PACIFIC POWER
A DIVISION OF PACIFICORP

2024-2025
Biennial Conservation Report

Final June 1, 2026

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INTRODUCTION

Pacific Power & Light Company, a division of PacifiCorp ("PacifiCorp" or the "Company"), respectfully submits its 2024-2025 Biennial Conservation Report to the Washington Utilities and Transportation Commission ("Commission") and the Energy Independence Act (I-937) Commerce Conservation Report to the Washington Department of Commerce ("Commerce"). This submission is made in compliance with the reporting requirements established under the Energy Independence Act. The report aligns with Chapter 19.285, Section 70 of the Revised Code of Washington, which states:

> *(1) On or before June 1, 2012, and annually thereafter, each qualifying utility shall report to the department on its progress in the preceding year in meeting the targets established in RCW 19.285.40, including expected electricity savings from the biennial conservation target, expenditures on conservation, actual electricity savings results, the utility's annual load for the prior two years, the amount of megawatt-hours needed to meet the annual renewable energy target, the amount of megawatt-hours of each type of eligible renewable resource acquired, the type and amount of renewable energy credits acquired, and the percent of its total annual retail revenue requirement invested in the incremental cost of eligible renewable resources and the cost of renewable energy credits."*

This report also aligns with the guidelines outlined in the revised WAC 480-109-100 (3) and the conditions set forth in Docket UE-230904, Order 01, which define reporting requirements.

In accordance with the directives in the Docket UE-100523 memorandum dated May 4, 2012, two separate filings will be submitted for "Conservation" and "Renewables." This report specifically addresses the Conservation target and associated savings.

Consistent with the mandate to pursue all cost-effective, reliable, and feasible conservation measures, the Company conducted a comprehensive assessment of conservation potential, followed by economic resource screening and selection through its Integrated Resource Planning process. The resulting ten-year conservation forecast—adjusted as necessary to incorporate new information—along with the biennial target, was filed with and approved by the Commission in Docket UE-230904.

EXECUTIVE SUMMARY

PacifiCorp achieved **84,676 MWh** of energy savings at the customer site, compared to its approved Energy Independence Act (EIA) penalty threshold of **74,839 MWh** and decoupling penalty threshold of **4,249 MWh**; achieving **5,588 MWh** of excess conservation over an EIA penalty target of **79,088 MWh** (the combined amount of the EIA and decoupling penalty thresholds).

A summary of the 2024-2025 Biennial Conservation Target, as outlined in Docket UE-230904, PacifiCorp's Ten-Year Conservation Potential, and the 2024-2025 Biennial Conservation Target, along with the savings results at the customer site, and a summary of the excess conservation are provided below.[1]

[1] Company achieved conservation includes adjustment for Home Energy Reporting.

Table 1. 2024-2025 EIA Conservation Savings Target and Results Table

Category[2]	Approved Savings Target (MWh @ site)	2024-2025 Savings Results (MWh @ site)	Excess Conservation from prior Periods (MWh @ site)	% of Target
i. Ten-year potential	406,486			
ii. Two-year EIA target (includes NEEA)	84,971	94,188	0	111%
iii. Two-year EIA Penalty Threshold (excludes NEEA)	74,839	84,676	0	113%
iv. Two-year Decoupling Penalty Threshold (5% of EIA Target)	4,249			
v. Two-year Utility Conservation Goal (EIA Target + Decoupling)	89,220	94,188	0	106%

Table 2. 2024-2025 Excess Conservation Calculation

Category	Approved Savings Target (MWh @ site)	2024-2025 Savings Results (MWh @ site)	Excess Conservation for Subsequent Biennia (MWh @ site)
iii. Two-year EIA Penalty Threshold (excludes NEEA)	74,839		
iv. Two-year Decoupling Penalty Threshold (5% of EIA Target)	4,249		
a. Total Target for Calculating Excess Conservation (iii. + iv.)	79,088		
b. 2024-2025 Savings Results (excluding NEEA)		84,676	
c. Excess Conservation for 2026-2027 or 2028-2029 Biennia (b. - a.)			5,588

Challenges remained/evolved – During the 2024-2025 biennium, PacifiCorp updated its DSM Advisory Group (DSMAG) on continuing challenges for PacifiCorp customers that impacted energy efficiency program participation through ongoing, structured engagements. Several of these challenges persisted from prior biennia, while others have evolved and emerged; to mitigate these challenges, the Company engaged its DSMAG and Equity Advisory Group (EAG) and adaptively managed energy efficiency programs to achieve Commission-approved targets while maintaining portfolio cost-effectiveness. These challenges, as discussed with the DSM Advisory Group[3], included:

- **Competing customer priorities** – In both 2024 and 2025, customers were challenged with inflation and fluctuating costs, in addition to their ongoing business challenges, which often leave little time or capital to attend to energy efficiency opportunities.
- **Inflation/price increases/high interest rates** – Inflation and price increases resulted in higher implementation costs for customer energy efficiency upgrades in both 2024 and 2025. High interest rates in both years changed the calculus for investing for customers.
- **Federal funding availability** – the lack of Inflation Reduction Act (IRA) funding impacted the ability to offset inflationary price increases on energy efficient equipment and resulted in customers waiting to make energy efficiency investments until such funding was again available.
- **Federal enforcement actions** – federal immigration enforcement actions, as well as the fear of such from customers, impacted attendance and participation at community engagement events intended to provide

[2] Categories and approved savings targets are from UE-230904, Order 01, Attachment A. https://apiproxy.utc.wa.gov/cases/GetDocument?docID=58&year=2023&docketNumber=230904

[3] Copies of slide decks presented during DSM Advisory Group meetings can be found at https://www.pacificpower.net/community/washington-clean-energy-transformation-act-equity.html in the "Public Participation & Engagement" section.

energy efficiency program information directly to customers and offer no- or low-cost efficiency measures directly to customers.

Adaptive management – During the 2024–2025 biennium, PacifiCorp adaptively managed its Washington energy efficiency programs through ongoing, structured engagement with its Demand-Side Management Advisory Group (DSMAG) and Equity Advisory Group (EAG). These advisory processes are a core compliance element of the Energy Independence Act (EIA) and Clean Energy Transformation Act (CETA), and they informed and shaped mid-course program refinements, outreach strategies, and implementation priorities. Program adaptations were proposed and discussed with the advisory groups prior to implementation and key adaptive management strategies employed during the 2024-2025 biennium to address aforementioned challenges are summarized below.

Wattsmart Homes	Wattsmart Business
In 2024 **Increased Heat Pump Water Heater participation:** Multiple steps have been taken to increase this measure including hands-on training for trade allies with a HPWH manufacturer and distributor; building an online platform for customers to self-assess the viability, purchase, and installation options; and marketing to promote HPWHs. **Increased Incentives:** Incentives were increased on easy self-install measures (smart thermostats and air purifiers) and larger equipment (e.g. heat pumps and heat pump water heaters) to increase participation. **Manufactured Home Incentives:** PacifiCorp introduced incentives for low-emissivity storm windows in manufactured homes. **Multifamily Property Management Engagement:** PacifiCorp developed an outreach strategy aimed at fostering long-term engagement with property owners and managers.	*In 2024* **Enhanced Customer Incentives:** Effective January 2024, customer incentives for lighting projects were increased. This adjustment was necessary due to rising project costs driven by inflation and other factors. The incentive increase aims to shorten the payback period for more projects to 1-2 years, thereby boosting participation. **Modified Vendor Incentives:** increased incentives on lighting and advanced network lighting controls, as well as raising per-vendor incentive caps to spur participation and increase vendor opportunities **Increased Small Business Lighting Participation:** The Small Business Lighting offer adaptively managed with program changes and CETA Utility Actions to boost participation. **Targeted Refrigeration Tune-ups:** PacifiCorp's targeted refrigeration tune-up initiative focused on improving the efficiency of large refrigeration systems, particularly in fruit storage and processing. PacifiCorp's 2024 targeted refrigeration tune-ups initiative included several specific outreach efforts to engage and support eligible facilities.
In 2025 **Expanded Community Event Engagement:** The program increased participation in community events to directly engage customers and distribute energy-efficient products. **Retail Channel Enhancements:** Retail-focused initiatives were implemented to improve product visibility and customer engagement. **Trade Ally Engagement and SPIF Incentives:** The program implemented time-limited Sales Performance	*In 2025* **Enhanced Small Business Incentives (Named Community focus):** PacifiCorp maintained higher incentive levels for small business lighting and non-lighting measures compared to standard offers. The highest incentive levels applied for small businesses in Named Communities and very small businesses. **Introduced additional time-limited customer bonus incentives for select lighting and non-lighting measures:** The key design features include bonus incentives are stacked on top of base incentives,

Wattsmart Homes	Wattsmart Business
Incentive Funds (SPIFs) to encourage contractor participation and increase adoption of HVAC measures. **Limited Time Offers (LTOs):** The program expanded the use of Limited Time Offers to increase customer participation and support energy savings goals. **Targeted Outreach and Geographic Engagement:** Adaptive outreach strategies included targeted communications, expanded collaboration with community-based organizations, and geographically focused engagement designed to increase participation. The program also leveraged customer segmentation and data-driven strategies to prioritize outreach to customers with high energy savings potential. **Program Delivery Adjustments:** Operational adjustments were implemented to support program participation, including expanded outreach to contractors, onboarding additional delivery partners to support direct-install measures, and adjustments to application timelines to accommodate longer project cycles. **Heat Pump Gas Conversions:** The requirements for heat pump conversions and ductless heat pumps were updated to allow fuel switching from gas heating systems, allowing the program to serve more customers with HVAC offerings. **New Multifamily Offerings:** The program added new offerings for multifamily homes, including direct install door sweeps and packaged terminal heat pumps.	applied before incentive caps, and required project completion by November 30, 2025. This helped customers by reducing upfront cost barriers, improved simple payback, and encouraged businesses with limited capital to move forward. **Vendor incentives and vendor-focused adaptive management:** PacifiCorp paired customer incentives with vendor incentives to actively steer vendors towards Named Community projects and increasing adoption of lighting controls. Removed vendor incentive caps for Advanced Networked Lighting Controls (ANLC) vendor incentives. This is important for equity because vendors are willing to pursue smaller projects, remote locations, and customers with limited internal capacity. **Focused effort to increase non-lighting listed measure participation resulted in 314 projects and 2 million kWh (a significant increase compared to 2024)**: ▪ Engine Block Heater Controllers (EBHC) became a strong and growing component of the Wattsmart Business program in 2025. ▪ Smart thermostats were a key Small Business focus in 2025.

Energy burden reductions – PacifiCorp has continued to fund all eligible and cost-effective low-income conservation measures during the 2024-2025 biennium, consistent with RCW 19.405.120. The 2024 and 2025 Annual Reports on Conservation Acquisition, in Docket UE-230904, include the contribution from the Low-Income Weatherization program toward sustained energy burden reductions. The reports include the number of homes completed by year and the associated energy savings.

Participation rates of highly impacted communities and vulnerable populations for 2024 and 2025 are included, respectively, in the Company's 2025 CEIP Progress Report (for 2024 data) and 2026 CEIP Compliance Report (for 2025 data).

In December 2025, the Company began engaging its DSM and Equity Advisory Groups to seek feedback and guidance on a proposed pilot for the Low Income Weatherization program. The pilot would be a one year Readiness Pilot Program, aiming to reduce weatherization deferrals by funding critical home repairs before weatherization work can proceed. PacifiCorp intends to submit a broader filing for this pilot and on low-income activities in 2026. PacifiCorp will continue to coordinate with the Commission and stakeholders regarding next steps, as applicable.

PacifiCorp partners with local community action agencies for delivery of weatherization services to income qualified customers. The partner agencies leverage PacifiCorp funds with state and federal funds to provide no cost weatherization services. To reduce the funding barrier, there is no cap on Pacific Power funding, and the number of customers or households served depends on each partner agency's staffing, resources and wait list. The local agencies give priority for weatherization services to elderly (60 years of age older), persons with disabilities, children nineteen years of age or under, households with high residential energy bills, and households with high energy burden. The local agencies may give preference for weatherization services to households meeting two or more of the priority criteria listed above. The local agencies advertise the weatherization program in various modalities.

Energy savings from the Low Income Weatherization program is counted toward the 2024-2025 conservation goals in the Biennial Conservation Report.

Target achievement – PacifiCorp would note that while the above adaptive management strategies employed in the 2024-2025 biennium helped to address the various challenges customers faced and helped the Company to achieve the EIA targets approved in Order 01 in Docket UE-230904 for the Company's energy efficiency portfolio, the EIA target achievement in 2024-2025 and the resulting excess conservation achieved in the biennium were mainly driven by a single energy management project. As further detailed in the Company's 2025 Annual Conservation Report, one energy management project accounted for approximately 21% of the total portfolio savings in 2025 (excluding NEEA and after adjustments), and approximately 12% of the total portfolio savings achieved in the 2024-2025 biennium (excluding NEEA and after adjustments). Similar project opportunities may not arise in the subsequent biennium.

Consistent with the conditions established in Docket UE-230904, Order 01, Attachment A, cost-effectiveness was determined using the Total Resource Cost (TRC) test, incorporating a 10% conservation benefit and risk adder, aligned with the Northwest Power and Conservation Council's approach. Under this test, the benefit-to-cost ratio for the Company's 2024-2025 Biennial Conservation achieved savings was **1.70**, including Non-Energy Impacts (NEIs).[4]

Through collaboration with customers, Commission staff, and DSM advisory group members, the Company achieved these results while fully complying with the conditions set by the Commission in Docket UE-230904. Appendix 1 of this report provides a summary of the Company's compliance.

[4] The cost effectiveness result includes non-energy impacts for the Company Achieved Conservation savings. The TRC including the 10 percent conservation benefit and risk adder for the Total Achieved Conservation savings, including NEEA, is 1.70 (including NEIs) which takes the sum of 2024 and 2025 performance and accounts for changes in HER and NEEA savings to calculate the benefits and costs for cost effectiveness. The Low-Income Weatherization program is not included in the portfolio cost effectiveness analysis per WAC 480-109-100(10)(c). Distribution efficiency and production efficiency energy savings are not included in the portfolio cost effectiveness analysis.

Table 3: 2024 Forecast from 2024-2025 Biennial Conservation Plan Compared to Actual (excluding adjustments)[5]

	2024 from 2024-2025 PacifiCorp Washington DSM Business Plan			2024 PacifiCorp Washington DSM Actual		
Energy Efficiency Program	**kWh Savings (at site)**	**kWh Savings (at gen)**	**Estimated Systems Benefit Expenditures**	**kWh Savings (at site)**	**kWh Savings (at gen)**	**Estimated Systems Benefit Expenditures**
Low Income Weatherization (114)	179,524	193,304	$1,549,500	111,780	120,360	$638,487
Home Energy Savings (118)	4,411,367	4,749,983	$6,803,544	4,478,058	4,821,794	$6,773,210
Home Energy Reports (N/A)	4,212,000	4,535,313	$330,101	3,953,070	4,256,508	$455,501
Total Residential Programs	**8,802,891**	**9,478,601**	**$8,683,145**	**8,542,908**	**9,198,662**	**$7,867,198**
Wattsmart Business (140) - Commercial	23,629,370	25,425,674	$10,518,281	23,974,669	25,797,223	$10,708,103
Wattsmart Business (140) - Industrial	6,761,000	7,221,762	$2,646,595	3,136,323	3,350,064	$1,443,337
Wattsmart Business (140) - Irrigation	672,498	724,119	$275,785	898,377	967,336	$436,127
Total Wattsmart Business Program	**31,062,868**	**33,371,556**	**$13,440,661**	**28,009,369**	**30,114,623**	**$12,587,567**
Northwest Energy Efficiency Alliance	4,471,095	4,813,755	$950,118	4,162,055	4,481,088	$789,860
Distribution Efficiency				0	0	$-
Production Efficiency	630	630		5,121	5,121	$-
Total Other Conservation Initiatives	**4,471,725**	**4,814,385**	**$950,118**	**4,167,176**	**4,486,209**	**$789,860**
Be wattsmart, Begin at Home			$71,758			$70,883
Customer outreach/communication			$250,000			$150,531
Program Evaluations (& savings verification)			$293,885			$357,288
Potential study update/analysis			$120,000			$146,684
System Support			$68,416			$35,442
End use load research			$20,700			$29,964
Regional Technical Forum (RTF) funding			$50,688			$-
Total Portfolio-Level Expenses			**$875,447**			**$790,792**
Total PacifiCorp Conservation	**39,866,389**	**42,850,786**	**$22,999,253**	**36,557,398**	**39,318,406**	**$21,245,557**
Total System Benefits Charge Conservation	**44,337,483**	**47,664,541**	**$23,949,371**	**40,719,453**	**43,799,494**	**$22,035,418**
Total Conservation	**44,337,483**	**47,664,541**	**$23,949,371**	**40,719,453**	**43,799,494**	**$22,035,418**

[5] Consistent with the requirements under WAC 480-109-120 (3)(b)(ii) and (iii), this section provides a comparison of the Company's business plan to actual program performance.

Table 4: 2025 Forecast from 2024-2025 Biennial Conservation Plan Compared to Actual (excluding adjustments)

	2025 from 2024-2025 PacifiCorp Washington DSM Business Plan			2025 PacifiCorp Washington DSM Actual		
Energy Efficiency Program	**kWh Savings (at site)**	**kWh Savings (at gen)**	**Estimated Systems Benefit Expenditures**	**kWh Savings (at site)**	**kWh Savings (at gen)**	**Estimated Systems Benefit Expenditures**
Low Income Weatherization (114)	138,210	148,819	$1,145,873	79,364	85,456	$826,219
Home Energy Savings (118)	4,754,332	5,119,275	$6,555,468	4,439,330	4,780,093	$6,698,045
Home Energy Reports (N/A)	3,741,000	4,028,159	$355,007	3,409,556	3,671,274	$310,342
Total Residential Programs	**8,633,542**	**9,296,253**	**$8,056,348**	**7,928,249**	**8,536,822**	**$7,834,606**
Wattsmart Business (140) - Commercial	24,870,175	26,760,805	$10,579,771	24,983,754	26,883,019	$8,834,995
Wattsmart Business (140) - Industrial	6,379,815	6,814,599	$2,577,269	14,636,693	15,634,183	$5,175,967
Wattsmart Business (140) - Irrigation	1,232,498	1,327,105	$ 530,661	163,600	176,158	$57,854
Total Wattsmart Business Program	**32,482,488**	**34,902,509**	**$13,687,701**	**39,784,047**	**42,693,361**	**$14,068,816**
Northwest Energy Efficiency Alliance	5,042,177	5,479,287	$1,001,754	5,056,587	5,444,058	$724,728
Distribution Efficiency	227,000	243,993		910,632	978,801	0
Production Efficiency	630	630		0	0	0
Total Other Conservation Initiatives	**5,269,807**	**5,723,910**	**$1,001,754**	**5,967,219**	**6,422,860**	**$724,728**
Be wattsmart, Begin at Home			$73,552			$58,638
Customer outreach/communication			$250,000			$432,188
Program Evaluations (& savings verification)			$159,503			$224,246
Potential study update/analysis			$25,000			$170,530
System Support			$68,416			$23,562
End use load research			$33,363			$10,836
Regional Technical Forum (RTF) funding			$43,400			0
Total Portfolio-Level Expenses			**$653,234**			**$920,001**
Total PacifiCorp Conservation	**41,343,660**	**44,443,385**	**$22,397,282**	**48,622,928**	**52,208,984**	**$22,823,422**
Total System Benefits Charge Conservation	**46,385,837**	**49,922,672**	**$23,399,036**	**53,679,515**	**57,653,042**	**$23,548,151**
Total Conservation	**46,385,837**	**49,922,672**	**$23,399,036**	**53,679,515**	**57,653,042**	**$23,548,151**

SAVINGS REPORTING ADJUSTMENTS

Table 5: 2024 Biennial Forecast Compared to Actual (including adjustments)

Energy Efficiency Program	2024 Forecast		2024 Actual	
	kWh Savings (at site)	Estimated Systems Benefit Expenditures	kWh Savings (at site)	Estimated Systems Benefit Expenditures
Low Income Weatherization (114)	179,524	$1,549,500	111,780	$638,487
Home Energy Savings (118)	4,411,367	$6,803,544	4,478,058	$6,773,210
Home Energy Reports (N/A)	4,212,000	$330,101	3,953,070	$455,501
Home Energy Reports Adjustment for Evaluation Results			*(743,365)*	
Total Residential Programs	**8,802,891**	**$8,683,145**	**7,799,543**	**$7,867,198**
Wattsmart Business (140) - Commercial	23,629,370	$10,518,281	23,974,669	$10,708,103
Wattsmart Business (140) - Industrial	6,761,000	$2,646,595	3,136,323	$1,443,337
Wattsmart Business (140) - Irrigation	672,498	$275,785	898,377	$436,127
Total Wattsmart Business Program	**31,062,868**	**$13,440,661**	**28,009,369**	**$12,587,567**
Northwest Energy Efficiency Alliance	4,471,095	$950,118	4,162,055	$789,860
Distribution Efficiency			0	$-
NEEA Savings Reporting Adjustment			*292,754*	
Production Efficiency	630		5,121	$-
Total Other Conservation Initiatives	**4,471,725**	**$950,118**	**4,459,930**	**$789,860**
Be wattsmart, Begin at Home		$71,758		$70,883
Customer outreach/communication		$250,000		$150,531
Program Evaluations (& savings verification)		$293,885		$357,288
Potential study update/analysis		$120,000		$146,684
System Support		$68,416		$35,442
End use load research		$20,700		$29,964
Regional Technical Forum (RTF) funding		$50,688		$-
Total Portfolio-Level Expenses		**$875,447**		**$790,792**
Total PacifiCorp Conservation	**39,866,389**	**$22,999,253**	**35,814,033**	**$21,245,557**
Total System Benefits Charge Conservation	**44,337,484**	**$23,949,371**	**40,268,842**	**$22,035,417**
Total Conservation	**44,337,484**	**$23,949,371**	**40,268,842**	**$22,035,417**

Table 6: 2025 Biennial Forecast Compared to Actual (including adjustments)

Energy Efficiency Program	2025 Forecast		2025 Actual	
	kWh Savings (at site)	Estimated Systems Benefit Expenditures	kWh Savings (at site)	Estimated Systems Benefit Expenditures
Low Income Weatherization (114)	138,210	$1,145,873	79,364	$826,219
Home Energy Savings (118)	4,754,332	$6,555,468	4,439,330	$6,698,045
Home Energy Reports (N/A)	3,741,000	$355,007	3,409,556	$310,342
Home Energy Reports Adjustment for Evaluation Results			*239,170*	
Total Residential Programs	**8,633,542**	**$8,056,348**	**8,167,419**	**$7,834,606**
Wattsmart Business (140) - Commercial	24,870,175	$10,579,771	24,983,754	$8,834,995
Wattsmart Business (140) - Industrial	6,379,815	$2,577,269	14,636,693	$5,175,967
Wattsmart Business (140) - Irrigation	1,232,498	$530,661	163,600	$57,854
Total Wattsmart Business Program	**32,482,488**	**$13,687,701**	**39,784,047**	**$14,068,816**
Northwest Energy Efficiency Alliance	5,042,177	$1,001,754	5,056,587	$724,728
Distribution Efficiency	227,000		910,632	
NEEA Savings Reporting Adjustment			*1*	
Production Efficiency	630		0	
Total Other Conservation Initiatives	**5,269,807**	**$1,001,754**	**5,967,220**	**$724,728**
Be wattsmart, Begin at Home		$73,552		$58,638
Customer outreach/communication		$250,000		$432,188
Program Evaluations (& savings verification)		$159,503		$224,246
Potential study update/analysis		$25,000		$170,530
System Support		$68,416		$23,562
End use load research		$33,363		$10,836
Regional Technical Forum (RTF) funding		$43,400		0
Total Portfolio-Level Expenses		**$653,234**		**$920,001**
Total PacifiCorp Conservation	**41,343,660**	**$22,397,283**	**48,862,098**	**$22,823,422**
Total System Benefits Charge Conservation	**46,385,837**	**$23,399,037**	**53,918,686**	**$23,548,151**
Total Conservation	**46,385,837**	**$23,399,037**	**53,918,686**	**$23,548,151**

HOME ENERGY REPORTS

A third-party impact evaluation was conducted to assess energy savings achieved through Washington's Home Energy Reports program for 2024-2025. The evaluation verified actual savings achieved by participating customers.

As a result, the Company is adjusting reported savings to reflect verified net savings, leading to adjustments in reported savings for 2024 and 2025, based on realization rates of 81% and 107%, respectively.

Tables 7 and 8 outline the application of these adjustments, demonstrating how realization rate results were incorporated into the 2024 and 2025 savings calculations.[6]

[6] The company used a one-year measure life for this program.

Table 7: 2024 Home Energy Reports Adjustment Calculations

	2024	Source/Explanation
Home Energy Reports	3,953,070	Claimed Gross Savings @ site
	3,209,705	Washington Home Energy Report Evaluation
	-743,365	Adjusted @ site
	3,209,705	Verified Net Savings @ site
	81%	Evaluated Net Realization Rate
	3,209,705	2024 Home Energy Savings after adjustment

Table 8: 2025 Home Energy Reports Adjustment Calculations

	2025	Source/Explanation
Home Energy Reports	3,409,556	Claimed Gross Savings @ site
	3,648,726	Washington Home Energy Report Evaluation
	239,170	Adjusted @ site
	3,648,726	Verified Net Savings @ site
	107%	Evaluated Net Realization Rate
	3,648,726	2025 Home Energy Savings after adjustment

NORTHWEST ENERGY EFFICIENCY ALLIANCE (NEEA)

NEEA estimated savings for the Company's Washington service territory based on the same baseline assumptions used to develop the 2024-2025 biennial conservation target. These savings are relative to the Northwest Power and Conservation Council's 2021 Power Plan baselines and were provided by NEEA for 2024-2025 (Appendix 3).

Savings reported from NEEA initiatives in the 2024 annual report were based on preliminary estimates available at the time. For 2025, NEEA savings were finalized in time for the annual report, with Table 9 detailing the savings calculation adjustment.

Table 9: 2025 Revised NEEA 2024 and 2025 Savings

Program Year	Annual Savings reported kWh (at site)	Revised Savings reported kWh (at site)	Annual Savings reported kWh (at gen)	Revised Savings reported kWh (at gen)	Net kWh Adjustment (at site)	Net kWh Adjustment (at gen)
2024	4,162,055	4,454,809	4,481,088	4,796,760	292,754	315,672
2025	5,056,587	5,056,588	5,444,058	5,440,990	1	-3,068
Total	**9,218,642**	**9,511,397**	**9,925,146**	**10,237,750**	**292,755**	**-312,604**

Table 10 provides a summary of adjustments in MWh by reporting year.

Table 10: Adjustments by Type and Year (MWh at site)

Adjustment (MWh)	2024	2025	Total
Home Energy Reports	-743	239	-504
NEEA	293	0	293
Total	**-451**	**239**	**-211**

Table 11: Estimated Peak Contribution (including adjustments)

Description	2024		2025		2024-2025	
	Value (at site)	Value (at gen)	Value (at site)	Value (at gen)	Value (at site)	Value (at gen)
First year Energy Efficiency (MWh) savings acquired inc. adjustments	40,719	43,799	53,680	57,653	94,399	101,452
Conservation factor: MW/MWh	0.000171538	0.000171538	0.000188538	0.000188538		
Estimated coincident peak MW contribution of EE acquisitions	6.98	7.51	10.12	10.87	17.10	18.38
Estimated Lifecycle EE program MWh savings from acquired	488,593	525,558	500,516	537,759	989,109	1,063,317

SUPPORTING DOCUMENTS FOR CONSERVATION

Below are links to supporting documents that substantiate the Company's planning assumptions, and the corresponding reporting of actual savings results for the 2024-2025 Biennial Conservation Target.

1. Demand-Side Resource Potential Assessment for the 2023-2042 (March 31, 2023): https://www.pacificorp.com/energy/integrated-resource-plan/support.html (under "2023 Conservation Potential Assessment")
2. 2024 and 2025 Annual Reports on Conservation Acquisition, filed in Docket UE-230904: https://www.utc.wa.gov/casedocket/2023/230904/docsets
3. PacifiCorp 2024-2025 Biennial Conservation Plan for Washington Service Area (https://apiproxy.utc.wa.gov/cases/GetDocument?docID=33&year=2023&docketNumber=230904) filed in Docket UE-230904 (https://www.utc.wa.gov/casedocket/2023/230904/docsets)
4. 2024 Demand-Side Management Business Plan (https://apiproxy.utc.wa.gov/cases/GetDocument?docID=47&year=2023&docketNumber=230904) and 2025 Annual Conservation Plan (https://apiproxy.utc.wa.gov/cases/GetDocument?docID=66&year=2023&docketNumber=230904) filed in Docket UE-230904 (https://www.utc.wa.gov/casedocket/2023/230904/docsets)
5. Independent third-party process and impact evaluations completed during the 2024-2025 biennium, validating program results, assessing ex-post program savings, and providing information used to inform future conservation potential assessments, conservation forecasts and the establishment of targets: https://www.pacificorp.com/environment/demand-side-management.html

APPENDICES

Appendix 1: 2024-2025 Plan Condition Requirements and Compliance.
Appendix 2: Washington Verification of Savings Review**.**
Appendix 3: NEEA Memorandum of 2024-2025 Final Savings.
Appendix 4: 2024-2025 Cost-effectiveness Memo.
Appendix 5: Home Energy Reports Program Evaluation.
Appendix 6: Energy Independence Act (I-937) Conservation Report 2024-2025.