# PacifiCorp - Stakeholder Feedback Form

## Integrated Resource Plan

PacifiCorp (the Company) requests that stakeholders provide feedback to the Company upon the conclusion of each public input meeting and/or stakeholder conference call, as scheduled. PacifiCorp values the input of its active and engaged stakeholder group, and stakeholder feedback is critical to the IRP public input process. PacifiCorp requests that stakeholders provide comments using this form, which will allow the Company to more easily review and summarize comments by topic and to readily identify specific recommendations, if any, being provided. Information collected will be used to better inform issues included in the IRP, including, but not limited to the process, assumptions, and analysis. In order to maintain open communication and provide the broader Stakeholder community with useful information, the Company will post appropriate feedback on the IRP website based on your selection below.

Date of Submittal 9-1-2026

*Name: Stanley Holmes Title:

*E-mail: UCARE@xmission.com Phone:

*Organization: Utah Citizens Advocating Renewable Energy (UCARE)

Address:

City: State: Zip:

Public Meeting Date comments address: ☐ Check here if related to specific meeting

List additional organization attendees at cited meeting:

*__IRP Topic(s) and/or Agenda Items:__ List the specific topics that are being addressed in your comments.

Coal Supply/Contracts .. Proposed Studies .. Utah Order Considerations

X Check here if you want your Stakeholder feedback and accompanying materials posted to the IRP website.

*__Respondent Comment:__ Please provide your feedback for each IRP topic listed above.

Coal Supply/Contracts:
2027 IRP planning should address prospective changes to Utah in-state coal availability and pricing due to increased competition with coal stock for export. PIM #6 slide 41 wrongly asserts that there are "limited alternative buyers/export opportunities for Utah mines" when Utah state agencies and the Trump administration have this year offered over $125 million to expand West Coast coal export terminal facilities. [See Data Support links to and federal funding offers.] Utah's Hunter and Huntington coal plants are supplied by the same company --Wolverine Fuels-- now seeking increased export sales. Utah coal availability and cost could also be impacted if thermal units at the Intermountain Power Plant are restarted.
Proposed Studies:
Would the 2025 IRP Update's "elevated coal fuel supply cost" price-policy scenario modeling --as applied to the 2027 IRP-- take into account new competition with exports that, combined with potential force majeure events like the DPU reported in 2024, could significantly affect RMP revenue requirements and Utah customer rates? Scope of the modeling should be expanded.
Utah Order Considerations:
Under new, variable coal supply conditions, complying with the Utah PSC's requirement that the 2027 IRP "[M]inimize cost and risk of market purchases" [ref. PIM #8 slide 15] could prove challenging and should be considered as the two All Coal 2033 and All Coal EOL variant studies [ref. PIM #5 slide 74] are conducted.

* Required fields

**Data Support:** If applicable, provide any documents, hyper-links, etc. in support of comments. (i.e. gas forecast is too high - this forecast from EIA is more appropriate). If electronic attachments are provided with your comments, please list those attachment names here.

Ocean Terminal RFQ Rural Utah Infrastructure Coalition webpage: https://ruic.utah.gov/2026/01/14/rfq-ocean-terminal-planning/?_gl=1*1f1brnx*_ga*MTA5ODgyNzc1LjE3NjMzMzc0MzY.*_ga_VB4YSDFF1S*czE3ODgyODE3MzAkbzEkZzAkdDE3ODgyODE3MzAkajYwJGwwJGgw .. CIB Minutes of 1-8-2026 meeting w conditional approval of $54 million for coal terminal(s): https://jobs.utah.gov/housing/community/cib/documents/010826cibminutes.pdf .. Trump pledges $75 million to Oakland coal terminal: https://oaklandside.org/2026/06/04/trump-oakland-coal-terminal-funding/ .. Utah seeks Longview, Washington coal terminal: https://www.columbiariverkeeper.org/2026/utahs-dreams-of-coal-exports-in-longview-again/ .. IPP units idled: https://utahnewsdispatch.com/2025/12/05/intermountain-power-plant-coal-fired-units-no-longer-operating/ .. Utah Division of Public Utilities' Audit of PacifiCorp's 2023 Fuel Inventory Policies and Practices: https://psc.utah.gov/2024/03/28/docket-no-24-035-13/

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**Recommendations:** Provide any additional recommendations if not included above - specificity is greatly appreciated.

1. Review Utah coal export projections in the recently completed Norda Stelo / Wood Mackenzie ocean terminal report prepared for the Rural Utah Infrastructure Coalition and the Utah Permanent Community Impact Fund Board.
2. Factor a wider range of coal supply scenarios into Thermal Generation Run Cost comparisons, and strengthen the two All Coal variant studies as well.
3. Explain how RMP Fuel Resources Department's coal management data, assumptions, and recommendations are incorporated into PLEXOS price policy scenarios and variant studies.
4. Utah's disproportionate coal cost allocation should be addressed, as should cost implications of earlier retirements and replacement of the Hunter and Huntington coal plants.

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Please submit your completed Stakeholder Feedback Form via email to IRP@Pacificorp.com

Thank you for participating.

**PacifiCorp Response:**

1. Thank you for this feedback. The IRP coal cost projections come from PacifiCorp's fuels group which takes a wide range of conditions into account when developing forecasted coal costs.

2. Depending on overall study request volumes and regulatory requirements, the IRP team is willing to consider a sensitivity study that redispatches the preferred portfolio with changes to coal fuel inputs. PacifiCorp is interested in understanding which inputs UCARE is interested in evaluating.

3. Coal fuel prices are provided to the IRP team as an input specifically for coal units, and do not directly impact either price policy or variant study development. Price policy scenarios are developed collaboratively with Siemens and are based on forward looking market and gas projected prices. Variant studies are generally responsive to commission requirements or interest party inquiries and evaluate feasible futures for PacifiCorp actions. Coal costs impact dispatch and resource selection under both price policy scenarios and variant studies but are an independent input into model behavior.

4. PacifiCorp expects to complete a variant study which retires the Hunter plant in 2031. The 2027 IRP also anticipates a sensitivity study evaluating the cost allocation of existing coal resources.

* Required fields