

Electronically filed October 13, 2021

Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, D.C. 20426

**Subject: Long Ridge Pumped Storage Project  
Application for Preliminary Permit**

Dear Ms. Bose:

PacifiCorp is pleased to submit to the Federal Energy Regulatory Commission (Commission) the attached application for a preliminary permit for the proposed Long Ridge Pumped Storage Project (Project). PacifiCorp is submitting this application to secure and maintain priority of application for a license for the Project while undertaking the studies necessary to determine its feasibility.

This letter and its enclosures have been filed electronically. The security classification of each component in this packet is shown in the enclosure table. Should the Commission have any questions concerning these documents, please contact Tim Hemstreet by phone at (503) 813-6170, or by email at [tim.hemstreet@pacifiCorp.com](mailto:tim.hemstreet@pacifiCorp.com).

Sincerely,

Mark A. Sturtevant  
Vice President, Renewable Resources

MAS:TH:BB

<b>Encl:</b>	Letter – Public
	Application for Preliminary Permit – Public

<b>eFile:</b>	Via eLibrary at <a href="http://www.ferc.gov">www.ferc.gov</a>
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# **LONG RIDGE PUMPED STORAGE HYDROPOWER PROJECT**

## **APPLICATION FOR PRELIMINARY PERMIT**

### **INITIAL STATEMENT, GENERAL CONTENT, AND EXHIBITS 1 THROUGH 3**



October 2021

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## ACRONYMS AND ABBREVIATIONS

ac-ft—acre feet

BLM—Bureau of Land Management

CFR—Code of Federal Regulations

FERC—Federal Energy Regulatory Commission, or Commission

FPA—Federal Power Act

ft—feet

GWh—gigawatt-hour

kV—kilovolt

msl—mean sea level

MW—megawatt

MWh—megawatt-hour

PLSS—Public Land Survey System

## INITIAL STATEMENT<sup>1</sup>

### BEFORE THE FEDERAL ENERGY REGULATORY COMMISSION

#### *APPLICATION FOR PRELIMINARY PERMIT*

(1) PacifiCorp (Applicant), a regulated electric utility privately held by Berkshire Hathaway Energy Company, applies to the Federal Energy Regulatory Commission (Commission or FERC) for a preliminary permit for the proposed Long Ridge Pumped Storage Project (Project), as described in the attached exhibits. This application is made in order that PacifiCorp may secure and maintain priority of application for a license for the Project under Part I of the Federal Power Act (FPA) while obtaining the data and performing the acts required to determine the feasibility of the Project and to support an application for a license.

(2) The location of the Project is:

State or territory:	Utah
County:	Juab County
Township or nearby town:	Mona
Stream or other body of water:	Off-channel well water near Currant Creek and Mona Reservoir

(3) The exact name and business address of the Applicant are:

PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, OR 97232

The exact name and business address of each person authorized to act as agent for the Applicant in this application are:

Tim Hemstreet, Managing Director, Renewable Energy Development  
PacifiCorp  
825 NE Multnomah, Suite 1800  
Portland, OR 97232  
Email: [Tim.Hemstreet@pacificorp.com](mailto:Tim.Hemstreet@pacificorp.com)  
Phone: (503) 813-6170

Dustin Till, Assistant General Counsel  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, OR 97232  
Email: [Dustin.Till@pacificorp.com](mailto:Dustin.Till@pacificorp.com)  
Phone: (503) 813-6589

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<sup>1</sup> 18 Code of Federal Regulations (CFR) §4.81(a)

(4) The Applicant, PacifiCorp, is a domestic corporation and is not claiming municipal preference under section 7(a) of the FPA. PacifiCorp, a corporation located in Portland, Oregon, is organized under the laws of the State of Oregon and, as such, is qualified under § 4(e) of the FPA to hold hydroelectric licenses issued under Part I of the FPA.

(5) The proposed term of the requested permit is 48 months.

(6) The proposed Project would be about 3 miles West of Mona, Utah. No dams, spillways, waterways, powerhouses, tailraces, or other structures currently exist at the proposed site of the Long Ridge Pumped Storage Project. The proposed pumped storage Project would share the PacifiCorp water rights and substation currently used by the Currant Creek power plant.

## GENERAL CONTENT<sup>2</sup>

*(1) Identify every person, citizen, association of citizens, domestic corporation, municipality, or state that has or intends to obtain and will maintain any proprietary right necessary to construct, operate, or maintain the Project:*

PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, OR 97232

*(2) Identify (providing names and mailing addresses):*

*(i) Every county in which any part of the project, and any Federal facilities that would be used by the project, would be located:*

Juab County  
County Clerk  
160 North Main  
Nephi, UT 84648

*(ii) Every city, town, or similar local political subdivision:*

(A) In which any part of the project, and any Federal facilities that would be used by the project, would be located;

The Project would not be located within the boundaries of any city, town, or local political subdivision.

(B) That has a population of 5,000 or more people and is located within 15 miles of the project dam;

The Project would be located about 10 miles from Nephi, Utah (population 5,389).

*(iii) Every irrigation district, drainage district, or similar special purpose political subdivision:*

(A) In which any part of the project, and any Federal facilities that would be used by the project, would be located;

or

(B) That owns, operates, maintains, or uses any project facilities or any Federal facilities that would be used by the project;

The Project would not be located within the jurisdiction of any irrigation district, drainage district or special purpose political subdivision.

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<sup>2</sup> 18 CFR §4.32(a)



*(iv) Every other political subdivision in the general area of the project that there is reason to believe would likely be interested in, or affected by, the application:*

There are no other political subdivisions in the general area of the Project that there is reason to believe would be interested in, or affected by, the application.

*(v) All Indian tribes that may be affected by the project.*

Shoshone-Bannock  
PO Box 306  
Fort Hall, ID 83203

Ute Indian Tribe of the Uintah and Ouray Reservation  
P.O. Box 190  
Fort Duchesne, UT 84026-0190

Paiute Indian Tribe of Utah (Cedar Band of Paiutes, Kanosh Band of Paiutes,  
Koosharem Band of Paiutes, Indian Peaks Band of Paiutes, and Shivwits Band of  
Paiutes)  
440 North Paiute Dr.  
Cedar City, UT 84721

**UNITED STATES OF AMERICA  
BEFORE THE  
FEDERAL ENERGY REGULATORY COMMISSION**

PacifiCorp

)  
)  
)  
)

Long Ridge Pumped  
Storage Project

**SUBSCRIPTION AND VERIFICATION**

In witness whereof Applicant PacifiCorp has caused its name to be hereunto executed by Tim Hemstreet, PacifiCorp, Managing Director, Renewable Energy Development, this 8<sup>th</sup> day of October 2021.

State of Oregon  
County of Multnomah

**PACIFICORP**

by: Tim Hemstreet, Managing Director, Renewable Energy Development  
PacifiCorp  
825 NE Multnomah, Suite 1800  
Portland, OR 97232

being duly sworn, deposes and says that the contents of this Application for Preliminary Permit for the Long Ridge Pumped Storage Project are true to the best of his knowledge or belief. The undersigned Applicant has signed the Application this 8<sup>th</sup> day of October 2021.

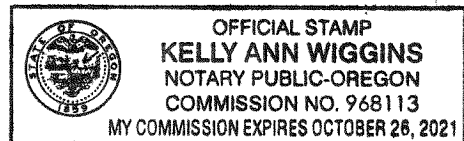
Tim Hemstreet

Tim Hemstreet, PacifiCorp, Managing Director, Renewable Energy Development

Subscribed and sworn to before me, a Notary Public of the State of Oregon this 8<sup>th</sup> day of October 2021.

Kelly A. Wiggins  
Kelly A. Wiggins, Notary Public

My Commission Expires 10/26/2021



## **EXHIBIT 1 PROJECT DESCRIPTION**

### **1.1 GENERAL PROJECT DESCRIPTION**

The proposed Long Ridge Pumped Storage Project (Project) is a closed-loop, pumped-storage hydroelectric generating facility. It is PacifiCorp's intent with this application to evaluate the Project to meet current renewable energy system needs for energy storage.

The proposed Project would include:

- An upper reservoir with enough storage for operating 8 hours;
- A lower reservoir;
- A single powerhouse;
- Pumping/generating units with a maximum capacity of approximately 500 megawatts (MW);
- A penstock connecting the upper and lower reservoirs;
- A new transmission line connecting the powerhouse switchyard with the regional transmission grid; and
- A new underground water pipeline for construction, initial fill and maintenance fill of the Project.

### **1.2 RESERVOIRS**

The proposed Project would require the construction of two new reservoirs: one upper and one lower. PacifiCorp has identified two upper and three lower alternative reservoir configurations for evaluation during the preliminary term.

#### **1.2.1 Alternative 1**

Under Alternative 1, PacifiCorp would construct an approximately 90 acre lower reservoir at an approximate elevation of 5,220 feet (ft) mean sea level (msl) and a 277 acre upper reservoir at an approximate elevation of 6,500 ft msl. The gross head available under this Alternative 1 would be 1,280 ft and an operating storage capacity (based on 8 hours of generation) of approximately 3,672 ac-ft.

#### **1.2.2 Alternative 2**

Under Alternative 2, PacifiCorp would construct a 98 acre lower reservoir at an approximate elevation of 5,320 ft msl and an upper reservoir at 6,830 ft msl. The minimum gross head available under this Alternative 2 would be 1,665 ft with an operational storage capacity (based on 8 hours of generation) of approximately 2,798 ac-ft.

### **1.2.3 Alternative 3**

Under Alternative 3, PacifiCorp would construct a 98 acre lower reservoir at an approximate elevation of 5,115 ft msl and utilize the same upper reservoir described in Alternative 2. The gross head available described under Alternative 3 would be 1,665 and an operational storage capacity (based on 8 hours of generation) of approximately 2,798 ac-ft.

The preferable reservoir configuration and location will be determined during the preliminary permit term to maximize energy production relative to development within the terrain, geology, and environmental constraints of the proposed Project area. The proposed layouts and site configurations in this Exhibit are the result of conceptual engineering studies.

## **1.3 EXISTING OR PROPOSED TRANSMISSION LINES**

Two existing PacifiCorp transmission lines and two substations are close to the proposed Project area.

Under lower reservoir Alternative 1, PacifiCorp would construct an approximately 0.8-mile, 230-kilovolt (kV) interconnection from the powerhouse to PacifiCorp's existing Mona substation originally constructed in 1963 (Exhibit 3).

Under lower reservoir Alternatives 2 & 3, PacifiCorp would construct an approximate 1.2-mile, 345-kV interconnection from the powerhouse locations to PacifiCorp's existing Clover substation which was constructed in 2012 (Exhibit 3).

Both substations and transmission lines are a part of the transmission system owned and maintained by PacifiCorp. These substations are currently maintained to FERC and North American Electric Reliability Corporation standards for system reliability.

## **1.4 GENERATING EQUIPMENT AND CAPACITIES**

### **1.4.1 Generators**

The turbine and generator configurations have not been finalized at this time but could potentially be three 167-MW Francis pump-turbines units or a number of units that would be most efficient for the project.

### **1.4.2 Penstocks**

Penstocks would be constructed to convey water between the upper reservoir and the powerhouse at the lower reservoir. Depending on the final configuration, the penstock could trifurcate and deliver water to each of the three turbine units or maintain the single pipe layout to a single unit. PacifiCorp would construct an approximately 2.8-mile penstock under Alternative 1. Under Alternatives 2 and 3, PacifiCorp would construct an approximately 3.1-mile and 3.3-mile penstock, respectively.

### **1.4.3 Powerhouse/Pump Station**

The proposed powerhouse for all alternatives would be sited along the western shore of the lower reservoir. A powerhouse with a generating capacity of approximately 500 MW would be constructed into the shoreline of the lower reservoir. The powerhouse would be equipped with up to three turbines for generation and three pumps to return water from the lower reservoir back to the upper reservoir via the penstock.

## **1.5 RESERVOIR SPILLWAYS**

The Project would be a closed-loop, off-channel system that would exchange water between the upper and lower reservoirs. To eliminate the risk associated with embankment overtopping, emergency freeboard would be maintained in both reservoirs, and the two reservoirs would be similarly sized such that water from one reservoir cannot inundate and overtop the other reservoir. In addition, redundant controls would be used. The off-channel reservoirs would not capture any precipitation from outside the impoundments, and freeboard would be reserved to store precipitation within the reservoir on an annual basis until it is offset by evaporation.

## **1.6 AVERAGE ANNUAL ENERGY PRODUCTION**

The primary operational mode of this Project would be to support and balance PacifiCorp's system energy needs while allowing for the incorporation of additional variable renewable generation resources such as wind and solar. The Project would pump water from the lower reservoir during times when surplus energy from other resources is available and generate electricity during periods of high demand. Depending on customer energy demands and available energy production on PacifiCorp's system, the Project could pump and generate multiple times in a 24-hour period.

The total estimated annual energy production would be 1,460 gigawatt-hours (GWh). The installed capacity of the Project would be 500 MW. The available hydraulic head as proposed would be 1,280 feet and the daily output (based on a daily fill and run cycle) would be 4,000 megawatt-hours (MWh). The Project would have an anticipated 80% efficiency rating, so daily pumping energy (based on a daily fill and run cycle) would be 5,000 MWh. The upper reservoir would be sized to provide enough active storage for an 8-hour water supply to the powerhouse.

## **1.7 LANDS OF THE UNITED STATES**

The proposed Project is located in Juab County, Utah. The locations identified by Public Land Survey System (PLSS) township, range, and section of the lands of the United States within the proposed Project boundary are presented in Table 1, depicted in Exhibit 3, and identified in Form FERC-587 enclosed with this application.

**Table 1. PLSS location of lands of the United States within the proposed Project boundary**

<b>PLSS Township and Range</b>	<b>PLSS Section</b>	<b>Subdivision of Section</b>	<b>Acres</b>	<b>Agency Jurisdiction</b>
11S 1W	20	SE, SW	238.5	BLM
11S 1W	21	Gov Lots 3, 4, SE, SW	308.8	BLM
11S 1W	22	SE, SW	334.9	BLM
11S 1W	23	SE, SW	241.5	BLM
11S 1W	26	NE, NW, SW	481.0	BLM
11S 1W	27	NE, NW, SE, SW	647.9	BLM
11S 1W	28	Gov Lots 1, 2, 3, 4, NE, NW, SE, SW	638.5	BLM
11S 1W	29	NE, NW, SE, SW	477.7	BLM
11S 1W	32	Gov Lots 2, 3, 4, NE, SE, SW	403.8	BLM
11S 1W	33	Gov Lots 1, 2, 3, 4, 5, NE, NW, SE, SW	643.5	BLM
11S 1W	34	NE, NW, SE, SW	645.2	BLM
11S 1W	35	NE, NW, SE, SW	638.8	BLM
12S 1W	3	Gov Lots 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, NE, SE	604.1	BLM
12S 1W	4	Gov Lots 1, 2, 3, 4, 5, 6, 7, NE, NW, SE, SW	582.1	BLM
12S 1W	9	Gov Lots 1, 2, NE, NW	319.1	BLM
12S 1W	10	Gov Lots 1, 2, 3, 4, 5, NE	307.1	BLM
12S 1W	11	NE, NW	232.8	BLM
Total			7,745.3	

Note: BLM = Bureau of Land Management

No areas within or in the vicinity of the Project boundary labeled on Exhibit 3 are included or have been designated for study for inclusion in the National Wild and Scenic Rivers System.

No areas within the Project boundary labeled on Exhibit 3 have been: (1) designated as wilderness area; (2) recommended for designation as wilderness area; or (3) designated as wilderness study area.

## **1.8 REGIONAL WATER SOURCES**

The proposed Project would be a closed-loop, off-channel system that would circulate the same water for pumping and generation. Water would be required to initially construct and fill the reservoirs, and long-term, minor amounts of make-up water would be required to account for losses due to evaporation and impoundment leakage. Water is anticipated to be sourced using a portion of water rights currently held by the Applicant in the two existing wells and potentially effluent from the Currant Creek plant and adjacent heat recovery agriculture. During the study phase of the Project, the Applicant will create a water balance model for the Project and review existing water sources to determine if other supplemental sources will be required and if groundwater sources are available to make up for reservoir leakage.

## **1.9 PUBLIC INTEREST**

As a rate-regulated electric utility, PacifiCorp serves its customers under a cost-of-service model through which energy solutions are delivered for customers at prices that are below national and regional averages. PacifiCorp is the largest grid operator in the western United States and serves the energy needs of 2 million customers across six western states through owned and contracted energy resources. PacifiCorp shares a vision with its customers and communities in which clean energy from across the West powers jobs and innovation. Over the past several years, PacifiCorp has outlined an ambitious path to substantially increase its renewable energy capacity, evolve its existing portfolio, and connect supply with demand through an expanded, modernized transmission system.

The proposed Project would support the public interest by advancing PacifiCorp's capability to serve customers with clean, affordable and reliable energy service by providing renewable energy storage and carbon-free generation of electricity. Storage resources such as the proposed Project will be increasingly necessary to balance the increasing percentage of wind and solar resources on PacifiCorp's system with dynamic customer energy needs.

In addition to the ability of the Project to support progress towards a clean energy future, the proposed Project would create job opportunities during construction and support long-term operations and maintenance positions during the anticipated 50-year life of the facility. The investments in the project would also support the local community through an expanded tax base and sales and use taxes resulting from construction.

## **EXHIBIT 2 DESCRIPTION OF STUDIES.**

### **2.1 STUDY PROCESS**

Prior to submittal of this preliminary permit application, PacifiCorp reviewed existing data sources and performed conceptual engineering analyses. PacifiCorp proposes to conduct the studies listed below to further evaluate the technical, economic, financial, and environmental feasibility of the proposed Project in support of an application for license.

These studies and analyses will provide critical inputs to the decision process to proceed with a Notice of Intent and a Preliminary Application Document.

The implementation of studies will be conducted in accordance with applicable federal and state permitting requirements. Studies will be conducted so as not to affect cultural resources and endangered species, and with only minor alterations to lands and waters. Any land altered or disturbed will be adequately restored. Any necessary permits or landowner permissions needed will be obtained prior to initiating the studies described here.

PacifiCorp's professional staff along with qualified third-party consultants will complete the preliminary studies described below. PacifiCorp staff and consultant support may include civil, mechanical, electrical, and geotechnical engineers; cultural resource and recreation professionals; biologists; visual resource professionals; hydrologists; and water quality professionals.

### **2.2 PRELIMINARY STUDIES TO BE COMPLETED**

#### **2.2.1 Cultural Resources**

A search of the State Historic Preservation Office database will be performed to identify previous cultural resource investigations and recorded sites within the Project study area. Information pertinent to the Project will be summarized, and a detailed review will be conducted to determine additional studies that may be appropriate. The cultural resource review will be coordinated with the State Historic Preservation Office, affected Indian tribes, and appropriate federal agencies. Additional information on cultural resources in the Project study area may be provided by these entities. The results of the review will be used to prepare the discussion of resources and potential impacts, along with study plans that could be proposed in a Preliminary Application Document. If implementation of preliminary studies identified below results in ground disturbance, the ground-disturbing activity will be reviewed by a professional archaeologist for its potential to affect cultural resources. Field investigation and/or protection measures may be required before the ground-disturbing activity can proceed.

#### **2.2.2 Energy Needs and Economic Analysis**

An energy needs analysis of the proposed Project's ability to support variable renewable resources and contribute to balancing energy supply and demands will be performed. The analysis will include estimates of power production and renewable power integration. Long-term Project economics will be analyzed that will include cost data from other studies proposed in this



document. In addition, the Project may be evaluated in the Applicant's Integrated Resource Plan, which would evaluate the Project's ability to contribute to a least-cost, least-risk resource portfolio.

### **2.2.3 Engineering**

Preliminary engineering designs will be prepared for the powerhouse/pump station, upper and lower intake/outlet structures, upper and lower reservoirs, transmission lines, dam and dikes, and penstock tunnels to determine the feasibility, estimated costs, and construction timelines.

### **2.2.4 Fisheries Studies**

A literature review and annotated bibliography of existing fisheries studies and data will be prepared. This information will be used to prepare the discussion of resources and potential impacts, along with study plans that could be proposed in a Preliminary Application Document.

### **2.2.5 Sensitive Plants**

Plant communities will be delineated within areas potentially affected by Project development. In these same areas, surveys will be conducted for sensitive plants listed in State and Federal databases. This information will be used to prepare the discussion of resources and potential impacts, along with study plans that could be proposed in a Preliminary Application Document.

### **2.2.6 Terrestrial and Avian Species**

Wildlife habitat will be delineated within areas potentially affected by Project development. State and Federal databases will be queried to develop a list of potential threatened, endangered, or sensitive species potentially occurring in the Project area. This information will be used to prepare the discussion of resources and potential impacts, along with study plans that could be proposed in a Preliminary Application Document.

### **2.2.7 Water Quality**

A literature review and annotated bibliography of water quality studies and data sources for the site will be prepared. This information will be used to prepare the discussion of resources and potential impacts, along with study plans or modeling that could be proposed in a Preliminary Application Document.

### **2.2.8 Geotechnical**

A geotechnical evaluation will be completed to assess existing geological, seismic, aerial, and soil data. An analysis will be completed of the suitability of area soil and rock for use as construction material and as foundations. Additional borings, soundings, soil sampling, and laboratory testing of materials may be conducted as needed to inform preliminary engineering studies.

### **2.2.9 Land Survey**

A topographic and boundary survey of the proposed Project area will be completed. This information will be used to prepare the preliminary engineering plans and update the proposed Project boundary and land ownership information.

### **2.2.10 Recreation**

An assessment of recreation uses in the Project area and the potential Project effects on recreation will be prepared. This information will be used in the discussion of resources and potential impacts, along with study plans that could be proposed in a Preliminary Application Document.

### **2.2.11 Transportation**

An analysis of the area roadways and their capacity to support construction and operation of the Project will be completed.

### **2.2.12 Transmission Interconnection Study**

Consistent with the procedures outlined in Applicant's Open Access Transmission Tariff filed with FERC, transmission interconnection studies will be completed to determine the feasibility of interconnecting the proposed Project and any network upgrades that may be necessary, and their associated cost. The interconnection studies will determine the location, number of circuits, voltage, and configuration of the Project's interconnection with the regional utility network.

### **2.2.13 Visual Resources**

A baseline evaluation of existing visual resources at the Project site and from key observation points will be prepared. Visual simulations will be prepared from key observation points that incorporate Project structures including the powerhouse/pump station, transmission lines, dam, and upper reservoir. The visual simulations and the baseline will be used to identify preliminary issues or accommodations needed in the preliminary engineering work. This information will be used to prepare the discussion of resources and preliminary issues in a Preliminary Application Document.

## **2.3 ACCESS TO CONDUCT STUDIES**

No new road construction is proposed for the purpose of conducting the studies outlined in this document. If geotechnical and engineering studies proposed in this document require additional temporary access routes, those routes and their restoration will be coordinated with federal and state land managers in addition to any local landowners.

## **2.4 NEW DAM CONSTRUCTION**

PacifiCorp proposes construction of new upper and lower reservoirs. As geotechnical and engineering work proceeds and the need for additional field investigations is identified the Applicant will submit investigation plans to FERC and the landowner(s).

Information about field investigation will be submitted following the guidelines in 18 CFR §4.81 that require the following:

- (i) A description, including the approximate location, of any field study, test, or other activity that may alter or disturb lands or waters in the vicinity of the proposed project, including floodplains and wetlands; measures that would be taken to minimize any such disturbance; and measures that would be taken to restore the altered or disturbed areas; and
- (ii) A proposed schedule (a chart or graph may be used), the total duration of which does not exceed the proposed term of the permit, showing the intervals at which the studies, investigations, tests, and surveys, identified under this paragraph are proposed to be completed.

## 2.5 SCHEDULE FOR STUDIES

The schedule for completion of the studies outlined in this document is presented in the table below. It is the intent of PacifiCorp that these studies be completed along this timeline. This schedule assumes that a preliminary permit will be issued to PacifiCorp by January 1, 2022.

Permit Issued	January 2022
Stakeholder Engagement and Perform Studies	January 2022–January 2024
Complete Initial Environmental and Economic Analysis	July 2025
File Notice of Intent and Preliminary Application Document	January 2026

## 2.6 STUDY COSTS

The estimated costs of carrying out the scope of work described in Exhibit 2 is almost \$3.15 million, allocated as follows.

Study	Estimated Costs	Target Completion Date
Energy Needs and Economic Analysis	\$100K	July 2023
Geotechnical	\$500K	September 2024
Engineering	\$2M	June 2024
Land Survey	\$100K	July 2024
Cultural	\$50K	October 2024
Transmission Interconnection	\$200K	November 2024
Fisheries	\$75K	July 2025
Water Quality	\$75K	July 2025
Recreation	\$50K	July 2025

## 2.7 FINANCIAL SOURCES

PacifiCorp will self-finance the studies, investigations, and consultation activities identified in this application.

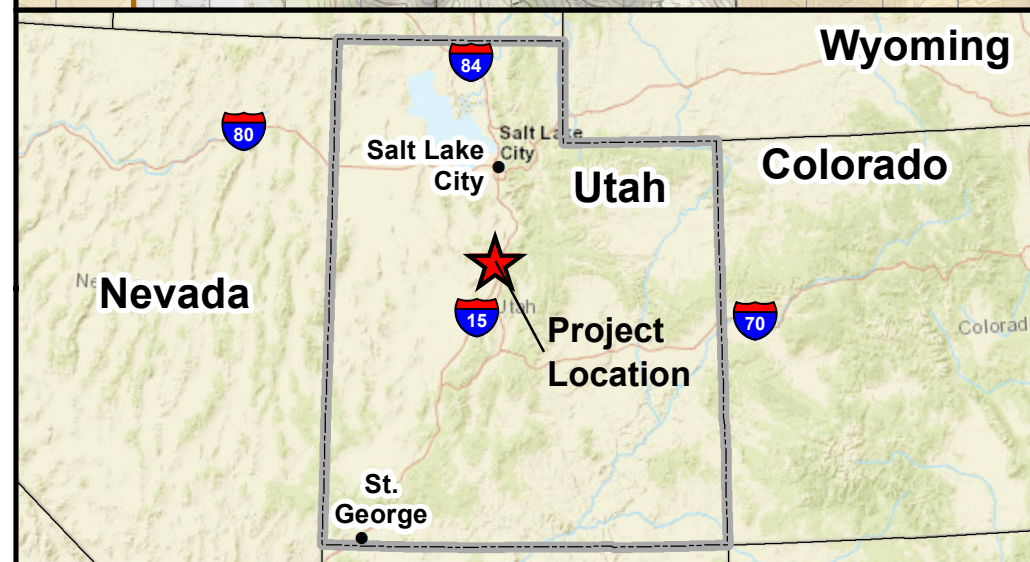
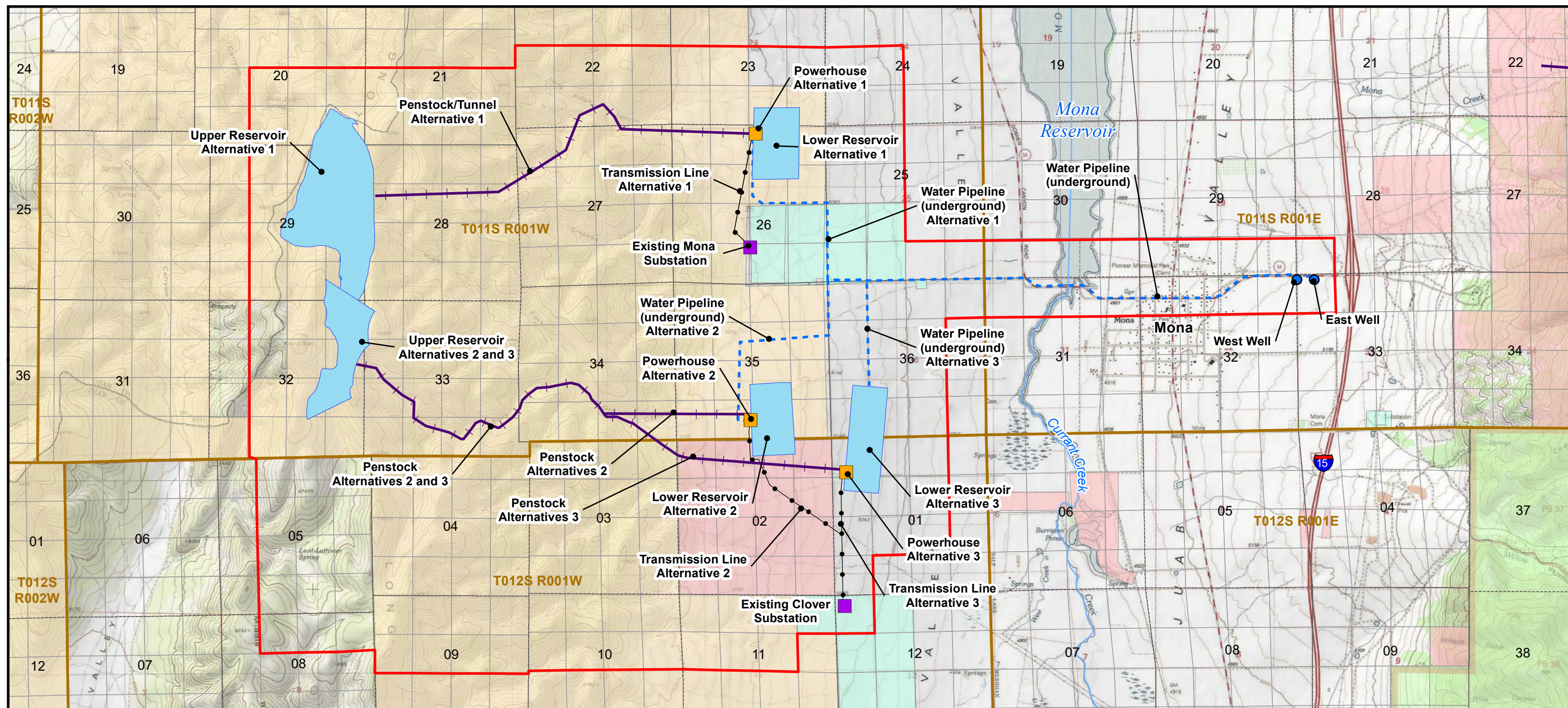
Revenues are generated by PacifiCorp through sales of electricity to wholesale and retail customers. Rates for retail energy sales are set by state public utility commissions in accordance with rate structures and public utility policies so that, in general, costs of service are covered by operating revenue. Operating revenue and energy costs are the key drivers of PacifiCorp's results of operations as they encompass retail and wholesale electricity revenue and the direct costs associated with providing electricity to customers. PacifiCorp's net income for the year ended December 31, 2020, was \$741 million on operating revenues of \$5.3 billion. PacifiCorp's operating revenue increased \$273 million for 2020 compared to 2019 due to higher retail revenue of \$250 million and higher wholesale and other revenue of \$23 million. For the same period, net income decreased by \$32 million for 2020 compared to 2019, primarily due to increased operation and maintenance expenses.

PacifiCorp's revenues are sufficient to meet the costs identified in this application. Additional financial data are presented in Berkshire Hathaway Energy Company's December 31, 2020, annual Form 10-K report available at: [https://www.brkenenergy.com/assets/upload/financial-filing/20201231\\_BHE%20Form%2010-K.pdf](https://www.brkenenergy.com/assets/upload/financial-filing/20201231_BHE%20Form%2010-K.pdf).

### **EXHIBIT 3 PROJECT MAPS**

Exhibit 3 must include a map or series of maps, to be prepared on United States Geological Survey topographic quadrangle sheets or similar topographic maps of a State agency, if available. *The maps need not conform to the precise specifications of §4.39(a) and (b).*





#### Legend

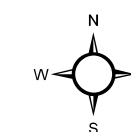
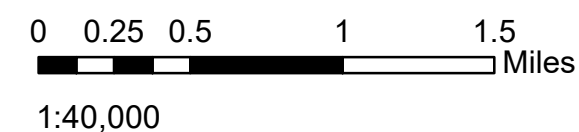
- Project Boundary
- Existing Substation
- Reservoir
- Powerhouse
- Penstock
- Transmission Line
- Water Pipeline (underground)

- PLSS Township
- PLSS First Division
- PLSS Second Division

#### Land Ownership

- BLM
- USFS
- State
- Private
- PacifiCorp

## Long Ridge Pumped Storage Project Overview





**FERC Form 587**

## LAND DESCRIPTION

### Public Land States (Rectangle Survey System Lands)

1. STATE WY 2. FERC PROJECT NO. N/A

3. TOWNSHIP 11S RANGE 1E MERIDIAN Sixth

4. Check one:

☐ License  
☒ Preliminary Permit

Check one:

☒ Pending  
☐ Issued: \_\_\_\_\_

If preliminary permit is issued, give expiration date: not applicable

### 5. EXHIBIT SHEET NUMBER OR LETTERS

Section 6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30 Private Exhibit 3	29 Private Exhibit 3	28 Private Exhibit 3	27	26	25
31 Private Exhibit 3	32 Private Exhibit 3	33 Private Exhibit 3	34	35	36

6. Contact's name Tim Hemstreet

Telephone No. 503-813-6170

Date submitted October 13, 2021



## LAND DESCRIPTION

### Public Land States (Rectangle Survey System Lands)

1. STATE UT 2. FERC PROJECT NO. N/A

3. TOWNSHIP 11S RANGE 1W MERIDIAN Salt Lake

4. Check one:  
☐ License  
☒ Preliminary Permit

Check one:  
☒ Pending  
☐ Issued: \_\_\_\_\_

If preliminary permit is issued, give expiration date: not applicable

#### 5. EXHIBIT SHEET NUMBER OR LETTERS

Section 6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20 BLM Exhibit 3	21 BLM Exhibit 3	22 BLM Exhibit 3	23 BLM/Private Exhibit 3	24 Private Exhibit 3
30	29 BLM Exhibit 3	28 BLM Exhibit 3	27 BLM Exhibit 3	26 BLM/Pacificorps Exhibit 3	25 Private/ Pacificorps Exhibit 3
31	32 BLM/Private Exhibit 3	33 BLM Exhibit 3	34 BLM Exhibit 3	35 BLM Exhibit 3	36 Private/ Pacificorps Exhibit 3

6. Contact's name Tim Hemstreet

Telephone No. 503-813-6170

Date submitted October 13, 2021

## LAND DESCRIPTION

### Public Land States (Rectangle Survey System Lands)

1. STATE UT 2. FERC PROJECT NO. N/A  
3. TOWNSHIP 12S RANGE 1W MERIDIAN Salt Lake

4. Check one: License Check one: x Pending  
x Preliminary Permit Issued:

If preliminary permit is issued, give expiration date: not applicable

### 5. EXHIBIT SHEET NUMBER OR LETTERS

Section 6	5	4	3	2	1
	Private Exhibit 3	BLM Exhibit 3	BLM Exhibit 3	State Exhibit 3	Private Exhibit 3
7	8	9	10	11	12
	Private Exhibit 3	BLM Exhibit 3	BLM Exhibit 3	BLM/Pacificorps Exhibit 3	Pacificorps Exhibit 3
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

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