## PacifiCorp - Stakeholder Feedback Form

## 2023 Integrated Resource Plan

PacifiCorp (the Company) requests that stakeholders provide feedback to the Company upon the conclusion of each public input meeting and/or stakeholder conference calls, as scheduled. PacifiCorp values the input of its active and engaged stakeholder group, and stakeholder feedback is critical to the IRP public input process. PacifiCorp requests that stakeholders provide comments using this form, which will allow the Company to more easily review and summarize comments by topic and to readily identify specific recommendations, if any, being provided. Information collected will be used to better inform issues included in the 2023 IRP, including, but not limited to the process, assumptions, and analysis. In order to maintain open communication and provide the broader Stakeholder community with useful information, the Company will generally post all appropriate feedback on the IRP website unless you request otherwise, below.

			Date of Submittal	2023-02-20
*Name:	Laura Singer	Title	e:	
*E-mail:	laura.singer@fervoenergy.c	COM Phone	2:	
*Organization:	Fervo Energy			
Address:				
City:		State:	Zip:	
	eting Date comments address:		Check here if not relate	d to specific meeting
List additional orga	anization attendees at cited meeting:			
*IDD Tonio(s) o	nd/or Agenda Items: List the specif	fic topics that are being	addrassad in your com	mante
Supply-side r		ne topics that are being	addressed iii your coiii	ments.
111 2				
Check he	ere if you do <b>not</b> want your Stakehol	lder feedback and accom	panying materials pos	ted to the IRP website.
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*Respondent Co	omment: Please provide your feedba	ack for each IRP topic li	sted above.	
Fervo Energy wishes to bring the attached analysis, completed by the National Renewable Energy Laboratory (NREL), to PacifiCorp's attention for inclusion in 2023 IRP modeling.				
	atory (NREL), to PacifiCorp recently completed in Janua			
	support of the U.S. Depart			
	The results for Utah are il			
in the supply-side modeling for the 2023 IRP. The report estimates that 3.4GW of				
	apacity is available for de			
	a levelized cost of electr development of firm, clean			
	l energy should be included			
	your consideration of these			
	If applicable, provide any document			
•	ast from EIA is more appropriate). If	t electronic attachments	are provided with you	r comments, please list
those attachment	names nere. hrel.gov/docs/fy23osti/8482	2 ndf		
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Recommendation	ons: Provide any additional recomme	endations if not included	above - specificity is	greatly appreciated.
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## PacifiCorp Response (4/28/23)

PacifiCorp included two geothermal energy resource options in the 2023 IRP. The Greenfield Binary Plant option costs are close to those proposed in the referenced NREL report with a real levelized capital cost in 2022 dollars of 5,568 \$/kWe, and a Total Resource Cost after tax credits of 42.69 \$/MWh. The NREL report suggests an overnight capital cost of 3,565 \$/kWe and an LCOE target of 45 \$/MWh by 2035. While geothermal resources were not selected in the 2023 preferred portfolio, PacifiCorp is open to this technology type. The 2023 IRP assumed geothermal cost escalation based on inflation, as it uses many well-established technologies related to drilling and steam turbines. To the extent that cost savings relative to other technologies options become achievable because of technological development and experience, geothermal would be more likely to be included in the preferred portfolio.

Please submit your completed Stakeholder Feedback Form via email to IRP@Pacificorp.com

Thank you for participating.