

PacifiCorp - Stakeholder Feedback Form

2027 Integrated Resource Plan

PacifiCorp (the Company) requests that stakeholders provide feedback to the Company upon the conclusion of each public input meeting and/or stakeholder conference calls, as scheduled. PacifiCorp values the input of its active and engaged stakeholder group, and stakeholder feedback is critical to the IRP public input process. PacifiCorp requests that stakeholders provide comments using this form, which will allow the Company to more easily review and summarize comments by topic and to readily identify specific recommendations, if any, being provided. Information collected will be used to better inform issues included in the 2027 IRP, including, but not limited to the process, assumptions, and analysis. In order to maintain open communication and provide the broader Stakeholder community with useful information, the Company will generally post all appropriate feedback on the IRP website unless you request otherwise, below.

Date of Submittal January 14, 2026

*Name: Logan Mitchell

Title: _____

*E-mail: Logan@UtahCleanEnergy.org

Phone: _____

*Organization: Utah Clean Energy

Address: _____

City: _____ State: _____ Zip: _____

Public Meeting Date comments address: _____ Check here if not related to specific meeting

List additional organization attendees at cited meeting: _____

***IRP Topic(s) and/or Agenda Items:** List the specific topics that are being addressed in your comments.

- Follow up to Nov 20, 2025, stakeholder feedback form regarding analysis of accelerated procurement of tax-advantaged resources

Check here if you do **not** want your Stakeholder feedback and accompanying materials posted to the IRP website.

***Respondent Comment:** Please provide your feedback for each IRP topic listed above.

Thank you for responding to the stakeholder feedback form from the Utah Association of Energy Users, Utah Clean Energy, Utah Division of Public Utilities, Utah Office of Consumer Services, and Western Resource Advocates from November 20, 2025.

We appreciate that PacifiCorp is committed to following the Utah PSC's direction to include analysis and actions in response to federal tax credit changes in the upcoming 2025 IRP Update.

In the third paragraph of the response, the IRP team stated:

"Significantly, in the 2025 IRP, the model did not select new system wide renewable proxy resources in the procurement window even with tax credits included. This would indicate that early procurement is not needed for the system as a whole."

This statement is factually inaccurate based on the 2025 IRP, as shown in the 2025 IRP Table 9.11 (copied below) where 200 MW of wind was selected in 2029 (when tax advantaged projects would need to be completed) for the Utah, Idaho, Wyoming, California (UIWC) jurisdiction. Further, there are additional projects that could be accelerated because an additional 544 MW of wind and 668 MW solar were selected for UIWC by 2031.

* Required fields

Table 9.11 – Preferred Portfolio with Jurisdictional Resource Selections

Resource	Installed Capacity, MW																				Total	
	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044		2045
Gas - CCCT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas - Peaking	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear	-	-	-	-	-	-	-	500	-	-	-	-	-	-	-	-	-	-	-	-	-	500
OR	-	-	-	-	-	-	-	130	-	-	-	-	-	-	-	-	-	-	-	-	-	130
WA	-	-	-	-	-	-	-	32	-	-	-	-	-	-	-	-	-	-	-	-	-	32
UIWC	-	-	-	-	-	-	-	338	-	-	-	-	-	-	-	-	-	-	-	-	-	338
Renewable Peaking	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	19	-	4	-	18	41
OR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	19	-	4	-	18	40
WA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
UIWC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
DSM - Energy Efficiency	92	89	209	220	239	261	329	291	299	295	299	315	347	314	293	301	303	315	238	205	182	5,255
OR	-	-	97	101	107	114	115	110	113	108	109	111	110	106	102	116	123	107	114	92	90	2,044
WA	-	0	13	16	15	17	18	18	19	19	20	19	19	15	14	12	11	11	10	8	7	280
UIWC	-	0	99	103	117	130	196	163	167	168	170	185	218	193	177	172	170	197	114	106	86	2,931
DSM - Demand Response	18	2	-	63	21	120	99	5	1	3	3	21	112	18	5	24	61	106	29	26	52	769
OR	-	0	-	48	16	7	-	5	1	3	3	11	-	11	4	23	4	-	9	-	8	153
WA	-	0	-	15	2	2	-	-	-	-	-	8	-	6	1	1	1	-	1	-	14	51
UIWC	-	1	-	-	2	111	99	-	-	-	-	2	112	-	-	0	57	106	19	26	30	566
Renewable - Wind	-	-	-	21	794	1,452	344	1	-	29	347	40	175	37	-	376	50	-	20	-	96	3,782
OR	-	-	-	16	445	939	-	1	-	22	260	30	131	28	0	282	37	-	15	-	72	2,278
WA	-	-	-	5	148	313	-	-	-	7	87	10	44	9	0	94	12	-	5	-	24	758
UIWC	-	-	-	-	200	200	344	-	-	-	-	-	0	-	-	-	-	-	-	-	-	744
Renewable - Small Scale Wind	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Renewable - Utility Solar	-	-	-	222	180	1,690	849	240	403	225	13	-	1	-	554	104	12	-	-	197	75	4,765
OR	-	-	-	167	135	1,268	136	180	302	169	10	-	0	0	416	78	9	-	-	148	56	3,074
WA	-	-	-	56	45	423	45	60	101	56	3	-	0	0	139	26	3	-	-	49	19	1,025
UIWC	-	-	-	-	-	-	668	-	-	-	-	-	0	-	-	-	-	-	-	-	-	668

Data Support: If applicable, provide any documents, hyper-links, etc. in support of comments. (i.e. gas forecast is too high - this forecast from EIA is more appropriate). If electronic attachments are provided with your comments, please list those attachment names here.

Recommendations: Provide any additional recommendations if not included above - specificity is greatly appreciated.

Our recommendation from our November 20, 2025, stakeholder feedback form has not changed. Here is that recommendations again:

- Create a model sensitivity that allows for endogenous selection of tax-advantaged wind and solar resources (with or without energy storage) with Commercial Online Dates in the next four years.
 - o Wind resources may need to have their “Total Implementation Time” in the Supply Side Resource Table modified to be four years for this sensitivity.
 - o Use an appropriate projection of tax-advantaged renewable and storage project build costs. Potentially PacifiCorp could utilize the median project build costs by geographic area and resource type from the 2025 Oregon Situs RFP for modeling inputs. Model inputs for tax-advantaged renewable resources should be finalized with input from stakeholders.
 - o Provide updates on the Company’s analysis and actions around this topic in the 2025 IRP update and in the 2027 IRP Public Input process. This could involve updates from the IRP modeling team as well as PacifiCorp’s resource procurement team.

Please submit your completed Stakeholder Feedback Form via email to IRP@PacifiCorp.com
Thank you for participating.

PacifiCorp Response:

PacifiCorp clarifies that for the 2025 IRP the procurement window is through year 2028, and the prior response was stated using this consideration. For PacifiCorp’s response to the above recommendations, please see stakeholder feedback form 2027.008. Thank you again for your recommendation and feedback.

* Required fields