

# PacifiCorp - Stakeholder Feedback Form

## 2027 Integrated Resource Plan

PacifiCorp (the Company) requests that stakeholders provide feedback to the Company upon the conclusion of each public input meeting and/or stakeholder conference calls, as scheduled. PacifiCorp values the input of its active and engaged stakeholder group, and stakeholder feedback is critical to the IRP public input process. PacifiCorp requests that stakeholders provide comments using this form, which will allow the Company to more easily review and summarize comments by topic and to readily identify specific recommendations, if any, being provided. Information collected will be used to better inform issues included in the 2027 IRP, including, but not limited to the process, assumptions, and analysis. In order to maintain open communication and provide the broader Stakeholder community with useful information, the Company will generally post all appropriate feedback on the IRP website unless you request otherwise, below.

Date of Submittal January 26, 2026

\*Name: Logan Mitchell

Title: \_\_\_\_\_

\*E-mail: Logan@UtahCleanEnergy.org

Phone: \_\_\_\_\_

\*Organization: Utah Clean Energy, Utah Division of Public Utilities,  
Utah Office of Consumer Services, Western  
Resource Advocates

Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

Public Meeting Date comments address: \_\_\_\_\_  Check here if not related to specific meeting

List additional organization attendees at cited meeting: \_\_\_\_\_

**\*IRP Topic(s) and/or Agenda Items:** List the specific topics that are being addressed in your comments.

- Request quantification of state-specific emissions in the 2027 IRP

Check here if you do **not** want your Stakeholder feedback and accompanying materials posted to the IRP website.

**\*Respondent Comment:** Please provide your feedback for each IRP topic listed above.

Beginning in the 2023 IRP, PacifiCorp began calculating state-specific emissions, but only for a single state in the system. In the 2025 IRP process, a Utah stakeholder requested this state-specific quantification be extended to other states,<sup>1</sup> however in the final 2025 IRP the state-specific emissions were only quantified for a single state, OR. The methodology for calculating state-specific emissions was described in the 2025 IRP Vol 2, Table P.1. and shown in Vol 2, Figure P.2 on page 500.

We request that PacifiCorp use the existing methodology in the 2025 IRP Vol 2, Table P.1. to calculate state-specific emissions for every state in their system. If state-specific emissions are calculated for one state, they should be calculated for every state. For each of PacifiCorp's six states, please provide an emissions chart similar to the 2025 IRP Vol 2, Figure P.2. or Vol 1 Figure 9.13, using the same methodology.

The total of the state-specific emissions should sum up to the system wide emissions, as shown in the 2025 IRP in Figure 9.13 (and other similar figures showing system wide emissions). In effect, it should be possible to show Figure 9.13 as a stacked bar chart with each state's allocated emissions summing up to system wide emissions. If there are emissions associated with energy exported from PacifiCorp's system and not allocated to a specific state, that could also be indicated.

If PacifiCorp thinks the state-specific emission calculation methodology outlined in the 2025 IRP Vol 2, Table P.1. is not appropriate or feasible for other states, please explain why in detail and provide relevant examples.

\* Required fields

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**Data Support:** If applicable, provide any documents, hyper-links, etc. in support of comments. (i.e. gas forecast is too high - this forecast from EIA is more appropriate). If electronic attachments are provided with your comments, please list those attachment names here.

<sup>1</sup> [https://www.pacificorp.com/content/dam/pcorp/documents/en/pacificorp/energy/integrated-resource-plan/2025-irp/2025-irp-comments/2025.050\\_UCE\\_1-14-2025\\_with\\_response.pdf](https://www.pacificorp.com/content/dam/pcorp/documents/en/pacificorp/energy/integrated-resource-plan/2025-irp/2025-irp-comments/2025.050_UCE_1-14-2025_with_response.pdf)

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**Recommendations:** Provide any additional recommendations if not included above - specificity is greatly appreciated.

We request that PacifiCorp use the existing methodology in the 2025 IRP Vol 2, Table P.1. to calculate state-specific emissions for every state in their system. For each of PacifiCorp's six states, please provide an emissions chart similar to the 2025 IRP Vol 2, Figure P.2. or Figure 9.13, using the same methodology.

The total of the state-specific emissions should sum up to the system wide emissions, as shown in the 2025 IRP in Figure 9.13 (and other similar figures showing system wide emissions). If there are emissions associated with energy exported from PacifiCorp's system and not allocated to a specific state, that could also be indicated.

If PacifiCorp thinks the state-specific emission calculation methodology outlined in the 2025 IRP Vol 2, Table P.1. is not appropriate or feasible for other states, please explain why in detail and provide relevant examples.

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Please submit your completed Stakeholder Feedback Form via email to [IRP@PacifiCorp.com](mailto:IRP@PacifiCorp.com)  
Thank you for participating.

**PacifiCorp response:**

PacifiCorp is willing to complete this analysis as discussed in the January 28<sup>th</sup>, 2026, Public Input Meeting. Note that, due to use of approved cost allocation methodologies and the resulting under- or over-allocation of various existing units, the state-specific totals may not sum to the system total.