificity is greatly appreciated.

Please submit your completed Stakeholder Feedback Form via email to IRP@PacifiCorp.com

Thank you for participating.