ROCKY MOUNTAIN POWER.
POWERING YOUR GREATNESS

1/21/2026

PROGRAM ADMINISTRATION

UTAH

IRRIGATION LOAD CONTROL Program Year 2025

Program Description

Peak Reduction Programs help the Company balance energy use during peak summer hours, deferring the need for costly infrastructure and generation investments. These programs enhance the efficiency of the existing electrical system and reduce costs for all customers.

The **Irrigation Load Control Program** is available to irrigation customers on Schedule 10. Participants enroll with a third-party administrator and allow electricity usage curtailment in exchange for incentives. Incentives are based on the site's average available load during program hours, adjusted for opt-outs or non-participation, and are issued after the season ends. This compensates participants for the cost of interrupting irrigation pumping during program hours.

Key features include:

- A dispatchable two-way control system for most participants' equipment, allowing the Company to control loads.
- Mandatory events which are dispatched with at least 4 hours of notification. Participants can opt-out of mandatory events, which will reduce their final incentive.
- Voluntary events which may be dispatched with less than 4 hours of notice or may be dispatched outside of the mandatory season. If participants opt-out of voluntary events, their incentive will not be reduced.
- Load reduction varies yearly due to seasonal characteristics. The 2025 season was typical.

Survey results and conversations with irrigators revealed challenges such as inflation, rising labor costs, and variable irrigation seasons. The Company will continue to engage with irrigators and may adjust the program to meet evolving needs.

Program Administration

Enel X (formerly EnerNoc) administers and manages the **Irrigation Load Control Program** through a pay-for-performance structure, overseeing all aspects of the program, including:

- Ensuring participant satisfaction, including call center support.
- Marketing efforts to maintain a minimum level of megawatt reductions.
- Field operations, including the installation and maintenance of Enel X devices.
- Managing participation data and reporting to actively oversee the program.
- Quality control of the Irrigation Load Control device infrastructure.
- Providing a platform to dispatch the communication network.
- Administering participant incentives.