

# PacifiCorp - Stakeholder Feedback Form

## Integrated Resource Plan

PacifiCorp (the Company) requests that stakeholders provide feedback to the Company upon the conclusion of each public input meeting and/or stakeholder conference call, as scheduled. PacifiCorp values the input of its active and engaged stakeholder group, and stakeholder feedback is critical to the IRP public input process. PacifiCorp requests that stakeholders provide comments using this form, which will allow the Company to more easily review and summarize comments by topic and to readily identify specific recommendations, if any, being provided. Information collected will be used to better inform issues included in the IRP, including, but not limited to the process, assumptions, and analysis. In order to maintain open communication and provide the broader Stakeholder community with useful information, the Company will post appropriate feedback on the IRP website based on your selection below.

Date of Submittal 2026-01-20

\*Name: Douglas Darrah

Title:

\*E-mail: doug@interwest.org

Phone: (505) 317 - 2101

\*Organization: Interwest Energy Alliance

Address: 400 Gold Ave. SW Ste. 700

City: Albuquerque

State: NM

Zip: 87102

Public Meeting Date comments address: 12-17-2025

Check here if related to specific meeting

List additional organization attendees at cited meeting:

Chris Leger

**\*IRP Topic(s) and/or Agenda Items:** List the specific topics that are being addressed in your comments.

Load Forecast (Slide 19)

Check here if you want your Stakeholder feedback and accompanying materials posted to the IRP website.

**\*Respondent Comment:** Please provide your feedback for each IRP topic listed above.

Thank you for hosting this informational stakeholder session. To help us better understand PacifiCorp's process, we have a few follow up questions regarding large loads in the updated forecast for the 2025 IRP. 1. How much of the load increase in the 2025 IRP update is due to large loads? 2. Which large loads is PacifiCorp including in the load forecast for the 2025 IRP update? 2a. Staff stated that only committed large loads would be included in the forecast. What is the definition of a committed large load? 3. Which large loads will PacifiCorp include in the 2027 IRP load forecast?

**Data Support:** If applicable, provide any documents, hyper-links, etc. in support of comments. (i.e. gas forecast is too high - this forecast from EIA is more appropriate). If electronic attachments are provided with your comments, please list those attachment names here.

**Recommendations:** Provide any additional recommendations if not included above - specificity is greatly appreciated.

Please submit your completed Stakeholder Feedback Form via email to [IRP@PacifiCorp.com](mailto:IRP@PacifiCorp.com)

Thank you for participating.

**PacifiCorp Response:**

\* Required fields

1. Approximately 600 megawatts total of maximum large-metered load demand is included in the 20-year planning horizon with varying ramp rates per customer and contract.
2. PacifiCorp is going to include committed large-metered load. Please refer to Stakeholder Feedback form 2027.005 for the definition of committed loads.
3. PacifiCorp is going to include committed large-metered load.