2027 Integrated Resource Plan
Public Input Meeting

October 14, 2026

PACIFICORP®
POWERING YOUR GREATNESS

Purpose Statement

Focus is the Customer

- Transparency
  - Assumptions & constraints
- Completeness
  - All major topics
  - Ongoing developments
- Dynamic planning
  - Interactions beyond IRP
- Agnostic to technology
  - Competition based on best available data

Multi-State Approach

- Seek and respond to public feedback for quality and relevance
- Follow the most restrictive state timing for delivery milestones
- Abide by all state policies

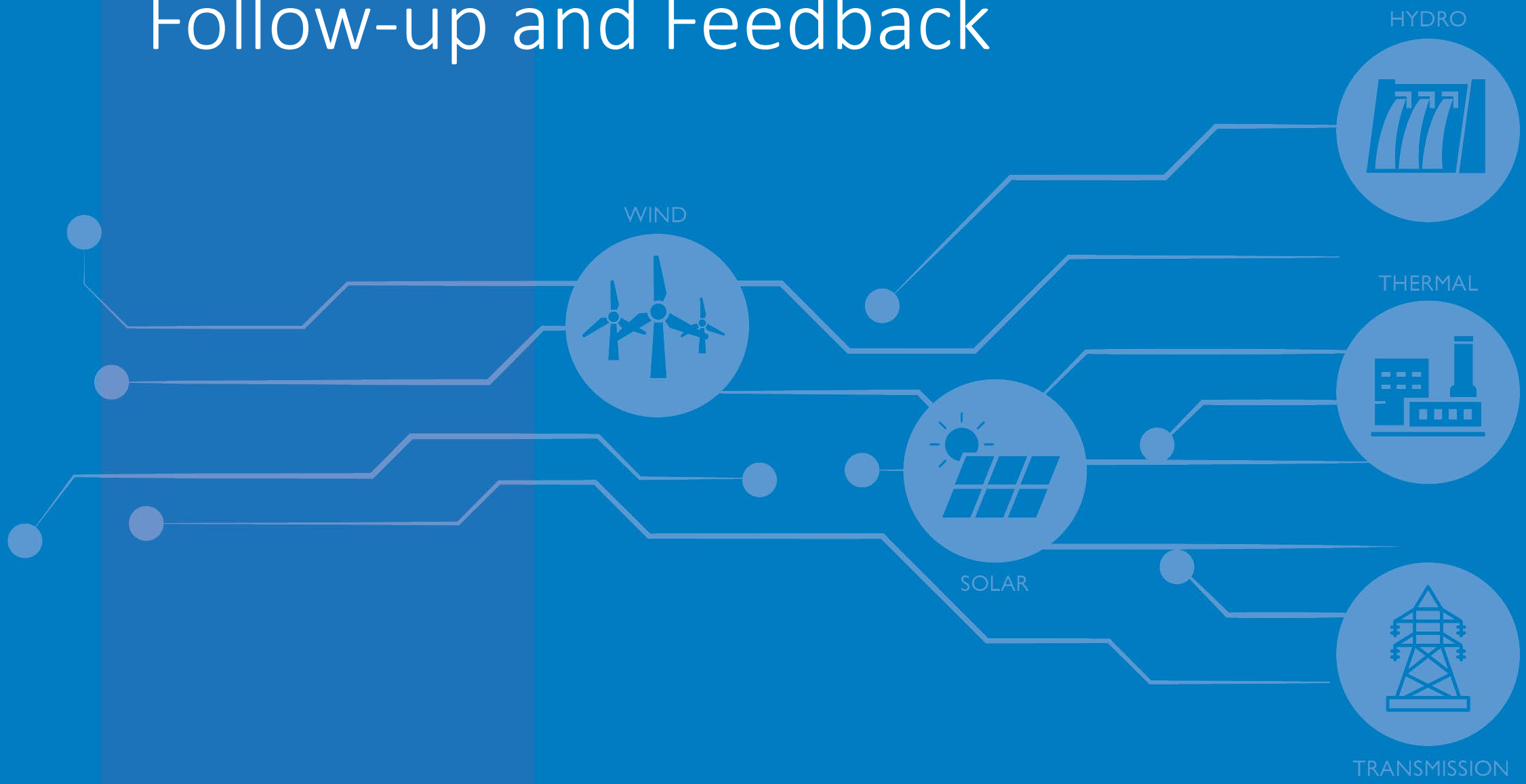
Agenda

– This meeting will be recorded and made publicly available –

October 14	TOPIC
9:00 – 9:15 AM	Introduction
9:15 – 9:45 AM	Follow-up and Feedback
9:45 – 10:30 AM	Assumption Updates
10:30 – 11:00 AM	B2H Studies and Redirects
11:00 – 11:30 AM	State-level Load and Resource Balances
11:30 – 12:15 PM	Lunch Break
12:15 – 2:00 PM	Indicative Portfolios
2:00 – 2:15 PM	Wrap-up and Next Steps

* Timing and arrangement are approximate and subject to change.

Follow-up and Feedback



Public Input Form Updates

- Form 37 – Utah Citizens Advocating Renewable Energy
  - Questions and recommendations about Coal supply costs and assumptions.
  - Request for more information regarding coal cost incorporation to PLEXOS.
- Form 38 – Idaho PUC
  - Six questions all related to Distributed Generation – Slide 9.
- Form 39 – Utah Clean Energy
  - Feedback related to Distributed Generation – Slide 9.
  - Questions about Distribution System Planning.
- Form 40 – Oregon PUC – See next slide
- Form 41 – Utah Clean Energy
  - Comments and suggestions related to Geothermal availability and costs.
- Form 42 – Utah Clean Energy
  - Energy Efficiency and Demand Response feedback.

Form 40 – Oregon PUC

- Recommendations for a thorough CBRE analysis and establishing CBRE targets.
- Comments on potential public health benefits modeling.
- Response:
  - PacifiCorp appreciates Staff's feedback and will continue to engage with Staff to develop a plan for meaningful analysis that can be incorporated in modeling.
  - PacifiCorp recognizes that CBREs and public health benefits measured by CBIs can be connected and PacifiCorp will continue to discuss with Staff how the company may analyze them.

Reporting Enhancements

- ❑ Recap: March 11, 2026, Public Meeting
  - Clarify the basis for preferred portfolio selection.
  - Expand analysis beyond the metrics.
  - ➢ Enhanced document structure.

- ❑ New: State Reporting Enhancements
  - State load and resource balances.
  - State-specific proxy resource selections.
  - State-allocated present-value revenue requirement.
  - ➢ Enhanced document structure.

Enhancements to Document Structure

2025 IRP

Volume I
Ch 8 – Modeling and Portfolio Evaluation
Ch 9 – Modeling and Portfolio Selection Results
Ch 10 – Action Plan
Ch 11, 12, 13 – Utah chapters

Volume II
Appendix O – Washington Clean Energy Plan
Appendix P – Oregon Clean Energy Update

Benefits:

- Emphasizes each state's policies and challenges in its own chapter.
- Allows for a holistic view of each state.
- Allows the Volume I system document to point to one place for each state's key information.

2027 IRP

Volume I – System Updates
Ch 8 – Modeling Methodology
Ch 9 – Preferred Portfolio Analysis
Ch 10 – Sensitivities
Ch 11 – Alternative Path Analysis
Ch 12 – Action Plan

Volume II – State Updates
Chapter S1 – California
Chapter S2 – Idaho
Chapter S3 – Oregon
Chapter S4 – Utah
Chapter S5 – Washington
Chapter S6 – Wyoming

Volume III - Appendices

Distributed Generation

- 2025 IRP Utah order #10, Docket No. 25-035-22: *"We direct PacifiCorp to share and discuss the updated DG study with stakeholders in PIMs in preparation of the 2027 IRP and consider innovative ideas for attaining a system-optimal amount of DG and DSM in both PIMs and DSM committee meetings. In addition, we direct PacifiCorp to explore how to optimize incentives for customers' use of DG and DSM resources such as Subscriber Solar and Blue Sky to mitigate customer rate increases."*
- In the August IRP PIM, PacifiCorp shared planned methodology for additional analysis. Since then, the team has conducted a preliminary analysis.
- PacifiCorp hosted a productive Utah DSM Advisory Group meeting on Sept 28, 2026, and also received an input form with suggestions for additional sensitivity analyses.
- The team plans to report out the findings of this exploration in an upcoming IRP PIM, eg in November 2026 and/or January 2027.

Public Input Form Update

Status

- Forty-two feedback forms submitted to date.
- Feedback forms can be located at: IRP Stakeholder Feedback (pacificpower.net)
- Depending on the type and complexity of the feedback, responses may be provided in a variety of ways including, but not limited to, a written response, a follow-up conversation, or incorporation into subsequent public-input meeting material.
- Generally, written responses are provided with the feedback form and posted online at the link above.

Public Input Form Summary

SFF #	Request Topic	PacifiCorp Reply	Public Meeting Ref.	2025 IRP Update Ref.
2027.001 Fervo Energy (9/25/25)	Enhanced geothermal system advances	Proxy geothermal will be addressed in the public input meeting series as part of the discussion of supply-side resources.	2027 PIM #2, p.25	Chapter 5
2027.002 SC et al. (10/30/25)	Request for summary of November 30, 2025 stakeholder meeting	Discussed jurisdictional modeling, load forecast, and Boardman to Hemingway transmission. Offered	2027 PIM #2, pp.67-71	Chapters 3, 6 & 8, Appendix A
2027.003 OPUC (11/10/25)	Request the development of a pre-state-policy system baseline portfolio	An initial system resource adequacy baseline portfolio will be created..	2027 PIM #2, p.78	Chapter 6
2027.004 SC et al. (11/10/25)	Stakeholder requests for 2025 IRP Update from 10/30/25 meeting	Please see responses to individual items in the form.	2027 PIM series	Chapter 6
2027.005 UAE (11/12/25)	Utah SB 132 assumptions and definitions	Provided clarification and additional description of modeling for UT SB 132.	2027 PIM #2, p.79, SFF 2027.012, SFF 2027.015	Chapter 3
2027.006 WRA (11/13/25)	Modeling of market purchases	Request is under consideration.	2027 PIM series	Chapter 5
2027.007 OPUC (11/14/25)	Questions on PIM agenda, supply-side table, and 2025 IRP update modeling	Please see responses to individual items in the form.	2027 PIM series	
2027.008 UAE et al. (11/20/25)	Recommendation regarding modeling of tax-advantaged resources	Company expectations do not align with requests at this time. The company continues to consider updates for the 2027 IRP.	2027 PIM series	Appendix H
2027.009 SC RNW (11/25/25)	B2H, baseline and jurisdictional modeling recommendations	Please see responses to individual items in the form.	2027 PIM #2, pp.67-71, 78	Chapters 3, 6 & 8, Appendix A
2027.011 rPlusEnergies (12/22/2025)	Pumped hydro energy storage benefits	PacifiCorp continues to seek best available data and resource opportunities.	2027 PIM #2, p.20,71, PIM #3, p.53	Chapter 5
2027.012 IPUC (1/7/2026)	Large-meter load contracts and resource requirements, qualifying facility capacity treatment.	Pointer to stakeholder feedback form 2027.005 UAE (11/12/25). Clarficiation of QF slide 25 from the December 2025 public input meeting.	2027 PIM #3, p.25, SFF 2027.005, SFF 2027.015	Chapter 6;
2027.013 UCE (1/14/2026)	Indicating a factual error regarding the 2025 IRP portfolio	Provided clarification of the 2025 IRP procurement window.	SFF 2027.008 UAE	

Public Input Form Summary (cont.)

SFF #	Request Topic	PacifiCorp Reply	Public Meeting Ref.	2025 IRP Update Ref.
2027.014 UCE (1/15/2026)	Conservation Potential Assessment topics: measures cost, forecasts, scenarios, NEIs, etc.	Please see responses to individual items in the form.	2027 IRP PIM series	Chapter 3
2027.015 IEA (1/20/2026)	Large-meter load.	Clarifications provided.	2027 PIM #4, p.9-12, SFF 2027.005, SFF 2027.012	Chapter 6
2027.016 UCE et al. (1/26/2026)	Request to apply system emissions methodology to each state.	Planned for the 2027 IRP	2027 PIM #4, p.6	Chapter 7
2027.017 UCE (2/19/2026)	Request for specific analysis responsive to Utah PSC October 17, 2025 Order.	PacifiCorp compliance with the order is provided in Appendix H.		Appendix H
2027.018 UCE (2/19/2026)	Request cost differential plots for sensitivites.	Planned for the 2027 IRP	2027 PIM #5, p.13	Chapter 8
2027.019 SC et al. (2/20/2026)	Requests for senstivities and additional analysis of the 2025 IRP.	Please see responses to individual items in the form.	2027 PIM #5, p.14, PIM series	Chapters 6, 8, Appendix H
2027.020 OPUC (2/24/2026)	2027 IRP and 2025 IRP Update, multiple topics.	Please see responses to individual items in the form.	2027 IRP PIM series	Chapter 6, Appendix D
2027.021 UCE (3/2/2026)	Request for additional 2027 IRP DSM study.	PacifiCorp intends to provide an additional study.	2027 IRP PIM series	
2027.022 DPU (3/3/2026)	Advanced transmission technologies (ATT)	Explains current and planned activities and modeling.	2027 IRP PIM series	
2027.023 WRA (3/17/2026)	Request for block purchase treatment clarifications.	Please see responses to individual items in the form.	2027 IRP PIM series	Chapter 9
2027.024 OPUC (3/30/2026)	Comments and suggestons regarding price-policy, market risk, stochastics, demand response, etc.	Please see responses to individual items in the form.	2027 IRP PIM series	Various

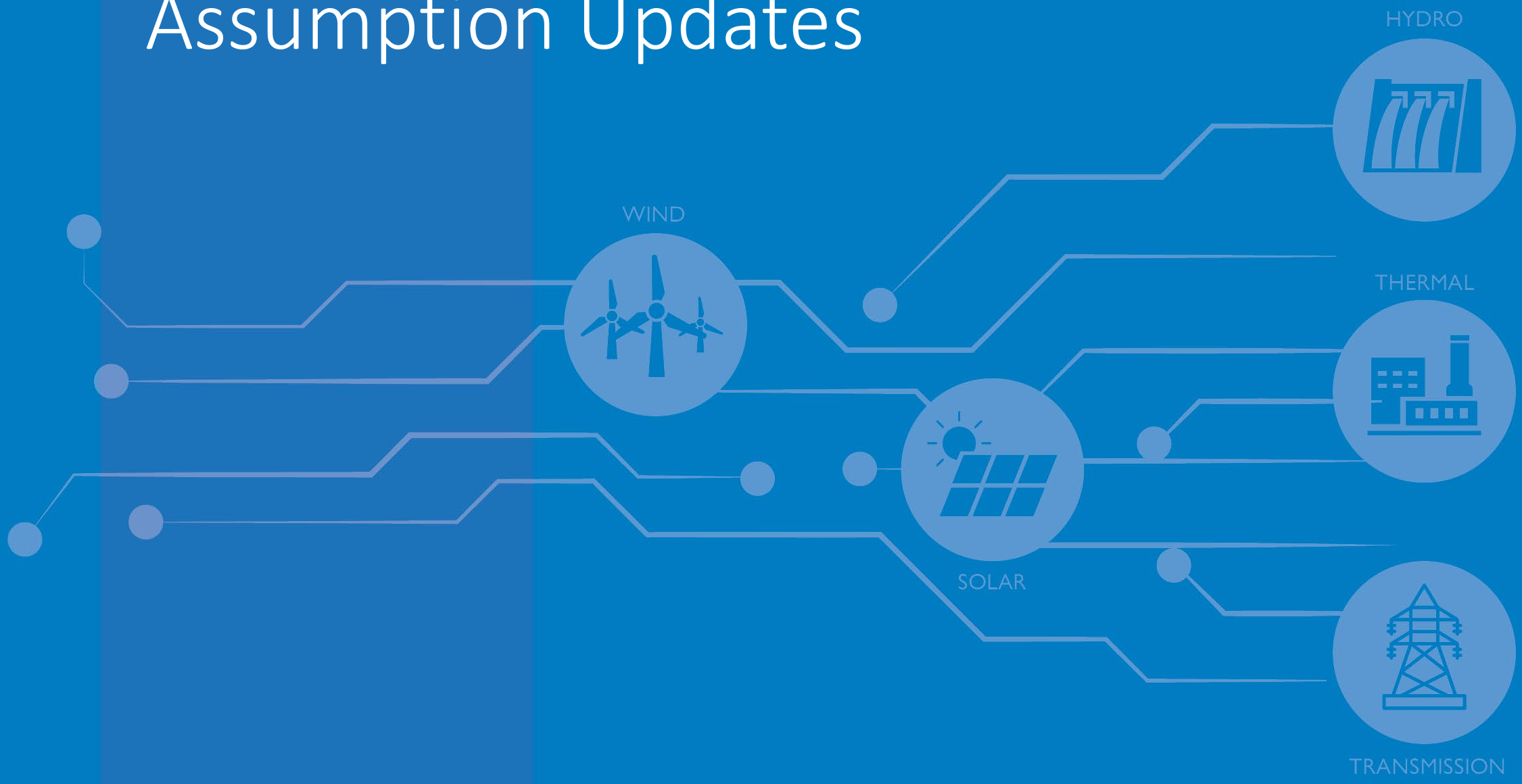
Public Input Form Summary (cont.)

PIF #	Request Topic	PacifiCorp Reply	Public Meeting Ref.	2025 IRP Update Ref.
2027.025 WRA et al. (4/9/2026)	Modeling and allocation proposal in consideration of Washington sale.	Expanding programs; see responses to individual items in the form.	2027 IRP PIM series	Various
2027.026 UCE (4/16/2026)	Demand response measure list	Counter-proposal to address concerns.	2027 IRP PIM series	Various
2027.027 WRA (5/1/2026)	Allocation factors and strategy, Utah SB 224	Explains SG derivation, allocations, and block purchase modeling assumptions.	2027 IRP PIM series	Chapters 1, 5, 7, 9
2027.028 WRA (6/12/2026)	Large loads, B2H, SG factors	Explains load inclusions, SG factors and B2H assumptions.	2027 IRP PIM series	Chapters 7, 8, 9
2027.029 Vote Solar (6/23/2026)	Request for information regarding supply side resources and projects; modeling suggestions.	Pointers to existing information, the treatment of different resource types, and the scope of an IRP.	2027 PIM #1, 2, 3, 6, 7	Chapter 5, Appendix C
2027.030 SC (6/26/2026)	CO2 price adder, sensitivity treatment requests, system-wide optimization, resource diversity.	Please see responses to individual items in the form.	2027 IRP PIM series	Various
2027.031 OCA (6/26/2026)	Update timing, allocation timing, reference case treatment.	Updates established by regulation; reference case is currently the preferred portfolio.	2027 IRP PIM series	Various
2027.032 WIEC (6/26/2026)	State L&R and cost/benefit; large load treatment	Refer to IRP and public meeting series.	2027 PIM #3, 4, 5, 6, 7	Various
2027.033 OPUC (6/30/2026)	Various	Please see responses to individual items in the form.	2027 IRP PIM series	Various
2027.034 UCE (7/10/2026	Supply-side resource sources and estimates	Please see discussion of specific resource data and assumptions.	2027 IRP PIM series	Chapter 5
2027.035 SC (7/27/2026)	Jurisdictional modeing, MSP, DSM and DJ4	Please see responses to individual items in the form.	2027 IRP PIM series	Various
2027.036 RNW (8/6/2026)	Supply-side resource sources and estimates	Explanation of concerns and determinations.	2027 IRP PIM series	Chapter 5

Public Input Form Summary (cont.)

PIF #	Request Topic	PacifiCorp Reply	Public Meeting Ref.	2025 IRP Update Ref.
2027.037 UCARE (9/1/2026)	Coal cost and scenarios, fuel modeling, cost allocation.	Consideration of alternate inputs; Hunter variant study anticipated.	2027 PIM #6	Chapters 3, 5, 7, 9
2027.038 IPUC (9/2/2026)	Net billing and metering, distributed generation modeling.	Please see responses to individual items in the form.	2027 PIM #3, 4, 6, 7, 9	Chapters 3, 5, Appendix B
2027.039 UCE (9/3/2026)	Distributed generation, DSM, modeling request.	Disclosures, anticipating a micro-resource evaluation.	2027 IRP PIM series	Chapters 3, 5, Appendix B
2027.040 OPUC (9/22/2026)	In Progress			
2027.041 UCE (10/2/2026)	Geothermal opportunity and cost.	Clarified discussion of EGS cost inclusive of FOM and cost curve.	2027 PIM #1, 5, 7, 8	Chapters #1, 5, 6, 7, 8
2027.042 UCE (10/8/2026)	In Progress			

Assumption Updates



Jim Bridger CCS

- PacifiCorp will only model a carbon capture and sequestration (CCS) retrofit at Jim Bridger units 3 and 4 as a sensitivity in the 2027 IRP.
- This is consistent with PacifiCorp's proposal to the Wyoming Public Service Commission not to advance the Jim Bridger CCS front-end engineering and design (FEED) study to Phase 3. The company's evaluation of updated cost data developed during Phase 2 of the FEED study suggested that the customer benefits reflected in the 2025 IRP Update were unlikely to be realized under a reasonable range of expected project costs and operating assumptions.

Dave Johnston Coal-Fired Operation

- At the April 22-23, 2026, public input meeting, PacifiCorp presented options for thermal resources. At that meeting, continued coal-fired operation of Dave Johnston units 1, 2, and 3 was presented as a sensitivity option.
- On June 8th, 2026, the Environmental Protection Agency proposed revisions to the Federal Implementation Plan (FIP) governing regional haze in Wyoming. These revisions proposed an updated best available retrofit technology analysis that removed the closure requirement for Dave Johnston unit 3.
- On September 21, 2026, PacifiCorp requested an updated Wyoming Pollutant Discharge Elimination System (WPDES) permit to comply with Steam Electric Power Generating Effluent Limitation Guidelines for bottom ash transport water.
- As a result of EPA's proposed FIP revision and PacifiCorp's request for a revised WPDES permit, PacifiCorp plans to allow the selection of continued coal-fired operation at units 1-3 in the base case.
- **The model will endogenously select one of the following options for units 1, 2, and 3:**
  - **Retirement**
  - **Gas conversion**
  - **Continued operation**

Transmission Fixed Costs

- Current levelized fixed charge rate for transmission does not include O&M or any allocation of administrative costs.
- These ongoing costs would increase the fixed charge rate, which is currently based on upfront costs (with financing).
- PacifiCorp is proposing to include a sensitivity in the 2027 IRP Draft which will change the fixed charge rate for these costs.
- **Outcome:** an increase in modeled cost of transmission, estimated at approximately 14%.

New Proxy Resource Timing

- The PacifiCorp IRP team has reviewed publicly available transmission data to inform the near-term availability of proxy resources based on the transmission queue.
- This information is on PacifiCorp Oasis and Bonneville Power Administration websites.
- For near-term proxy modeling purposes this helps to ensure fidelity to the publicly available cluster study data and the new transmission expansion options provided to the IRP team by PacifiCorp Transmission.

❖ PacifiCorp could potentially acquire resources not in the queue through wheeling agreements, surplus interconnection etc., and would evaluate these as they are presented.

New Proxy Resource Timing

West

BPA Resource Type	2028	2029	2030	2031	Grand Total
Energy Storage	2330.2	885.7	973.9	187.2	4377
Photovoltaic	3816.2	2248.4	1522.5	500	8087.1
Wind Turbine	716.8	820.1	357		1893.9

PacifiCorp Resource Type	2029	2030	2031	Grand Total
Battery Storage			100	100
Solar & Battery Storage	397.75	300	80	777.75

East

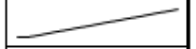
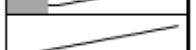
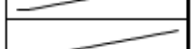
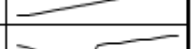
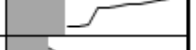
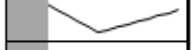
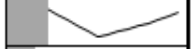
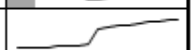
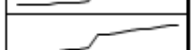
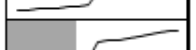
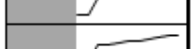
Row Labels	2027	2028	2029	2030	2031	Grand Total
Battery Storage			398.9			398.9
Natural Gas					48	48
Nuclear				500		500
Pump Storage		500				500
Solar & Battery Storage	500	750	165	800		2215
Wind		500				500

- 2030 is the first year that proxy resources are eligible for selection.
- The above tables show the limitations on total MW PLEXOS can select until the end of 2031 in modeling.
- The BPA queue west side resources not included in the PacifiCorp queue.
- PacifiCorp Transmission has indicated there are 4 new West Transmission options prior to 2031 (874 MW).
- PacifiCorp Transmission has indicated there are 5 new East Transmission options prior to 2031 (1275 MW).

Supply-Side Resource Table

- PacifiCorp has made a few significant updates to its supply-side resource table since it posted its Draft 2027 IRP supply-side resource table:
  - Gross-up for proxy gas costs to align with received offers.
  - Switched to publicly available geothermal cost estimates from Fervo Energy and the 2025 NLR ATB.
    - Proxy geothermal availability updated for modeling (1,000 MW selectable from 2030 onward).
  - Incorporated PTC/ITC values for resources, as applicable.
- PacifiCorp's final 2027 IRP supply-side resource table is now posted to the IRP website.*
  - IRP Support & Studies
- Other important updates:
  - National Laboratory of the Rockies (NLR) posted a new 2025 ATB on August 26, 2026.
    - A detailed comparison of 2027 IRP costs to 2025 NLR ATB costs will be included in the final 2027 IRP.
    - About | Electricity | 2025 | ATB | NLR

Supply-Side Resource Table

Resource Description	Availability Year	Asset Life (yrs)	PTC/ITC?	Total Fixed Cost ($/kW-yr)	Total Resource Cost ($/MWh)	Cost Trajectory
Wind	2030	30	-	$166.42	$49.99	
Wind - Small Scale	2030	30	-	$301.87	$90.68	
Wind offshore	2033	30	-	$507.16	$134.64	
Solar PV with tracking	2030	25	-	$138.84	$58.70	
Solar - Small Scale	2030	25	-	$173.32	$73.28	
Geothermal NF EGS / Binary	2030	30	Y	$791.72	$76.59	
Nuclear—small modularreactor	2035	60	Y	$1,020.21	$112.70	
CC—single-shaft	2033	40	-	$239.27	$115.82	
CC—multi-shaft	2033	40	-	$225.05	$111.85	
CT—industrial frame	2032	40	-	$253.03	$356.12	
Battery storage	2030	20	Y	$138.90	-	
4-hour Gravity Energy Storage System (GESS)	2030	50	Y	$175.98	-	
8-hour Adiabatic Compressed Air Energy Storage (ACAES)	2036	50	Y	$314.39	-	
10-hour Pumped Hydro Energy Storage, 2 reservoirs (PHES)	2036	100	Y	$339.04	-	
100-hour Iron Air BESS	2032	20	Y	$270.52	-	

*Cost trajectory is directional only and does not scale with escalation rates. Key average nominal escalation rates are: Wind (1.9%), Solar (1.4%), and Battery Storage (2.1%), all of which are below inflation. The cost of PTC/ITC resources jumps in 2038 with the expiration of tax credit eligibility.

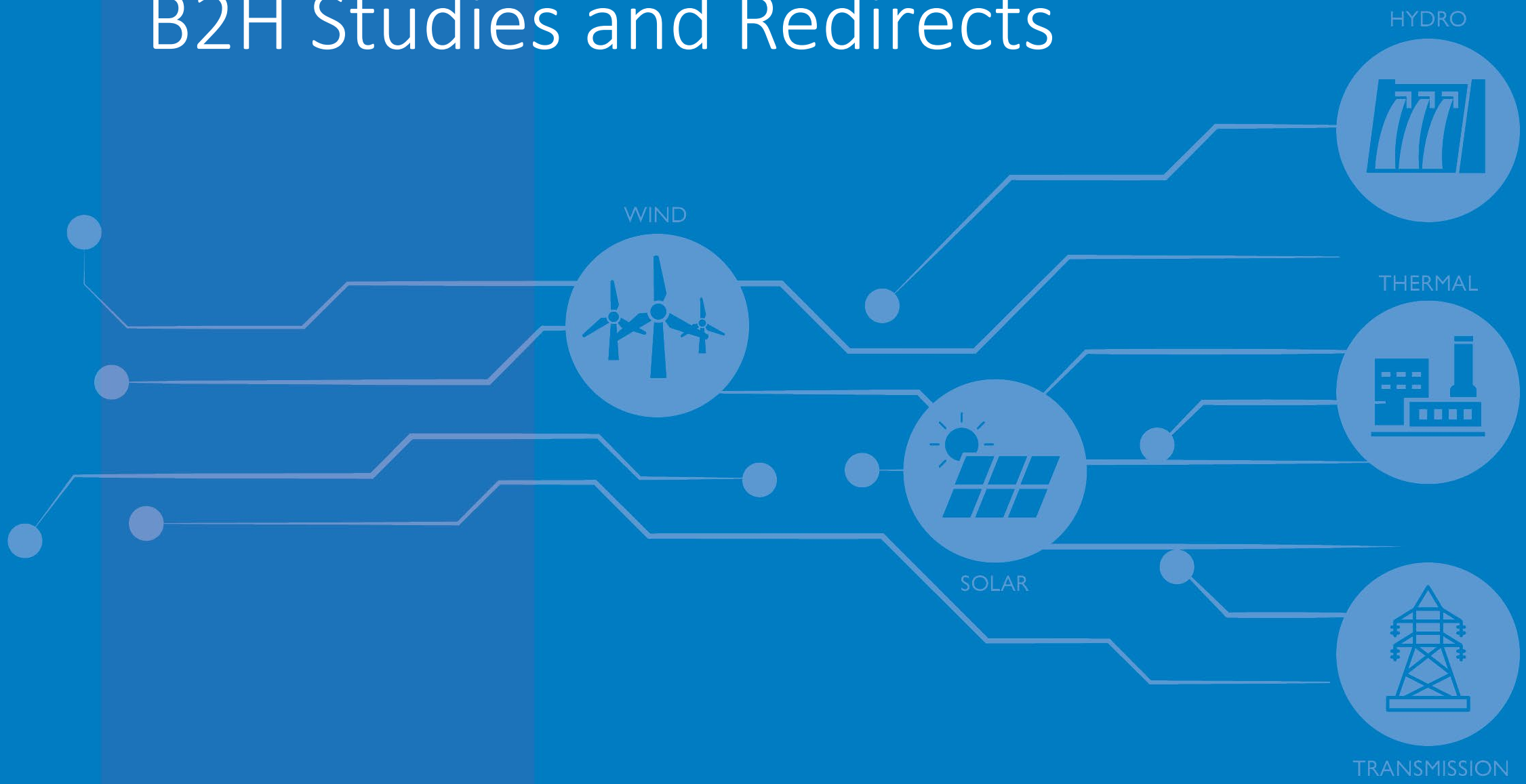
California Policy Requirements

- **California Senate Bill 100**
  - Requires 100% of California's retail electric sales to be supplied by renewable and zero-carbon resources by 2045.
  - SB 100 demonstration of compliance remains under development.
- **California Senate Bill 350 (The Clean Energy and Pollution Reduction Act)**
  - Directs the California Air Resources Board (CARB), in coordination with the California Public Utilities Commission. (CPUC) and California Energy Commission (CEC), to establish GHG emission benchmarks for use in IRP.
- **California Cap and Invest Program (first authorized by AB 32, extended by AB 398 and AB 1207)**
  - Aligned with statewide GHG emission benchmarks, the program creates a market-based incentive to achieve emissions reductions.
- **The 2045 statewide electric sector GHG target for the 2024-2027 IRP planning cycle is 8.68 MMT CO2e.**
  - PacifiCorp's company-specific 2045 planning target is 0.065 MT.

2027 IRP California Modeling & Reporting

- In the 2027 IRP, California will not participate in new emitting resources. California's share will be determined in phase II of the modeling process that includes state-specific emissions policies.
- PacifiCorp will include two California-specific constraints:
  - California Resource Adequacy Constraint:
    - Requires enough new clean firm capacity to meet their RA need.
  - California Energy Constraint:
    - Requires enough clean energy to achieve GHG benchmarks.
- An SB 100 sensitivity will be included in the final 2027 IRP requiring California to not participate in any emitting resources by 2045.
  - This sensitivity will not include the California energy constraint because removing California from existing emitting resources will supersede the IRP GHG benchmarks set by California.
- PacifiCorp is considering including the cost of cap and invest allowances in the California state-allocated cost summary.
  - This reporting will not impact model results but will highlight the cost of compliance under California's cap and invest program.
- Impacts of California modeling and reporting changes are expected to be small and isolated to California resources.
  - PacifiCorp may adjust California modeling and reporting as necessary to achieve California compliance requirements.

B2H Studies and Redirects



Boardman to Hemingway

- The Boardman-to-Hemingway (B2H) project is currently under construction by Idaho Power, with a projected in-service date of the end of 2027.
- Per the Amended and Restated Midpoint-Meridian Agreement, PacifiCorp has 340 MW of bidirectional scheduling rights across the Buckley-Summer Lake 500 kV line. This limits PacifiCorp to 340 MW of firm rights into the Central Oregon load area.
- After the energization of B2H, PacifiCorp expects to receive a redirect of its bidirectional rights that results in 680 MW of firm rights into Central Oregon.
- **The ability to provide 680 MW of Central Oregon load service is the primary benefit of B2H and crucial to the reliability of PacifiCorp's system.**

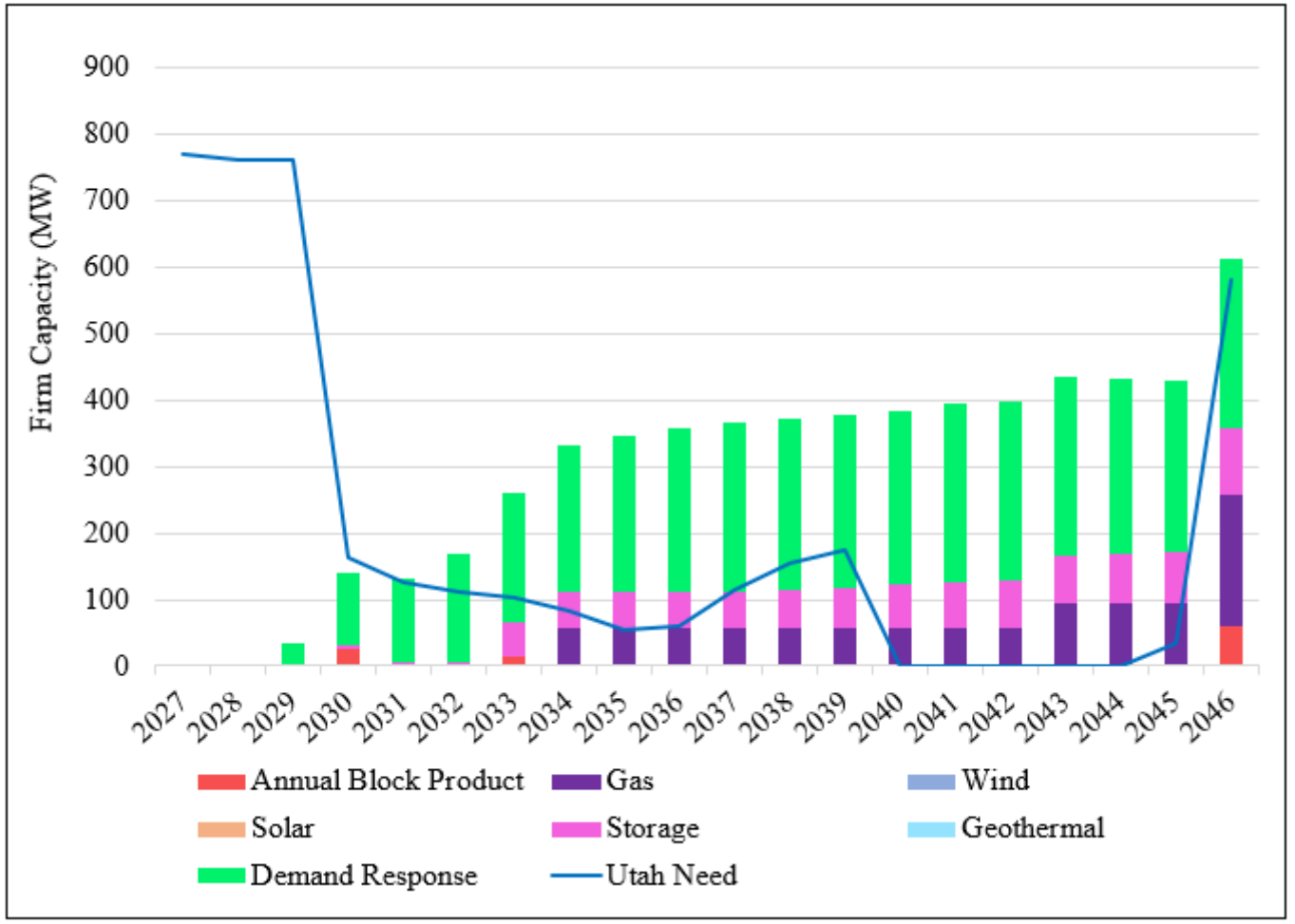
B2H and Redirects

- PacifiCorp requested transmission redirect rights from Bonneville Power Administration (BPA) in September 2022 to transfer energy from Longhorn to other points in PacifiCorp's West Balancing Authority Area.
  - No timetable for granting or denying redirects was available for several years.
  - BPA is conducting a public process to restart the transmission queue and make transmission offers
  - In the 2025 IRP and 2025 IRP Update, PacifiCorp included B2H but did not assume that BPA redirect rights would be granted.
- PacifiCorp has not received an offer of redirect rights from BPA. However, BPA recently indicated to PacifiCorp that they plan to offer redirect rights once there is a firm date of B2H energization.
- Given what is currently known of new large loads in the McNary area and the impacts of the sale of Washington-based assets, PacifiCorp may not accept all offered redirects.

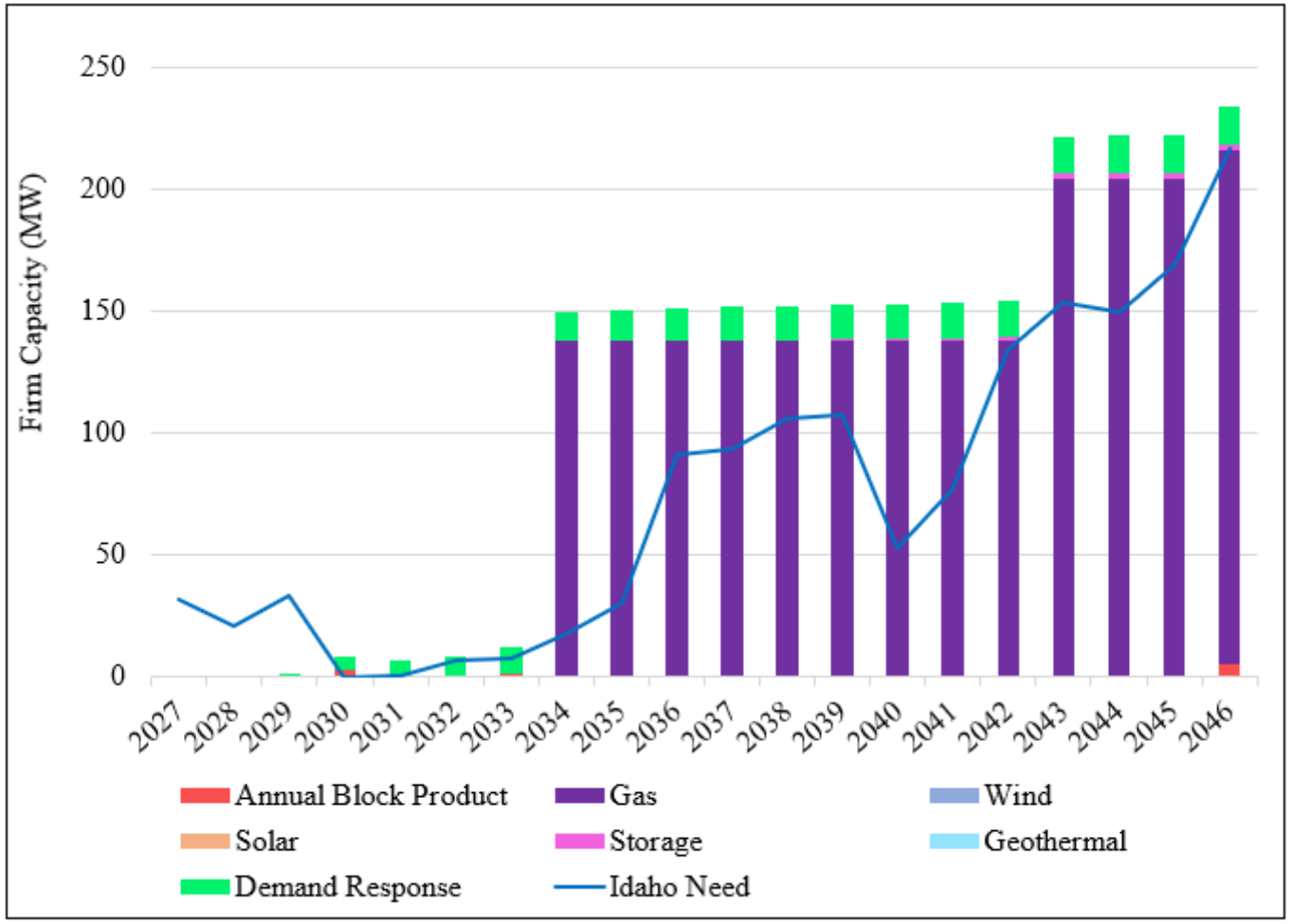
	Pre B2H	Post B2H
Total Firm East to West	**1600 MW:** BOR->HEM : 1090 BOR->WWA: 365 BOR->SOR: 145	**1690 MW:** BOR->HEM: 1690

State Level L&R

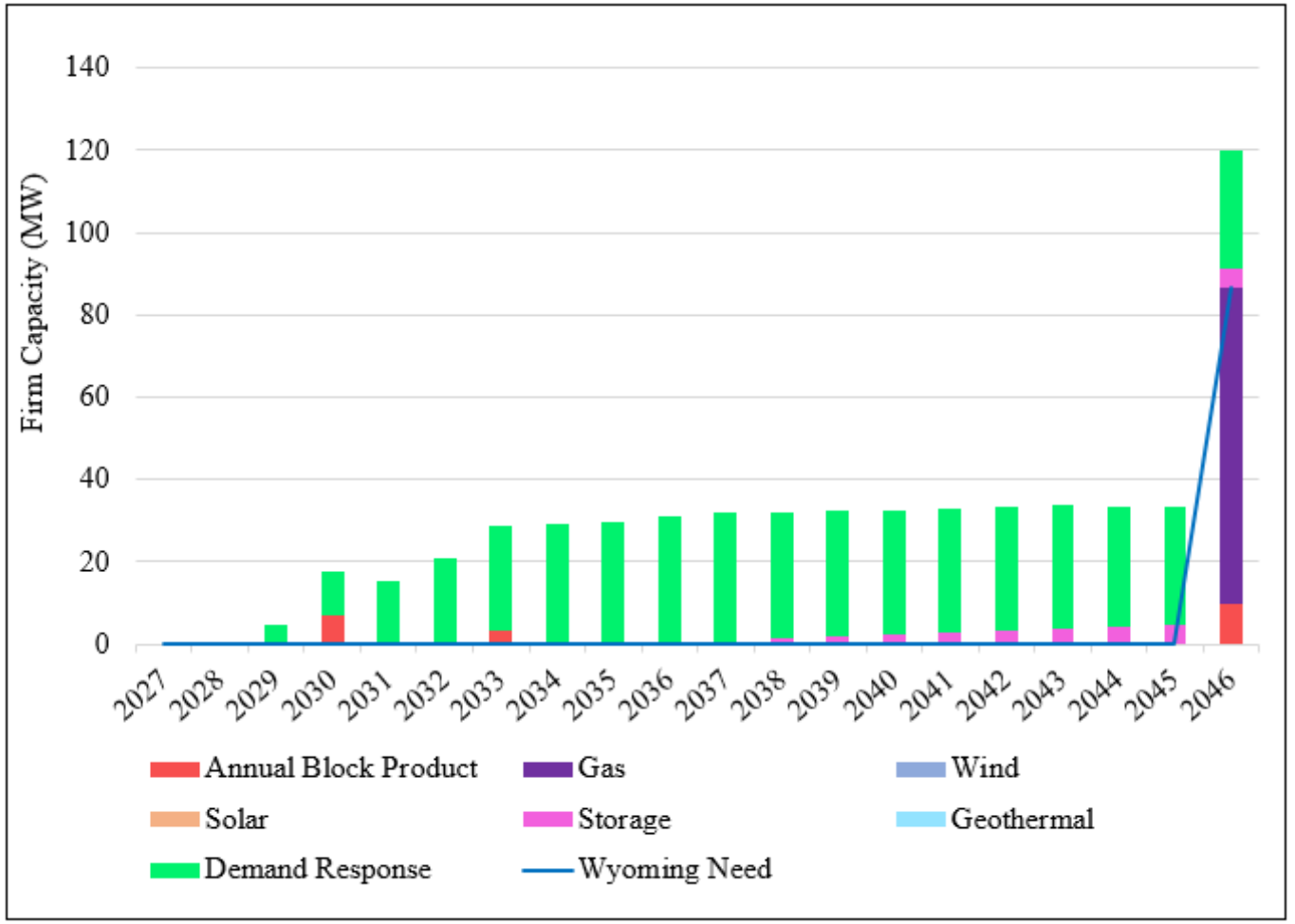
Utah Summer L&R Summer



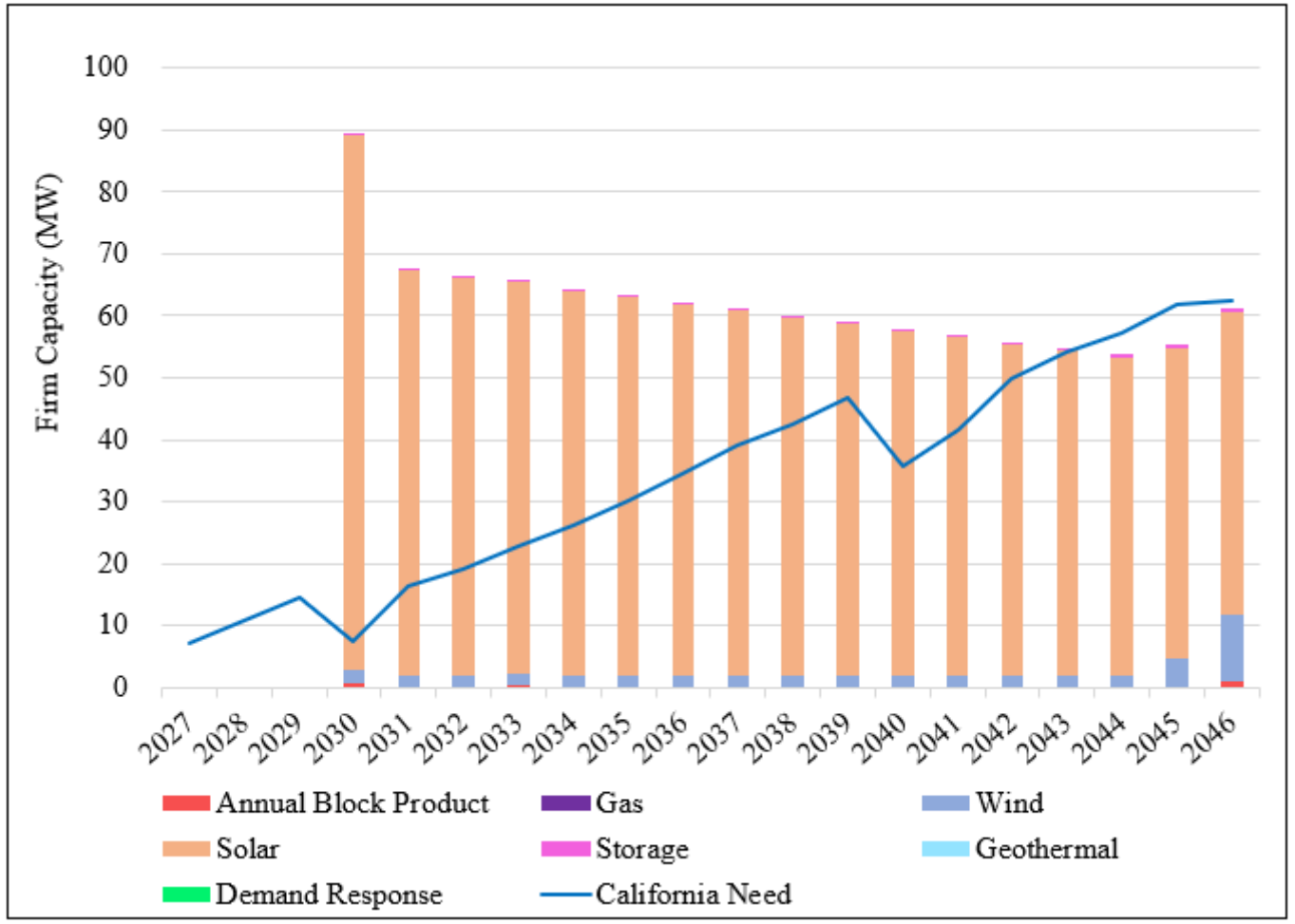
Idaho Summer L&R



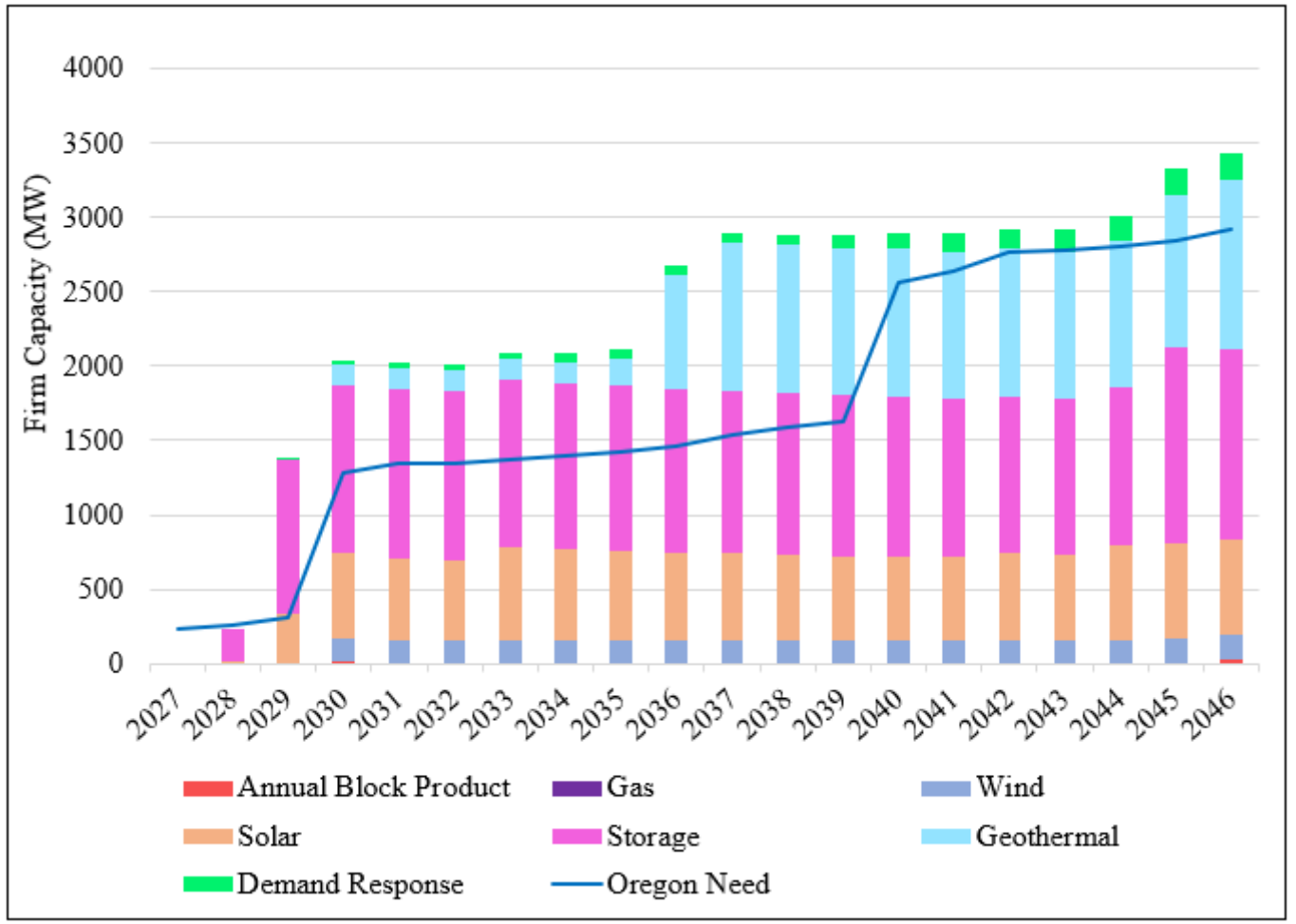
Wyoming Summer L&R



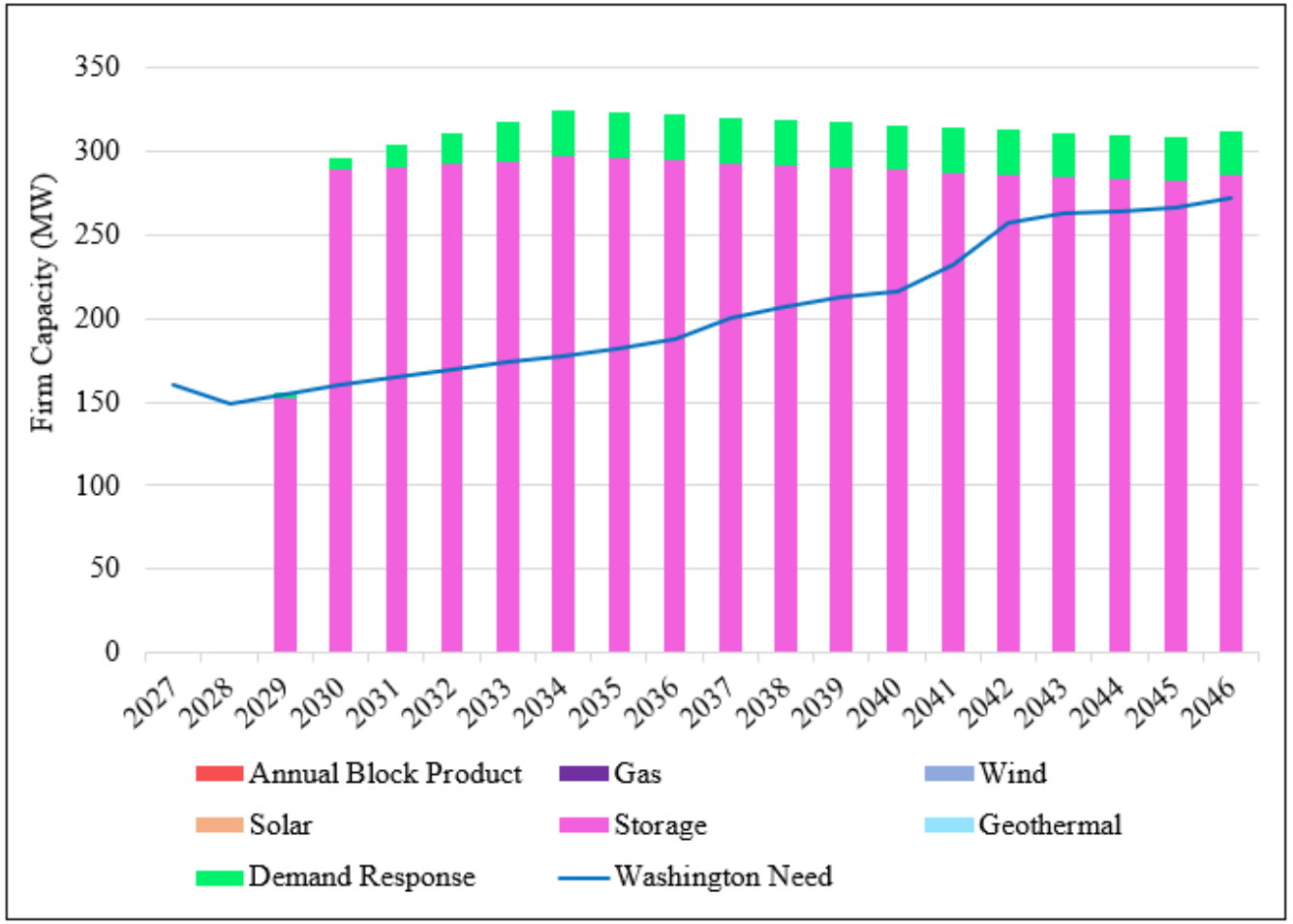
California Summer L&R



Oregon Summer L&R



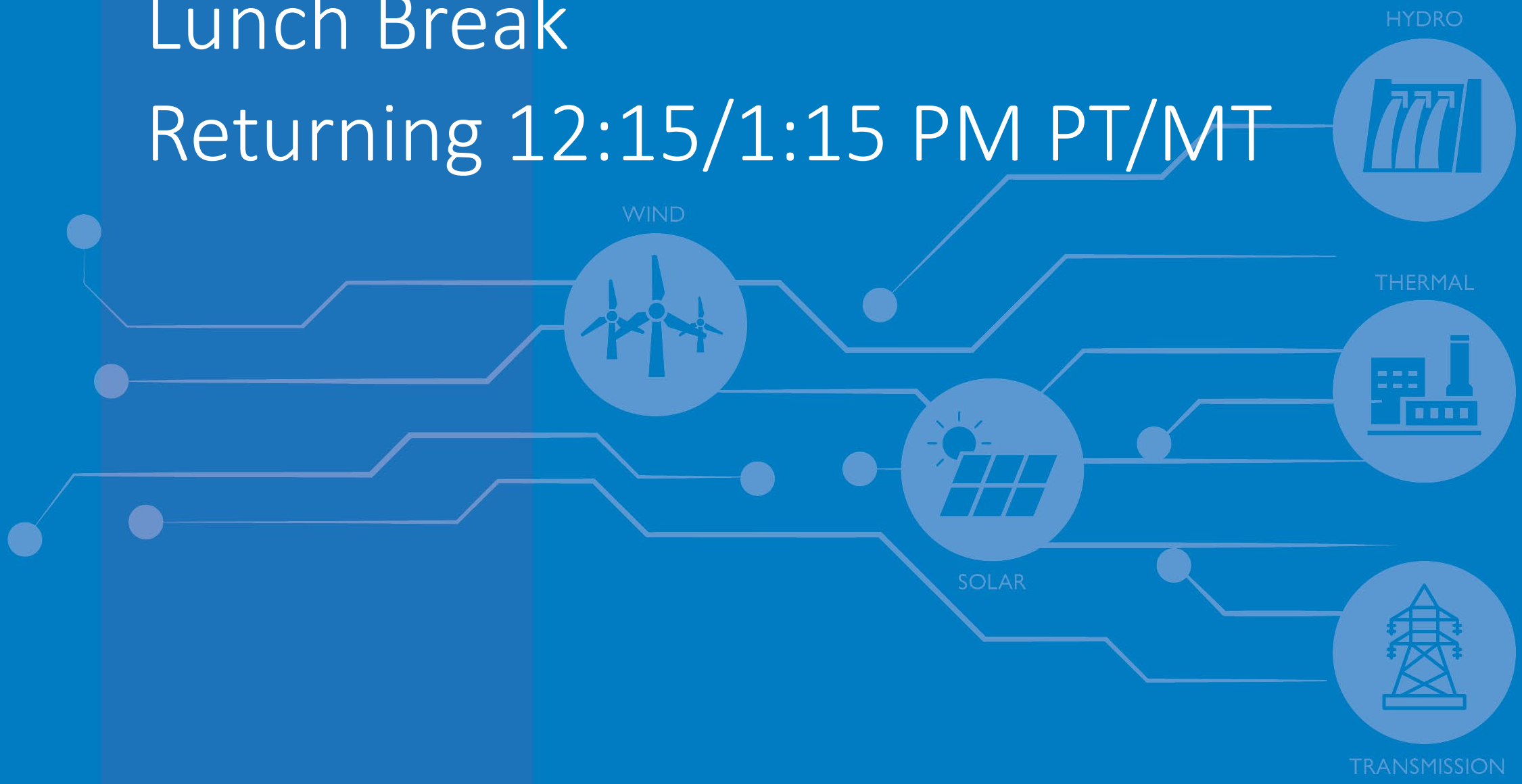
WA Summer L&R*



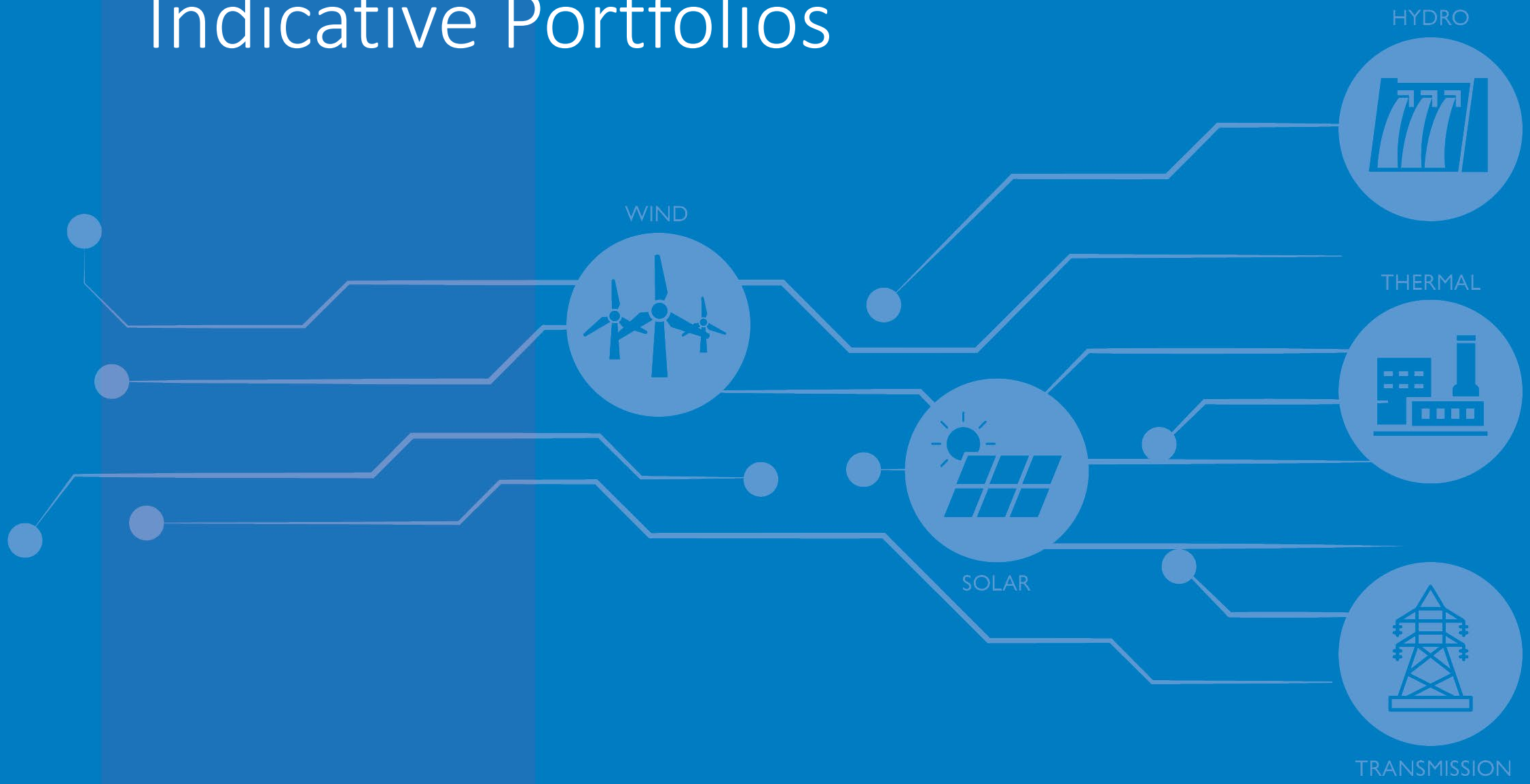
*Note that these results are taken from the No Washington Sale sensitivity study

Lunch Break

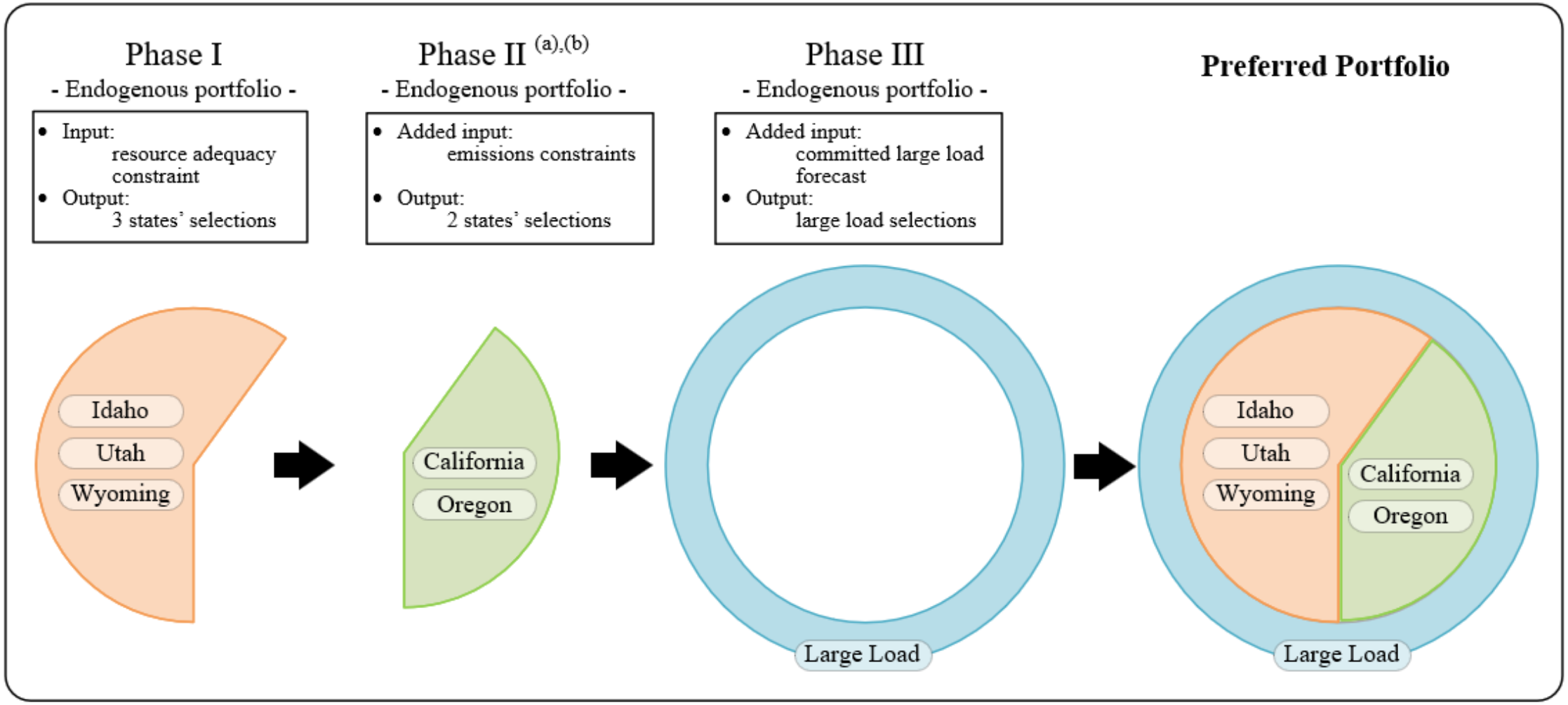
Returning 12:15/1:15 PM PT/MT



Indicative Portfolios



2027 IRP Portfolio Development Process



(a) Phase II portfolio includes Oregon small scale requirement selections.
(b) Phase II will include Washington in the 'No Sale' sensitivity study.

Indicative Base MN Portfolio

Summary Portfolio Capacity by Resource Type and Year, Installed MW																				
	Installed Capacity, MW																			
Resource	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	Total
Expansion Options																					
Gas - CCCT	-	-	-	-	-	-	-	200	-	-	-	-	-	-	-	-	105	-	-	194	499
Gas - Peaking	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear	-	-	-	-	-	500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	500
Renewable Peaking	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
DSM - Energy Efficiency (aMW)	60	68	66	72	76	79	81	78	78	75	72	69	66	62	58	53	50	48	39	40	1,290
DSM - Demand Response	-	-	84	182	94	88	85	83	41	31	24	37	30	63	45	30	11	28	27	10	993
Renewable - Wind	65	41	-	1,457	-	-	-	-	-	-	-	-	-	-	-	-	-	-	156	59	1,713
Renewable - Small Scale Wind	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Renewable - Utility Solar	-	80	1,100	581	45	-	260	-	-	-	-	-	-	-	-	102	-	234	6	-	2,408
Renewable - Small Scale Solar	-	-	-	263	-	-	-	-	-	-	-	-	-	28	-	1	-	-	-	6	298
Renewable - Geothermal	-	-	-	153	-	-	-	-	52	642	258	-	-	-	-	-	-	-	33	119	1,257
Renewable - Battery (< 8 hour)	-	242	1,153	124	25	-	-	-	-	-	-	-	-	-	-	-	28	-	-	-	1,572
Renewable - Battery (8-23 hour)	-	-	-	5	-	-	48	-	-	-	-	-	-	-	-	-	-	14	274	55	396
Renewable - Battery (24+ hour)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Renewable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Surplus Battery	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(240)	(240)
Annual Block Product	-	-	-	50	-	-	25	-	-	-	-	-	-	-	-	-	-	-	-	100	8
Existing Unit Changes																					
Coal Plant Retirements - Minority Owne	-	(33)	(123)	(148)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(304)
Coal Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Coal Plant Ceases as Coal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(99)	-	(99)
Coal - CCS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Coal - Gas Conversions	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	0	-	-	-	-	-	-	0
Retire - Hydro	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(1)	-	-	-	-	-	(1)
Retire - Non-Thermal	-	-	-	-	-	-	-	(2)	-	-	-	(34)	-	-	-	-	-	-	-	-	(36)
Retire - Wind	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(100)	(100)
Retire - Solar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Expire - Wind PPA	-	-	-	(99)	(200)	-	-	-	-	-	-	-	-	(199)	(133)	-	-	-	-	-	(632)
Expire - Solar PPA	-	(2)	-	-	-	-	-	-	-	-	(100)	-	-	-	(45)	(60)	-	(230)	-	(1,384)	(1,821)
Expire - QF	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(1)	-	-	(1)
Expire - Other	36	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(20)	(550)	(570)
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	**161**	**396**	**2,280**	**2,993**	**205**	**934**	**555**	**365**	**176**	**754**	**259**	**78**	**101**	**(41)**	**(71)**	**131**	**200**	**98**	**422**	**(1,691)**	

Thermal Selections

Coal		
Unit	Indicative Portfolio Retirement Year (1/1/XX)	2025 IRP Update Retirement Year (1/1/XX)
	As Selected	As Selected
Colstrip 3	2030	2030
Colstrip 4	2030	2030
Craig 1	2026	2026
Craig 2	2029	2029
DaveJohnston 1	2045	2040
DaveJohnston 2	2046+	2044
DaveJohnston 3	2046+	2028
DaveJohnston 4	2046+	2046+
Hayden 1	2029	2029
Hayden 2	2028	2028
Hunter 1	2046+	2045+
Hunter 2	2046+	2046+
Hunter 3	2046+	2045+
Huntington 1	2046+	2045+
Huntington 2	2046+	2045+
JimBridger 1	2046+	2045+
JimBridger 2	2046+	2045+
JimBridger 3	2046+	2046+
JimBridger 4	2046+	2046+
Naughton 1	2046+	2040
Naughton 2	2046+	2046+
Wyodak	2046+	2046+

No Change
Change from 2025 IRP Update

Transmission Selections

		Export (MW)	Import (MW)	Interconnect (MW)	Build Investment ($m)	Build (%)	From	To
2028	Serial queue: Central Oregon	0	0	152	-	100%	n/a	n/a
	Spanish Fork - Mercer 345 kV	300	300	300	-	100%	Clover	Wasatch Front
	Wasatch Front Local Upgrade	0	0	8	-	100%	n/a	n/a
2030	Ben Lomond Upgrades	36	364	364	-	84%	NUT	Wasatch Front
	Cluster 1 Area 11: Willamette Valley	0	0	199	-	100%	n/a	n/a
	Cluster 1 Area 14: Summer Lake	346	346	346	-	87%	Summer Lake	Hemingway
	Cluster 2 Area 23: Willamette Valley	0	0	393	-	100%	n/a	n/a
	Goshen - Blackfoot 161 kV	61	61	34	-	81%	Goshen	Wasatch Front
2031	Ben Lomond Upgrades	6	64	64	-	15%	NUT	Wasatch Front
	Cluster 1 Area 14: Summer Lake	54	54	54	-	13%	Summer Lake	Hemingway
	Goshen - Blackfoot 161 kV	13	13	7	-	17%	Goshen	Wasatch Front
2033	Serial through Cluster 1 Area 13: Southern Oregon	0	0	54	-	23%	n/a	n/a
2035	Cluster 2 Area 18: Central Oregon 500 kV Substation	0	0	52	-	10%	n/a	n/a
	Southern Oregon - Central Oregon 500 kV	1,500	1,500	196	-	100%	Southern Oregon	Central Oregon
2036	Cluster 2 Area 18: Central Oregon 500 kV Substation	0	0	142	-	27%	n/a	n/a
	Oquirrh Local Upgrade	0	0	200	-	100%	n/a	n/a
2037	Southern Oregon - Central Oregon 500 kV	0	0	256	-	26%	Southern Oregon	Central Oregon
2039	Cluster 2/3: Willamette Valley - Central Oregon 230 kV	32	32	32	-	7%	Willamette Valley	Central Oregon
2042	Utah South - Wasatch Front: Sigurd - Clover #3 345 kV	45	45	45	-	6%	Utah South	Clover
2043	Cluster 2/3: Willamette Valley - Central Oregon 230 kV	87	87	87	-	19%	Willamette Valley	Central Oregon
2044	Cluster 2 Area 7 2032: NUT	98	98	98	-	9%	NUT	Wasatch Front
2045	Southern Oregon - Central Oregon 500 kV	0	0	220	-	22%	Southern Oregon	Central Oregon
2046	Southern Oregon - Central Oregon 500 kV	0	0	247	-	13%	Southern Oregon	Central Oregon
Grand Total		**2,578**	**2,963**	**3,550**	-			

UT Selections

UT Shares by Resource Type and Year, Installed MW																					
	Installed Capacity, MW																				
Resource	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	Total
Gas - CCCT	-	-	-	-	-	-	-	74	-	-	-	-	-	-	-	-	55	-	-	110	239
Gas - Peaking	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Annual Block Product	-	-	-	26	-	-	13	-	-	-	-	-	-	-	-	-	-	-	-	58	97
Nuclear	-	-	-	-	-	264	-	-	-	-	-	-	-	-	-	-	-	-	-	-	264
Geothermal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
DSM - Energy Efficiency (aMW)	28	34	35	38	42	45	48	48	49	47	46	45	43	40	38	34	32	31	24	25	773
DSM - Demand Response	-	-	62	132	48	73	66	53	37	25	21	14	6	21	13	13	-	-	-	-	584
Renewable - Wind	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Renewable - Utility Solar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Renewable - Small Scale Solar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Renewable - Battery (< 8 hour)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Renewable - Battery (8-23 hour)	-	-	-	5	-	-	48	-	-	-	-	-	-	-	-	-	-	-	-	18	71

ID Selections

ID Shares by Resource Type and Year, Installed MW																					
	Installed Capacity, MW																				
Resource	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	Total
Gas - CCCT	-	-	-	-	-	-	-	126	-	-	-	-	-	-	-	-	50	-	-	-	176
Gas - Peaking	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Annual Block Product	-	-	-	3	-	-	2	-	-	-	-	-	-	-	-	-	-	-	-	5	10
Nuclear	-	-	-	-	-	31	-	-	-	-	-	-	-	-	-	-	-	-	-	-	31
Other Renewable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
DSM - Energy Efficiency (aMW)	3	3	2	2	2	3	3	2	2	2	2	2	2	2	1	1	1	1	1	1	38
DSM - Demand Response	-	0	3	6	4	4	4	3	2	3	1	0	0	0	1	2	1	1	1	1	36
Renewable - Wind	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Renewable - Utility Solar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Renewable - Small Scale Solar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Renewable - Battery (< 8 hour)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Renewable - Battery (8-23 hour)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

WY Selections

WY Shares by Resource Type and Year, Installed MW																					
	Installed Capacity, MW																				
Resource	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	Total
Gas - CCCT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	84	84
Gas - Peaking	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Annual Block Product	-	-	-	7	-	-	3	-	-	-	-	-	-	-	-	-	-	-	-	10	20
Nuclear	-	-	-	-	-	68	-	-	-	-	-	-	-	-	-	-	-	-	-	-	68
Other Renewable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
DSM - Energy Efficiency (aMW)	7	7	8	9	10	10	10	10	9	8	7	6	5	5	4	4	4	4	3	3	134
DSM - Demand Response	-	-	8	11	10	11	10	7	2	3	2	0	0	0	0	1	-	-	-	-	66
Renewable - Wind	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Renewable - Utility Solar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Renewable - Small Scale Solar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Renewable - Battery (< 8 hour)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Renewable - Battery (8-23 hour)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

CA Selections

CA Shares by Resource Type and Year, Installed MW																					
	Installed Capacity, MW																				
Resource	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	Total
Gas - CCCT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas - Peaking	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Annual Block Product	-	-	-	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1
Nuclear	-	-	-		-	7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7
Geothermal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
DSM - Energy Efficiency (aMW)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3
DSM - Demand Response	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Renewable - Wind	-	-	-	21	-	-	-	-	-	-	-	-	-	-	-	-	-	-	27	59	106
Renewable - Utility Solar	-	-	-	189	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	189
Renewable - Small Scale Solar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Renewable - Battery (< 8 hour)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Renewable - Battery (8-23 hour)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

OR Selections

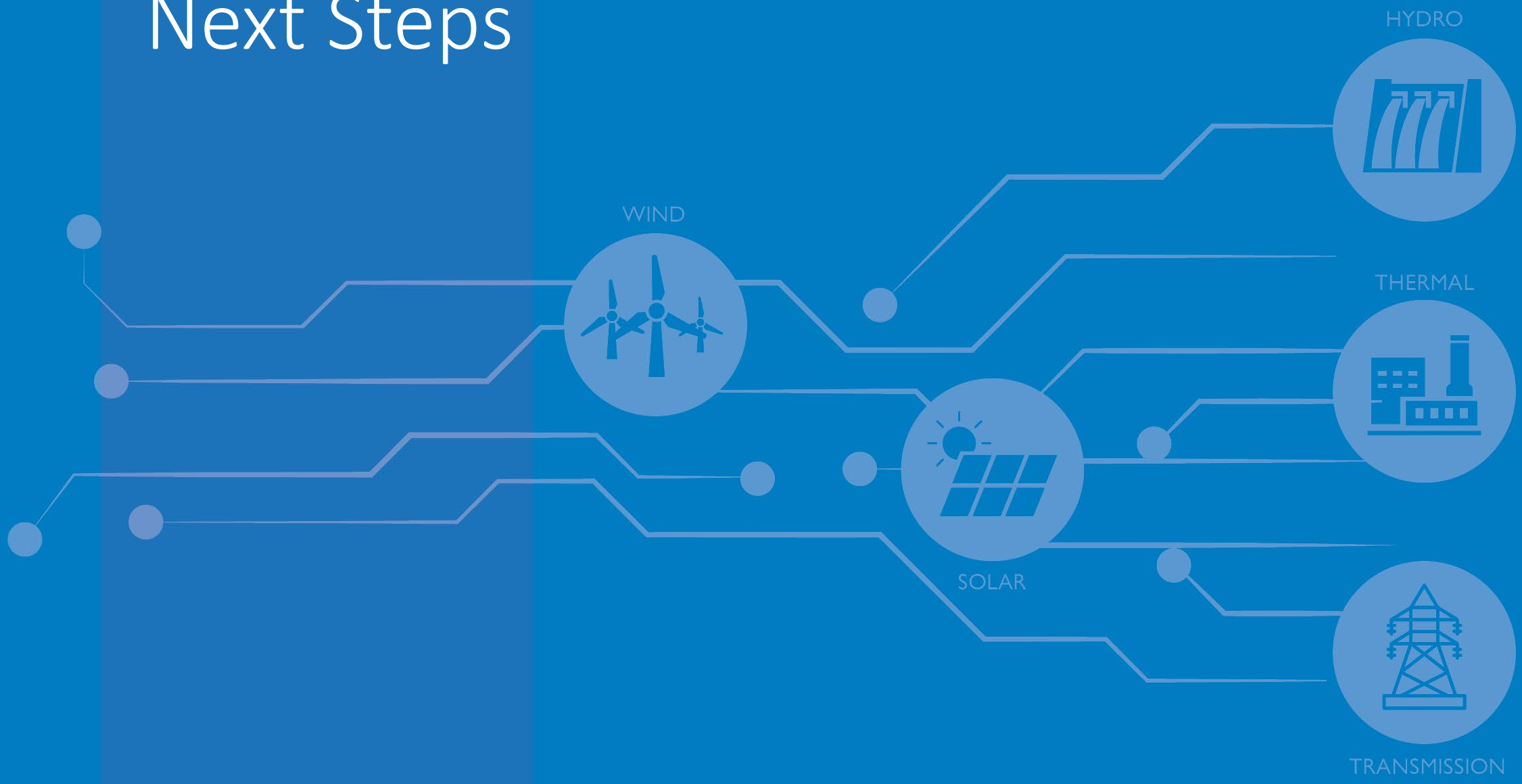
OR Shares by Resource Type and Year, Installed MW																					
	Installed Capacity, MW																				
Resource	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	Total
Gas - CCCT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Gas - Peaking	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Annual Block Product	-	-	-	13	-	-	6	-	-	-	-	-	-	-	-	-	-	-	-	-	19
Nuclear	-	-	-		-	130	-	-	-	-	-	-	-	-	-	-	-	-	-	-	130
Geothermal	-	-	-	153	-	-	-	-	52	642	258	-	-	-	-	-	-	-	33	119	1,258
DSM - Energy Efficiency (aMW)	23	23	21	22	21	20	20	18	17	18	17	16	16	15	14	14	13	12	11	11	341
DSM - Demand Response	-	-	11	32	32	0	6	20	-	-	0	23	23	42	31	14	10	27	26	9	305
Renewable - Wind	65	41	-	1,437	0	-	0	-	-	-	-	-	-	-	-	-	-	-	129	-	1,672
Renewable - Utility Solar	-	80	1,100	392	45	-	260	-	-	-	-	-	-	-	-	102	-	234	6	-	2,220
Renewable - Small Scale Solar	-	-	-	263	-	-	-	-	-	-	-	-	-	28	-	1	-	-	-	6	298
Renewable - Battery (< 8 hour)	-	242	1,153	124	25	-	-	-	-	-	-	-	-	0	-	-	28	-	-	-	1,572
Renewable - Battery (8-23 hour)	-	-	-	0	-	-	(0)	-	-	-	-	-	-	-	-	-	-	14	274	37	324

WA Selections*

WA Shares by Resource Type and Year, Installed MW																					
	Installed Capacity, MW																				
Resource	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	Total
Gas - CCCT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas - Peaking	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Annual Block Product	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear	-	-	-	-	-	32	-	-	-	-	-	-	-	-	-	-	-	-	-	-	32
Other Renewable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
DSM - Energy Efficiency (aMW)	5	5	2	2	3	3	3	3	2	2	2	2	2	1	1	1	1	1	1	1	44
DSM - Demand Response	-	-	8	8	12	11	10	9	-	-	-	-	-	-	-	-	-	-	-	-	58
Renewable - Wind	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
Renewable - Utility Solar	-	468	-	385	-	-	-	-	-	-	-	-	-	-	-	0	-	0	0	-	853
Renewable - Small Scale Solar	-	-	-	0	-	-	-	-	-	-	-	-	-	0	-	-	-	-	-	0	0
Renewable - Battery (< 8 hour)	-	-	200	178	1	5	3	6	-	-	-	-	-	-	-	-	0	-	-	-	393
Renewable - Battery (8-23 hour)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0	5	5

*Note that these results are taken from the No Washington Sale sensitivity study

Next Steps



Upcoming Public Input Meetings

Tentative Agendas

November 18-19, 2026	January 6-7, 2026	February 17-18, 2026
• 2027 IRP Study Challenges • Indicative Portfolio Updates • Draft 2027 IRP Status	• 2027 IRP Study Updates • Draft 2027 IRP Follow-up	• 2027 IRP Status Updates • Final Pre-filing Discussions

2025 IRP Update/2027 IRP Schedule

2027 IRP Public Input Meeting (PIM) Schedule		
Event		Date
2025	Meeting #1	October 1, 2025
	Meeting #2	November 12, 2025
	Lockdown for 2025 IRP Update	November 30, 2025
	Meeting #3	December 17, 2025
2026	Meeting #4	January 28-29, 2026
	Publish Draft 2025 IRP Update	January 30, 2026
	Meeting #5	March 11-12, 2026
	Distribute 2025 IRP Update	March 31, 2026
	Meeting #6	April 22-23, 2026
	Meeting #7	June 3-4, 2026
	Meeting #8	July 15-16, 2026
	Input Review	**July 15, 2026**
	Meeting #9	August 26-27, 2026
	Meeting #10	October 14-15, 2026
	Indicative Portfolios [UT 3.3, 3.4]	**October 14, 2026**
→	Meeting #11	November 18-19, 2026
	Draft 2027 IRP [WA (3)]	**November 30, 2026**
2027	Meeting #12	January 28-29, 2027
	Present final evaluations [UT 3.5]	**January 28, 2027**
	Meeting #13	February 25-26, 2027
	File 2027 IRP	**March 31, 2027**

Utah DOCKET NO. 23-035-10 September 24, 2024 Order

UT 3.3 For Future IRP cycles, PacifiCorp shall, prior to ranking resource portfolios, present indicative resource portfolios to stakeholders at a PIM at least five months before the planned filing date of PacifiCorp's (final) IRP.

UT 3.4 For Future IRP cycles, the deadline established, in the third ordering paragraph above (3.3), for presenting indicative resource portfolios shall also function as the Data Lockdown Date; PacifiCorp shall not further alter modeling inputs after presenting indicative resource portfolios as the third ordering paragraph above requires and must wait to incorporate any late-breaking data until, at least, the subsequent IRP Update filing.

UT 3.5 For Future IRP cycles, PacifiCorp shall present updated modeling results, including final evaluations and preferred portfolio selections, to stakeholders at a PIM meeting to be held at least two months before the planned filing date of PacifiCorp's (final) IRP.

Washington WAC 480-100-625

WA (3) Draft IRP. No later than four months prior to the due date of the final IRP, the utility must file its draft IRP with the commission. At minimum, the draft IRP must include the preferred portfolio, CEAP, and supporting analysis, and to the extent practicable all scenarios, sensitivities, appendices, and attachments.

(a) The commission will hear public comment on the draft IRP at an open meeting scheduled after the utility files its draft IRP. The commission will accept public comments electronically and in any other available formats, as outlined in the commission's notice for the open public meeting and opportunity to comment.
(b) The utility must file with the commission completed presentation materials concerning the draft IRP at least five business days prior to the open meeting.

Additional Information

- Public Input Meeting and Workshop Presentation and Materials:
  - pacificorp.com/energy/integrated-resource-plan/public-input-process
- 2027 IRP Public Input Form and Responses:
  - pacificorp.com/energy/integrated-resource-plan/comments
- IRP Email / Distribution List Contact Information:
  - IRP@PacifiCorp.com
- IRP Support and Studies:
  - pacificorp.com/energy/integrated-resource-plan/support