

# PacifiCorp - Stakeholder Feedback Form

## Integrated Resource Plan

PacifiCorp (the Company) requests that stakeholders provide feedback to the Company upon the conclusion of each public input meeting and/or stakeholder conference call, as scheduled. PacifiCorp values the input of its active and engaged stakeholder group, and stakeholder feedback is critical to the IRP public input process. PacifiCorp requests that stakeholders provide comments using this form, which will allow the Company to more easily review and summarize comments by topic and to readily identify specific recommendations, if any, being provided. Information collected will be used to better inform issues included in the IRP, including, but not limited to the process, assumptions, and analysis. In order to maintain open communication and provide the broader Stakeholder community with useful information, the Company will post appropriate feedback on the IRP website based on your selection below.

Date of Submittal 2024-07-27

\*Name: Christopher Thomas

Title: \_\_\_\_\_

\*E-mail: christopher.thomas@slc.gov

Phone: (385) 228 - 6873

\*Organization: Salt Lake City Corp

Address: 451 S. State Street

City: Salt Lake City

State: UT

Zip: 84111

Public Meeting Date comments address: 07-17-2024

Check here if related to specific meeting

List additional organization attendees at cited meeting:

**\*IRP Topic(s) and/or Agenda Items:** List the specific topics that are being addressed in your comments.

Numbered slide 51 titled \u001CVariants\u001D

Check here if you want your Stakeholder feedback and accompanying materials posted to the IRP website.

**\*Respondent Comment:** Please provide your feedback for each IRP topic listed above.

Please include an additional variant, \u001Cnear-term customer choice energy\u001D that would allow for the selection of energy resources by the PLEXOS model for operation in 2026 and 2027 in the following amounts: 493 MW of solar, 126 MW of wind, and 32 MW of geothermal. These numbers reflect the total summer megawatts (MW) in the PacifiCorp interconnection queues that have completed Facilities studies with a requested commercial operation date prior to December 31, 2026 for each of these energy resource types. The rationale for including this variant is that PacifiCorp\u0019s core cases do not allow for the selection of wind or solar resources before calendar year 2028, reflecting a constraint that represents the regulatory timeline of initiating an all-source RFP and completing contracting and project construction. However, there are programs and tariffs that could allow for large customers or groups of customers to acquire energy from the projects in PacifiCorp\u0019s interconnection queues before 2028. Given that, it would be prudent to use one IRP model variant to examine whether limited amounts of new energy resource acquisition prior to 2028 would be cost effective from the perspective of the PacifiCorp system as a whole. The 2023 IRP update preferred portfolio found that near-term resource acquisition would be cost effective, to the tune of 654 MW of solar or solar + storage in 2027 and 79 MW of wind in 2027.

**Data Support:** If applicable, provide any documents, hyper-links, etc. in support of comments. (i.e. gas forecast is too high - this forecast from EIA is more appropriate). If electronic attachments are provided with your comments, please list those attachment names here.

**Recommendations:** Provide any additional recommendations if not included above - specificity is greatly appreciated.

\* Required fields

Please ensure that the \u001Cnear-term customer choice energy\u001D variant will allow for the selection of solar and wind resources in the amounts listed above without co-located storage.

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Please submit your completed Stakeholder Feedback Form via email to [IRP@PacifiCorp.com](mailto:IRP@PacifiCorp.com)

Thank you for participating.

PacifiCorp Response (8/12/2024):

Thank you for your participation and engagement in the Integrated Resource Planning process.

PacifiCorp is actively considering projects that have a commercial operation date before 1/1/2028 and does not foreclose the opportunity for such projects. The Integrated Resource Plan (IRP) is based on proxy resource costs and related assumptions that are generic and intended to be broadly applicable. Thus, the IRP has typically not allowed resources to be selected within the initial few years of the model run even if PacifiCorp might still be able to pursue projects that could enter commercial operation during those initial few years.

The Company is currently considering all requests for additional sensitivity and variant studies to be completed in the 2025 IRP. Possible options will be discussed in the August 14-15 and September 25-26 Public Input Meetings.

\* Required fields